

THE STATE OF SOUTH CAROLINA
In The Court of Appeals

APPEAL FROM THE ADMINISTRATIVE LAW COURT

Ralph K. Anderson III, Administrative Law Judge

Case No. 10-ALJ-17-0270-CC

Duke Energy Corporation.....Appellant,

v.

South Carolina Department of Revenue.....Respondent.

RECORD ON APPEAL

VOLUME X

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Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Explanation of Tax Adjustments

		Income increase (decrease)
Losses due to billing co-ops at less than cost for periods after sale of interest in nuclear plant		
Unit construction	\$ (6,971,326)	
Transferred assets	(556,387)	
Initial core	(162,955)	
Items relating to 1978 sale of interest in nuclear plant		
Fixed profit previously reported	(1,252,500)	
Exchange payments --		
Unit construction	7,314,001	
Transferred assets	590,346	
Initial core	162,879	
Gain on disposition of depreciable property	<u>1,750,443</u>	\$ (6,610,133)
Other income -		
Book gain on note to be reported on installation basis for tax purposes		(12,118,925)
Salaries and wages -		
Reduce salaries and wages by targeted jobs credit apportionable to Duke		150,793
Repairs -		
Repair allowance computed under 1.167(a)(11)		(1)
Bad debts -		
To adjust expense to amount allowable as determined on bad debts schedule		(626,795)
Rents -		
To adjust rents by amounts paid on leases of facilities -		
Hydro	\$ 23,559	
Other production	(30,079)	
Buildings	<u>(382,768)</u>	(389,288)
Taxes -		
To adjust taxes to amount allowable per taxes schedule		(17,024,182)

(Continued)

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Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Explanation of Tax Adjustments

		<u>Income increase (decrease)</u>
Amortization -		
Gain on sale of U ₃ O ₈ previously reported for tax purposes	\$ (1,623,747)	
Peter White coal reserves	5,119,722	
Acquisition adjustments	519,096	
Booz-Allen study	<u>71,472</u>	\$ 4,086,543
Depreciation -		
To increase expense to amount allowable as determined on depreciation schedule		
Pension and other qualified plans -		
Pension plan costs capitalized per books	\$ (15,000,722)	
Add: Excess of tax expense over book expense	<u>(10,007,056)</u>	(25,007,778)
Stock purchase plan costs capitalized	\$ (2,415,372)	
ESOP credit reductions applicable to shares previously distributed	<u>(319,320)</u>	(2,734,692)
Other employee benefits -		
Life and medical insurance premiums and other employee benefits capitalized per books		(8,448,359)
Other deductions -		
Investment tax credit	\$ 51,063,681	
Provision for deferred income tax	53,640,657	
Intercompany profits	765,947	
Injuries and damages reserve	(343,393)	
Civic, political and related expenditures	19,306	
Rate proceedings expense	(135,007)	
Cost of dismantling and removing assets	(4,172,142)	
Software - self developed	(592,305)	
Insurance reserve	1,430,618	
Medical and dental insurance	(2,735,215)	
Penalties	1,000	
Capitalized overheads applicable to interests in Catawba owned by others	13,848,286	
Nuclear plant training costs	<u>(2,425,473)</u>	110,365,960

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Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Cost of Goods Sold and/or Operations

Fuel	\$722,688,716
Purchased power	25,068,130
Steam operating	36,365,288
Nuclear operating	47,319,364
Hydro operating	4,651,629
Combustion turbine	376,847
Transmission lines	9,373,032
Distribution lines	26,304,506
Water	1,037,206
Transit	667,844
Merchandising	9,794,821
Total	<u>\$883,647,383</u>

Dividends

Martin County Coal Corp.	\$ 640,000
J. P. Stevens & Company, Inc.	166
Graham Industrial Development Corp.	900
Mt. Airy Development Corp.	160
Business Development Corp. of S. C.	1,600
Yadkinville Industrial Development Corp.	40
North Elkin Realty	30
Telecom Corp.	46
Total	<u>\$ 642,942</u>

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**SCHEDULE D
(Form 1120)**

Department of the Treasury
Internal Revenue Service

Capital Gains and Losses

To be filed with Forms 1120, 1120-DISC, 1120F, 1120-H,
1120L, 1120M, 1120-POL, 990-C, and certain Forms 990-T

OMB No. 1545-0123

1981

Duke Power Company

Employer identification number
56-0205520

Part I Short-term Capital Gains and Losses—Assets Held One Year or Less

a. Kind of property and description (Example, 100 shares of "Z" Co.)	b. Date acquired (mo., day, yr.)	c. Date sold (mo., day, yr.)	d. Gross sales price less expense of sale	e. Cost or other basis	f. Gain or (loss) (d less e)
1 Cost escalation on sale of U ₃ O ₈	Var.	1981			(27,598)
Catawba overheads	Var.	1981			3,433,712
Catawba sale	Var.	1981			(5,259,253)
2 Short-term capital gain from installment sales from Form 6252, line 19 or 27				2	(1,853,139)
3 Unused capital loss carryover (attach computation)				3	
4 Net short-term capital gain or (loss)				4	(1,853,139)

Part II Long-term Capital Gains and Losses—Assets Held More Than One Year

5 Enter section 1231 gain from Form 4797, line 5(a)(1)				5	98,157
6 Sale of land	Var.	1981			39,326
Write-off of securities	Var.	1981			(26)
Sale of U ₃ O ₈	Var.	1981			3,431,745
Enrichment services	Var.	1981			(2,187,875)
Catawba overheads	Var.	1981			12,812,215
Catawba nuclear station	Var.	1981			98,924,281
Catawba - 10% fee	Var.	1981			41,173
7 Long-term capital gain from installment sales from Form 6252, line 19 or 27				7	
8 Net long-term capital gain or (loss)				8	113,158,996

Part III Summary of Schedule D Gains and Losses (Form 1120L filers omit line 11)

9 Enter excess of net short-term capital gain (line 4) over net long-term capital loss (line 8)	9	
10 Net capital gain. Enter excess of net long-term capital gain (line 8) over net short-term capital loss (line 4)	10	111,305,857
11 Total of lines 9 and 10. Enter here and on Form 1120, line 9(a), page 1; Form 1120-H, line 6(a), page 1; Form 1120-POL, line 6(a), page 1; or the proper line on other returns	11	111,305,857
Note: If there is no entry on line 11, see instructions on capital losses for explanation of capital loss carrybacks.		

Part IV Alternative Tax Computation (Forms 1120-H and 1120-DISC filers omit Part IV)

(Fiscal year filers, do not complete Part IV, but instead see the instructions for the applicable return to figure the tax for fiscal year 1981-82)

12 Taxable income. Enter the amount from	(a) Form 1120, line 30, page 1 (b) Form 1120-POL, line 19, page 1 (c) Others—Enter amount from the proper line of other returns	12	
13 Net capital gain from line 10		13	
14 Subtract line 13 from line 12		14	
15 Partial tax. Compute the tax on line 14 as follows	(a) Form 1120—In accordance with the instructions for Form 1120, Schedule J (b) Form 1120-POL—46% of line 14 (c) Others—In accordance with the tax computation instructions for applicable return	15	
16 28% of line 13		16	
17 Alternative tax—total of lines 15 and 16. If less than amount of tax figured by regular method, enter here and on Form 1120, Schedule J, line 3; Form 1120-POL, page 1, line 21; or the proper line on other returns. Also check box for Schedule D		17	

For Paperwork Reduction Act Notice, see page 1 of Form 1120 instructions.

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Supplemental Schedule of Gains and Losses

(Includes Gains and Losses From Sales or Exchanges of Assets Used in a Trade or Business and Involuntary Conversions)
To be filed with Form 1040, 1041, 1065, 1120, etc.—See Separate Instructions

Name(s) as shown on return

Duke Power Company

Identifying number

56-0205520

Part I Sales or Exchanges of Property Used in a Trade or Business, and Involuntary Conversions From Other Than Casualty and Theft—Property Held More Than 1 Year (Except for Certain Livestock)

Note: Use Form 4684 to report involuntary conversions from casualty and theft.

Caution: If you sold property on which you claimed the investment credit, you may be liable for recapture of that credit. See Form 4255 for additional information.

a. Kind of property and description	b. Date acquired (mo., day, yr.)	c. Date sold (mo., day, yr.)	d. Gross sales price minus expense of sale	e. Depreciation allowed (or allowable) since acquisition	f. Cost or other basis, plus improvements	g. LOSS (f minus the sum of d and e)	h. GAIN (d plus e minus f)
1							
2 (a) Gain, if any, from Form 4684, Part II, line 25							
(b) Section 1231 gain from installment sales from Form 6252, line 19 or 27							
3 Gain, if any, from line 26, Part III, on back of this form from other than casualty and theft							98,157
4 Add lines 1 through 3 in column g and column h						()	98,157
5 Combine line 4, column g and line 4, column h. Enter gain or (loss) here, and on the appropriate line as follows:							98,157
(a) For all except partnership returns:							
(1) If line 5 is a gain, enter the gain as a long-term capital gain on Schedule D (Form 1040, 1120, etc.) that is being filed. See Instruction E.							
(2) If line 5 is zero or a loss, enter that amount on line 6.							
(b) For partnership returns: Enter the amount shown on line 5 above, on Schedule K (Form 1065), line 8.							

Part II Ordinary Gains and Losses

a. Kind of property and description	b. Date acquired (mo., day, yr.)	c. Date sold (mo., day, yr.)	d. Gross sales price minus expense of sale	e. Depreciation allowed (or allowable) since acquisition	f. Cost or other basis, plus improvements	g. LOSS (f minus the sum of d and e)	h. GAIN (d plus e minus f)
6 Loss, if any, from line 5(a)(2)							
7 Gain, if any, from line 25, Part III on back of this form							1,750,443
8 (a) Net gain or (loss) from Form 4684, lines 17 and 24a							
(b) Ordinary gain from installment sales from Form 6252, line 18 or 26							
9 Other ordinary gains and losses (Include property held 1 year or less):							
Catawba fixed fee Var. 1981							637,500
Catawba transferred assets Var. 1981						7,690,668	
Catawba exchange payments Var. 1981							8,067,226
10 Add lines 6 through 9 in column g and column h						7,690,668	10,455,169
11 Combine line 10, column g and line 10, column h. Enter gain or (loss) here, and on the appropriate line as follows:							2,764,501
(a) For all except individual returns: Enter the gain or (loss) shown on line 11, on the line provided on the return (Form 1120, etc.) being filed. See Instruction F for specific line reference.							
(b) For individual returns:							
(1) If the loss on line 6 includes a loss from Form 4684, Part II, column B(II), enter that part of the loss here and on line 29 of Schedule A (Form 1040). Identify as from "Form 4797, line 11(b)(1)".							
(2) Redetermine the gain or (loss) on line 11, excluding the loss (if any) entered on line 11(b)(1). Enter here and on Form 1040, line 14							

Part III Gain From Disposition of Property Under Sections 1245, 1250, 1251, 1252, 1254, 1255

Skip lines 20 and 21 if there are no dispositions of farm property or farmland, or if this form is filed by a partnership.

12 Description of sections 1245, 1250, 1251, 1252, 1254, and 1255 property:	Date acquired (mo., day, yr.)	Date sold (mo., day, yr.)
(A) EDP property	1977	1981
(B) Transmission property	1964	1981
(C)		
(D)		

Part III is continued on page 2.

For Paperwork Reduction Act Notice, see page 1 of separate instructions.

Form 4797 (1981)

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Relate lines 12(A) through 12(D) to these columns ▶▶▶	Property (A)	Property (B)	Property (C)	Property (D)
13 Gross sales price minus expense of sale	1,804,136	17,982,583		
14 Cost or other basis	1,705,979	22,003,374		
15 Depreciation (or depletion) allowed (or allowable)	1,279,484	104,491,750		
16 Adjusted basis, subtract line 15 from line 14	426,495	17,511,624		
17 Total gain, subtract line 16 from line 13	1,377,641	470,959		
18 If section 1245 property:				
(a) Depreciation allowed (or allowable) after applicable date (see instructions)	1,279,484	104,491,750		
(b) Enter smaller of line 17 or 18(a)	1,279,484	470,959		
19 If section 1250 property: (If straight line depreciation used, enter zero on line 19(i).)				
(a) Additional depreciation after 12/31/75 (see instructions)				
(b) Applicable percentage times the smaller of line 17 or line 19(a) (see instruction G.4)				
(c) Subtract line 19(a) from line 17. If line 17 is not more than line 19(a), skip lines 19(d) through 19(h)				
(d) Additional depreciation after 12/31/69 and before 1/1/76				
(e) Applicable percentage times the smaller of line 19(c) or 19(d) (see instruction G.4)				
(f) Subtract line 19(d) from line 19(c). If line 19(c) is not more than line 19(d), skip lines 19(g) and 19(h)				
(g) Additional depreciation after 12/31/63 and before 1/1/70				
(h) Applicable percentage times the smaller of line 19(f) or 19(g) (see instruction G.4)				
(i) Add lines 19(b), 19(e), and 19(h)				
20 If section 1251 property:				
(a) If farmland, enter soil, water, and land clearing expenses for current year and the four preceding years				
(b) If farm property other than land, subtract line 18(b) from line 17; if farmland, enter smaller of line 17 or 20(a)				
(c) Excess deductions account (see instruction G.5)				
(d) Enter smaller of line 20(b) or 20(c)				
21 If section 1252 property:				
(a) Soil, water, and land clearing expenses made after 12/31/69				
(b) Amount from line 20(d), if none enter zero				
(c) Subtract line 21(b) from line 21(a). If line 21(b) is more than line 21(a), enter zero				
(d) Line 21(c) times applicable percentage (see instruction G.5)				
(e) Subtract line 21(b) from line 17				
(f) Enter smaller of line 21(d) or 21(e)				
22 If section 1254 property:				
(a) Intangible drilling and development costs deducted after 12/31/75 (see instruction G.6)				
(b) Enter smaller of line 17 or 22(a)				
23 If section 1255 property:				
(a) Applicable percentage of payments excluded from income under section 126 (see instruction G.7)				
(b) Enter the smaller of line 17 or 23(a)				
Summary of Part III Gains (Complete Property columns (A) through (D) through line 23(b) before going to line 24)				
24 Total gains for all properties (add columns (A) through (D), line 17)				1,848,600
25 Add columns (A) through (D), lines 18(b), 19(i), 20(d), 21(f), 22(b) and 23(b). Enter here and on Part II, line 7				1,750,443
26 Subtract line 25 from line 24. Enter the portion from casualty and theft on Form 4684, line 19; enter the portion from other than casualty and theft on Form 4797, Part I, line 3				98,157

Part IV Complete this Part Only if You are Electing Out of the Installment Method And are Reporting a Note or Other Obligation at Less Than Full Face Value

☐ Check here if you elect out of the installment method.

Enter the face amount of the note or other obligation ▶

Enter the percentage of valuation of the note or other obligation ▶

Duke Power Company
Schedule E - Compensation of Officers
Year Ended December 31, 1981

1. Name of Officer	2. Social Security Number	3. Title	7. Amount of Compensation
Carl Horn, Jr.	245-14-2680	Chairman of the Board	\$ 300,729
W. S. Lee	240-36-5316	President	223,590
D. W. Booth	416-20-6316	Exec. Vice President	146,061
A. C. Thies	245-01-6211	Sr. Vice President	132,522
W. H. Owen	247-36-0637	Sr. Vice President	126,482
W. H. Grigg	242-44-5627	Sr. Vice President	125,334
J. D. Hicks	242-26-3282	Sr. Vice President	115,070
S. C. Griffith, Jr.	248-58-8700	VP & General Counsel	101,460
L. C. Dail	245-20-5042	Vice President	97,094
R. L. Dick	245-24-1815	Vice President	94,377
G. W. Ferguson, Jr.	249-44-6175	Vice President	88,160
F. A. Jenkins	237-10-4350	Vice President	86,742
W. O. Parker, Jr.	245-24-8853	Vice President	82,892
H. L. Cranford, Jr.	243-32-5629	Vice President	75,027
E. N. Hedgepeth, Jr.	237-36-3038	Vice President	73,557
T. M. Patrick, Jr.	251-01-1787	Vice President	73,420
J. K. Clark	245-40-7613	Vice President	73,300
D. H. Denton, Jr.	157-26-5779	Vice President	72,936
J. G. Mann	251-14-4865	Vice President	71,509
L. F. Camp, Jr.	245-52-1261	Secretary & Assoc. Gen. Coun.	69,621
P. A. Hauser	238-12-6429	VP & Controller	69,096
F. E. West, Jr.	247-50-4492	Vice President	69,035
E. B. Shuler	322-22-2307	Asst. Vice President	68,580
W. R. Stimart	338-24-9601	Vice President	68,146
T. C. Berry	249-42-7898	Vice President	68,073
D. B. Moore	242-26-5476	Vice President	67,311
P. H. Mann, Jr.	244-40-5836	Vice President	66,988
S. T. Lattimore	245-40-6973	Vice President	64,561
J. S. Major, Jr.	250-03-6157	Vice President	62,222
C. J. Sherrill	243-34-7687	Asst. Vice President	61,531
J. F. Lomax	250-50-3676	Vice President	60,749
M. T. Hatley, Jr.	238-22-2342	Vice President	59,109
J. W. White	244-26-0593	Vice President	57,142
N. P. Morrow	238-78-5724	Asst. Controller	51,474
R. J. Ashmore	242-20-6779	Asst. Vice President	51,403
E. C. Sites	241-50-3394	Asst. Controller	47,046
R. J. Osborne	244-74-9841	Treasurer	43,627
J. C. Goodman, Jr.	241-05-8136	Asst. Secretary	43,284
W. B. Shannon	239-26-6449	Asst. Treasurer	41,675
R. C. Ranson	239-62-1573	Treasurer	36,589
C. A. Markel, III	184-38-5965	Asst. Treasurer	35,724
H. D. Whitley	258-32-0267	Asst. Controller	35,368
Carolyn R. Duncan	245-52-3531	Asst. Secretary	27,192
R. W. Holmes	306-44-3330	Asst. Controller	4,237
Total			\$3,490,045

Item 4. 100% of time devoted to business.

Items 5 and 6. No officer owned more than 1/100 of 1% of outstanding shares.

Officers are reimbursed for actual expenses incurred on behalf of the company.

Details are in the taxpayer's files.

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AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Bad Debts

Tax-basis reserve at December 31, 1981:

Loss experience

<u>Year</u>	<u>Year-end customer receivables</u>	<u>Net write-off</u>
1976	\$ 75,306,077	\$ 3,697,548
1977	93,111,501	3,841,629
1978	98,578,060	3,277,422
1979	110,088,601	2,957,860
1980	122,203,046	3,390,619
	<u>\$499,287,285</u>	<u>\$17,165,078</u>

Loss ratio

3.438%

Customer accounts at December 31, 1981

\$152,858,754

Tax-basis reserve

5,255,284

1981 tax deductions:

Tax-basis reserve -

December 31, 1981, as computed above
December 31, 1980, per 1980 return

\$ 5,255,284
4,693,819

Amount of tax deduction -

Increase in reserve balance
Net write-offs during 1981

\$ 561,465
4,111,946

Net 1981 write-offs of merchandising receivables

137,691

1981 tax deduction

\$ 4,811,102

1981 schedule M adjustment:

Tax deduction, as above
Expense charged per books

\$ 4,811,102
4,184,307

Schedule M adjustment - income decrease

\$ (626,795)

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company and Affiliates

	<u>Taxes</u>		
	<u>Per books</u>	<u>Expense increase (decrease)</u>	<u>Tax basis</u>
North Carolina:			
Property	\$ 18,602,100	\$ 8,707,166 (1)	\$ 27,309,266
City license	91,200	(71,547) (7)	19,653
City chain store	4,668		4,668
City bus drivers permits	832		832
Franchise	79,675,439	453 (3)	79,675,892
Intangibles			
Industrial Commission	104,073		104,073
Unemployment	348,619	510,049 (1)	858,668
Income	<u>9,682,175</u>	<u>(1,460,504) (5)</u>	<u>8,221,671</u>
Total North Carolina	<u>\$108,509,106</u>	<u>\$ 7,685,617</u>	<u>\$116,194,723</u>
South Carolina:			
Property	\$ 15,687,774	\$ 1,559,226 (3)	\$ 17,247,000
City license	3,214,407		3,214,407
Franchise	2,315,030		2,315,030
Kilowatt hour	5,616,161		5,616,161
Public Service Commission	549,057		549,057
Greenwood sales	1,050		1,050
Industrial Commission	57,204		57,204
Chain store license	3,861		3,861
Bus license	24		24
Unemployment	342,809	618,589 (1)	961,398
Income	<u>1,403,454</u>	<u>1,937,521 (5)</u>	<u>3,340,975</u>
Total South Carolina	<u>\$ 29,190,831</u>	<u>\$ 4,115,336</u>	<u>\$ 33,306,167</u>

(Continued)

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Taxes

	<u>Per books</u>	<u>Expense increase (decrease)</u>	<u>Tax basis</u>
Federal:			
Income	\$ 12,927,338	\$(12,927,338) (2)	\$
Social Security	12,972,965	14,296,250 (1)	27,269,215
Highway use	62,295		62,295
Gasoline tax		(25,372) (4)	(25,372)
Federal unemployment	374,794	505,523 (1)	880,317
Total Federal	<u>\$ 26,337,392</u>	<u>\$ 1,849,063</u>	<u>\$ 28,186,455</u>
Other Taxes:			
State use taxes	\$	\$ 3,374,166 (1)	\$ 3,374,166
Georgia property	265		265
Tennessee property	1,368		1,368
Illinois	(25)		(25)
Total other taxes	<u>\$ 1,608</u>	<u>\$ 3,374,166</u>	<u>\$ 3,375,774</u>
Total all taxes	<u>\$164,038,937</u>	<u>\$ 17,024,182</u>	<u>\$181,063,119</u>

Explanation of adjustments:

1. To increase tax expense by amounts capitalized.
2. To eliminate Federal income tax as a deduction.
3. To convert cash-basis book charge to accrual basis.
4. To decrease taxes by Federal gasoline tax credit.
5. To adjust state income taxes to actual liability.
6. To decrease income due to payment of protested property tax assessments.
7. To increase income due to the Hickory Municipal license fee which does not represent a legal liability.

AS ORIGINALLY FILED

Duke Power Company And Affiliates

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Donations

		<u>North Carolina</u>			
	<u>Total</u>	<u>Allocable to N. C.</u>	<u>Apportionable</u>	<u>Unallowable</u>	<u>South Carolina</u>
Colleges and universities	\$315,795	\$207,695	\$108,100		\$ 90,853
United Funds	264,575	197,825	66,750		66,750
Boy & Girl Scouts	7,673	7,673			
Junior Achievement	15,235	9,235	6,000		6,000
M.M.C.A. & Y.W.C.A.	27,750	18,250	9,500		9,500
American Red Cross	2,075	575	1,500		2,075
Governmental Units	4,393	2,788	1,605		1,605
Lea Charles Center - Spartanburg, SC	250		250		250
Cystic-Fibrosis Foundation	500	500			500
Center for International Studies - UNCC	1,500	1,500			
Arts & Science Council - Charlotte, NC	400	400			
Greenville County School District Governor's School	500		500		500
National Fire Protection Association - Boston, MA	185		185		
Spartanburg County Art Association	200		200		200
United Arts Council of Greensboro, NC	6,000	6,000			
Kernersville Volunteer Rescue Squad, Inc.	200	200			
Winston-Salem Arts Council	10,000	10,000			
ions Charitable Promotions - Charlotte, NC	500	500			
Western North Carolina Development Association	200	200			
Lancaster County Society for Historical Preservation	100		100		100
Junior League of Greenville, Inc. - Greenville, SC	100		100		100
John H. Wheeler Scholarship Fund - Research Triangle Park, NC	25,000	25,000			
Humane Society of Guilford County - Greensboro, NC	250	250			
Thomasville Salvation Army Building Fund - Thomasville, NC	2,500	2,500			
Americans for Energy Independence - Washington, DC	6,000		6,000		
Centerville Fire Station - Anderson, SC	125		125		125
The Gallery Players, Inc. - Burlington, NC	100	100			

(Continued)

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AS ORIGINAL FILED

DES00010662

Duke Power Company And Affiliates

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Donations

	Total	Allocable to N. C.	North Carolina Apportionable	Unallowable	South Carolina
Cleveland Tech. Energy Fair - Shelby, NC	\$ 100	\$ 100	\$		\$
Mecklenburg Historical Association - Charlotte, NC	100	100			
Thomasville Community Concert Association	100	100			
Brevard Music Center - Brevard, NC	3,000	3,000			
Greater Charlotte Foundation - Charlotte, NC	2,000	2,000			
North Carolina Council on Economic Education	5,000	5,000			
United Way Victory Celebration - Charlotte, NC	330	330			
Charlotte Council on Alcoholism - Charlotte, NC	1,500	1,500			
Lancaster County Council of the Arts - Lancaster, SC	1,000		1,000		1,000
North Carolina Special Olympics	750	750			
Alemannia (German-American Week) - Charlotte, NC	300	300			
Greenville Symphony Association - Greenville, SC	200		200		200
Planned Parenthood of Greater Charlotte - Charlotte, NC	1,100	1,100			
South Carolina Arts Commission	1,000		1,000		1,000
United Way of Spartanburg County - Kick-Off Luncheon	100		100		100
Arts & Science Council - Charlotte, NC	16,000	16,000			
Salvation Army Development Fund - Burlington, NC	500	500			
The Little Theatre of Charlotte - Charlotte, NC	100	100			
Boys Town of North Carolina	750	750			
Anti-Defamation League of B'nai B'rith - High Point, NC	100	100			
Saluda Volunteer Fire Department - Saluda, NC	100	100			
North Carolina Jaycees	1,209	1,209			
Southeastern Legal Foundation, Inc. - Atlanta, GA	5,000		5,000		
Charlotte Symphony Women's Association - Charlotte, NC	700	700			
North Carolina Academy of Science, Inc.	250	250			
Anderson County Arts Council - Anderson, SC	250		250		250
Goodwill Industries of Guilford, Inc. - Greensboro, NC	2,000	2,000			
Charlotte Memorial Hospital Foundation, Inc.	1,500	1,500			

(Continued)

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AS ORIGINALLY FILED

DES00010663

Duke Power Company And Affiliates

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Donations

AS ORIGINALLY FILED

		<u>North Carolina</u>			
	<u>Total</u>	<u>Allocable to N. C.</u>	<u>Apportionable</u>	<u>Unallowable</u>	<u>South Carolina</u>
Man Rescue Squad - Rosman, NC	\$ 200	\$ 200	\$		\$
Foothills Art Council - Elkin, NC	200	200			
North Carolina Agribusiness Council, Inc.	100	100			
Durham Arts Council - Durham, NC	2,000	2,000			
Charlotte Community Concert Association, Inc.	175	175			
National School Boards Association - Washington, DC	2,500		2,500		
South Point Volunteer Fire Department - Belmont, NC	100	100			
North Carolina Academy of Science	300	300			
United Arts Council of Rowan, Inc. - Salisbury, NC	500	500			
Council for Financial Aid to Education - New York, NY	250		250		
University for Young Americans - Cleveland, OH	700		700		
Furman-Greenville Fine Arts Series - Greenville, SC	150		150		150
South Carolina Council on Economic Education	1,000		1,000		1,000
Western Piedmont Symphony - Hickory, NC	150	150			
United Way of Gaston County, Inc. - Luncheon Fund	100	100			
Gilead Volunteer Fire Department - Huntersville, NC	500	500			
North Mecklenburg Rescue Squad - Huntersville, NC	500	500			
Cornelius Volunteer Fire Department - Cornelius, NC	500	500			
North Carolina Dance Theater	500	500			
UNC Center for Public Television - Chapel Hill, NC	5,000	5,000			
Greenville County Art Association - Greenville, SC	100		100		100
Polk County Rescue Squad - Hendersonville, NC	100	100			
Rutherford County Arts Council - Rutherfordton, NC	100	100			
College Placement Services, Inc. - Bethlehem, PA	100		100		
North Carolina 4-H Development Fund, Inc.	3,333	3,333			
American Quadricentennial Corp. - Goldsboro, NC	6,250	6,250			
Lancaster County Educational Foundation - Lancaster, SC	5,000		5,000		5,000
North Carolina Museum of Art - Raleigh, NC	20,000	20,000			

(Continued)

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DES00010664

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Donations

	<u>Total</u>	<u>Allocable to N. C.</u>	<u>North Carolina</u> <u>Apportionable</u>	<u>Unallowable</u>	<u>South Carolina</u>
Center for International Studies - UNCC	\$ 1,500	\$ 1,500	\$		\$
Historic Preservation Fund of North Carolina	750	750			
Arts & Science Council - Charlotte, NC	600	600			
Children's Theatre of Charlotte - Charlotte, NC	500	500			
Mooreville Rescue Squad - Mooreville, NC	100	100			
4-H Foundation - Real property reverted back to donor	(6,179)	(6,179)			
Miscellaneous items under \$100	3,670	3,244	426		426
Total Current Year Donation	\$788,494	\$569,803	\$ 218,691		\$187,784

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AS ORIGINALLY FILED

DES00010665

Depreciation

► See separate instructions.
► Attach this form to your return.

OMB No. 1545-0172
Expires 12/31/82

Name(s) as shown on return
Duke Power Company

Identifying number
56-0205520

- Generally, you must use the Accelerated Cost Recovery System of depreciation (ACRS) for all assets you placed in service after December 31, 1980. Report these assets in Part I, lines 1(a) through 1(f).
- You may elect to exclude certain property. Report this property in Part I, line 2.
- Use Part II for assets you placed in service before January 1, 1981, and certain other assets for which you cannot use ACRS.
- Filers of Schedule C (Form 1040), Schedule E (Form 1040) and Form 4835 should see the instructions for those forms before completing Form 4562.

Part I Assets placed in service after December 31, 1980

A. Class of property	B. Date placed in service	C. Cost or other basis	D. Recovery period	E. Method of figuring depreciation	F. Percentage	G. Deduction for this year
1 Accelerated Cost Recovery System (ACRS) (See Instructions for grouping assets):						
(a) 3-year property						
	1981	89,781,289	5		15	13,467,194
(b) 5-year property						
	1981	521,892,861	10		8	41,751,429
(c) 10-year property						
	1981	167,025,786	15		5	8,351,290
(d) 15-year public utility property						
(e) 15-year real property—low-income housing						
	1981	31,663,517	15		Var.	749,887
(f) 15-year real property other than low-income housing						
2 Property subject to section 168(e) (2) election (see Instructions):						
Automotive equipment	1981	2,816,466				
3 Totals (add amounts in columns C and G)		813,179,919				64,319,800
4 Depreciation from Part II, line 3						199,806,514
5 Total (add column G, lines 3 and 4). Enter this amount on the depreciation expense line (where it applies) of your return						264,126,314

See Paperwork Reduction Act Notice on page 1 of the separate instructions.

Form 4562 (Rev. 9-81)

AS ORIGINALLY FILED

A. Description of property	B. Date acquired	C. Cost or other basis	D. Depreciation allowed or allowable in earlier years	E. Method of figuring depreciation	F. Life or rate	G. Depreciation for this year
1 Class Life Asset Depreciation Range (CLADR) System Depreciation						153,664,728
2 Other depreciation (for grouping assets, see Instructions for Part II):						
Buildings	Various	8,153,217	3,684,967	150 DB	Var.	437,827
Furniture and fixtures						
Transportation equipment						
Machinery and other equipment	Various	23,137,611	17,874,532	Var.	10	2,152,704
Other (specify) Class Life System Election under Sec. 167(a)(2) See attached:	Various	1,585,064,895	1,165,532,308	Var.	Var.	40,315,639
Relocation, easements & clearing:						
Hydro	Various	11,759,811	2,558,166	S/L	Var.	284,624
Nuclear	Various	436,948	158,114	S/L	16.0	24,196
Steam	Various	1,373,173	396,689	S/L	22.5	61,029
Transmission	Various	94,533,334	13,887,509	Var.	66.7	1,600,592
Distribution	Various	17,441,666	4,756,981	Var.	45.0	541,557
Structures	Various	23,472,109	2,360,090	Var.	Var.	723,618
3 Total (add amounts in column G). Enter here and in Part I, line 4						199,806,514

AS ORIGINALLY FILED:

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Class Life System Depreciation

<u>Asset Guideline Class</u>	<u>Unadjusted Basis Year Ending 1981</u>	<u>Salvage Value</u>	<u>Accumulated Depreciation Beginning Year</u>	<u>Current Depreciation</u>	<u>Depreciation Reserve Balance Year Ending 1981</u>
00.110	\$ 2,224,629	\$	\$ 2,137,069	\$ 27,844	\$ 2,164,913
00.120	5,916,462		5,916,462	-0-	5,916,462
00.130	1,078,994		1,076,614	2,380	1,078,994
49.110	99,953,790	841,711	70,804,853	1,975,913	72,780,766
49.130	534,480,223	5,937,357	416,052,402	15,437,860	431,490,262
49.140	917,500,937	11,015,681	658,925,123	22,374,590	681,299,713
49.300	11,420,459	53,992	4,507,146	231,400	4,738,546
65.410	12,489,401	207,662	6,112,639	265,652	6,378,291
Total	<u>\$1,585,064,895</u>	<u>\$18,056,403</u>	<u>\$1,165,532,308</u>	<u>\$40,315,639</u>	<u>\$1,205,847,947</u>

Section 167(a)12 Election

Taxpayer elects to compute depreciation on the Class Life System for the Tax Year 1981 in accordance with Section 1.167(a)12 of the regulations.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Class Life Asset Depreciation Range System

<u>Asset guideline class</u>	<u>Cost or other basis of property in service at the end of the year</u>	<u>Total CLADR depre- ciation this year</u>	<u>Reserve for depre- ciation at end of year</u>
00.110	\$ 6,281,254	\$ 884,999	\$ 4,061,451
00.120	7,709,035	502,332	14,962,903
00.130	2,995,907	378,971	2,485,591
00.230	525,314	23,442	525,314
49.110	112,706,872	4,407,515	43,619,165
49.120	418,625,845	29,067,556	290,263,565
49.121	193,477,768	31,234,192	163,660,787
49.130	437,178,158	26,356,539	245,719,909
49.140	954,295,806	60,607,173	430,057,502
49.300	<u>5,381,877</u>	<u>202,009</u>	<u>1,543,704</u>
Total	<u>\$2,139,177,836</u>	<u>\$153,664,728</u>	<u>\$1,196,899,891</u>

Section 167(a)11 Election

Taxpayer elects to compute depreciation on the Class Life Asset Depreciation Range System for the Tax Year 1981 in accordance with Section 1.167(a)11 of the regulations.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Form 4832 Class Life (ADR) System For 1981

The depreciation method of the accounts and vintages listed below was changed from double declining balance to the sum of the years digits method. The depreciation on the new method was computed by depreciating the unrecovered basis over the remaining life.

<u>GLC</u>	<u>Vintage</u>
00.110	1979
00.120	1979
00.130	1979
49.110	1979
49.120	1979
49.130	1979
49.140	1979

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Other Deductions

Electric	\$ (478,056)
Administrative and general	36,732,232
Water	109,181
Transit	184,636
Merchandising	1,533,840
Other income deductions	10,558,344
Farms & forestry	78,033
	<u>\$48,718,210</u>

Election Pursuant to Section 46(d) of the Code

Duke Power Company has elected to include in qualified investment an amount equal to its qualified progress expenditures. Such expenditures are reflected in the investment credit amounts shown for Duke Power Company in this return.

Repair Allowance Election

The taxpayer has deducted \$1.00 as Repair Allowance under 1.167(a)(11) to preserve its right to a deduction of a greater amount in the event that the Economic Recovery Act of 1981 did not totally repeal the repair allowance.

AS ORIGINALLY FILED

Duke Power Company And Affiliates

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Balance Sheets

	<u>Beginning of taxable year</u>		<u>End of taxable year</u>	
	<u>Amount</u>	<u>Total</u>	<u>Amount</u>	<u>Total</u>
<u>Assets</u>				
Cash	\$	\$ 1,834,563	\$	\$ 4,525,603
Notes and accounts receivable	132,612,874		193,033,564	
(a) Less allowance for bad debts	<u>4,063,738</u>	128,549,136	<u>3,998,218</u>	189,035,346
Inventories		212,707,936		220,037,553
Other current assets		5,335,095		6,173,178
Other investments		43,217,622		77,573,105
Buildings and other fixed assets	\$7,560,956,980		\$7,874,362,413	
(b) Less accumulated depreciation	<u>1,633,659,902</u>	5,927,297,078	<u>1,849,611,518</u>	6,024,750,895
Deferred debits		64,361,354		85,395,013
Total assets		<u>\$6,383,302,784</u>		<u>\$6,607,490,693</u>
 <u>Liabilities and capital</u>				
Accounts payable		\$ 61,126,818		\$ 87,290,261
Debt payable in less than 1 year		271,110,973		250,997,072
Other current liabilities		140,947,598		158,441,987
Debt payable in 1 year or more		2,594,007,839		2,545,694,458
Deferred credits		634,552,521		758,847,908
Capital stock				
(a) Preferred stock	\$ 712,417,107		\$ 697,284,450	
(b) Common stock	<u>1,535,894,672</u>	2,248,311,779	<u>1,579,092,855</u>	2,276,377,305
Earned surplus and undivided profits		433,245,256		529,841,702
Total liabilities and capital		<u>\$6,383,302,784</u>		<u>\$6,607,490,693</u>

4315

AS ORIGINALLY FILED

DES00010672

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Other Current Assets

	<u>Beginning of taxable year</u>	<u>End of taxable year</u>
Prepayments	\$ 5,334,242	\$ 6,172,299
Interest receivable	<u>853</u>	<u>879</u>
Total other current assets	<u>\$ 5,335,095</u>	<u>\$ 6,173,178</u>

Deferred Debits

Accumulated deferred income taxes	\$55,128,423	\$76,447,080
Extraordinary property losses		
Unamortized debt discount and expenses	3,282,206	3,113,365
Preliminary survey and investigation charges	54,188	
Clearing accounts	3,089,082	1,345,115
Other deferred debits	<u>2,807,455</u>	<u>4,489,453</u>
Total deferred debits	<u>\$64,361,354</u>	<u>\$85,395,013</u>

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
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Return Of Duke Power Company And Affiliates

Other Investments

	<u>Beginning of</u> <u>taxable year</u>	<u>End of</u> <u>taxable year</u>
Investments in associated companies		
Wateree Power Company	\$ 1,000	\$ 1,000
Mill-Power Supply Company	4,564,878	4,935,472
Crescent Land & Timber Corp.	39,829,199	51,999,440
Eastover Land Company	2,589,082	3,544,132
Eastover Mining Company	9,388,206	13,788,074
Western Fuel, Inc.	500	500
Advances to subsidiaries:		
Eastover Land Company	6,055,189	4,481,337
Accounts payable to subsidiaries:		
Mill-Power Supply Company	(4,500,000)	(4,712,630)
Crescent Land & Timber Corp.	(20,554,568)	(9,777,174)
Eastover Land Company		(230,689)
Eastover Mining Company	(750,491)	(6,798,796)
Reserve for Investment in		
Subsidiaries	<u>(2,250,000)</u>	<u>(2,250,000)</u>
Total investment in associated companies	<u>\$34,372,995</u>	<u>\$54,980,666</u>
Other investments		
Catawba financing notes	\$	\$13,755,734
J. P. Stevens and Company	643	643
The Business Development Corporation		
of North Carolina	100,000	100,000
The Business Development Corporation		
of South Carolina	80,000	80,000
Investment in Area Development		
Corporation Funds		
Martin County Coal Corp.	8,000,000	8,000,000
Town of Davidson purchase with		
Duke Power bonds	481,174	477,419
Greenville Community Corp.		100,000
Other:		
Stocks	109,670	29,643
Bonds	49,000	49,000
Promissory Note	24,140	
Total other investments	<u>\$ 8,844,627</u>	<u>\$22,592,439</u>
Total	<u>\$43,217,622</u>	<u>\$77,573,105</u>

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Other Current Liabilities

	<u>Beginning of</u> <u>taxable year</u>	<u>End of</u> <u>taxable year</u>
Debt payable currently	\$	\$
Customer deposits	5,978,031	6,521,288
Taxes accrued	45,609,833	59,957,927
Interest accrued	71,056,262	71,614,507
Advances from associated companies		
Other current and accrued liabilities	<u>18,303,472</u>	<u>20,348,265</u>
Total other current liabilities	<u>\$140,947,598</u>	<u>\$158,441,987</u>

Deferred Credits

Federal investment tax credit	\$193,276,160	\$249,208,139
Other deferred credits	378,474	964,483
Reserve for injuries and damages	1,880,855	1,537,462
Deferred income taxes	429,812,704	496,406,422
Property insurance reserve	<u>9,204,328</u>	<u>10,731,402</u>
Total deferred credits	<u>\$634,552,521</u>	<u>\$758,847,908</u>

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1981 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Analysis of Earned Surplus Per Books

Balance at beginning of year		\$400,088,822
Undistributed earnings of subsidiaries		33,156,435
Net income per books		336,250,980
Gain on reacquired stock		<u>79,738</u>
Total		\$769,575,975

Less:		
Cash dividends on preferred stock	\$ 57,894,865	
Cash dividends on common stock	181,703,596	
Capital stock expense	<u>135,812</u>	<u>239,734,273</u>
Balance at end of year		<u>\$529,841,702</u>

AS ORIGINALLY FILED

Computation of Credit for Federal Tax on Gasoline, Special Fuels, and Lubricating Oil

OMB No. 1545-0162

1981
28

▶ Attach this form to your income tax return.

Name (as shown on your income tax return)
Duke Power Company

Social security or employer identification number
56-0205520

Type of Business Use	Gasoline, Diesel Fuel and Special Motor Fuels			Lubricating Oil		
	Number of Gallons Used (A)	Rate of Tax (B)	Multiply Column (A) by Column (B) (C)	Number of Gallons Used (D)	Rate of Tax (E)	Multiply Column (D) by Column (E) (F)
1 Nonhighway:						
a Farm (for farming purposes) .		.02	\$			
		.04			.06	\$
b Commercial fishing vessel (See instructions C.4. and D.2.(c)):						
(i) Gasoline		.02				
(ii) Diesel fuel or special fuels .		.02				
		.04			.06	
c Other (specify) Utility operations	52,542	.02	3,249		.06	
	54,955	.04			.06	
2 Intercity, local, and school buses (See instruction C.3.)	540,821	.02	21,633	8,160	.06	490
		.04				
3 Gasoline/alcohol mixture		.04				
4 Aircraft					.06	
5 Totals			\$24,882			\$ 490

Type of Business Use	Number of Gallons Used (A)	Rate of Tax (B)	Multiply Column (A) by Column (B) (C)
6 a Farm (for farming purposes) (Aerial applicators see instruction C.1.)		.04	\$
b Aviation (applies only to commercial use as defined in instruction C.6.)		.04	
7 Total			\$
8 Total income tax credit claimed. (Add line 5, columns (C) and (F) and line 7, column (C).) (See instruction B.)			\$ 25,372

* Use rate paid or allowable rate if lesser

Instructions

(Section references are to the Internal Revenue Code unless otherwise specified)

At the time we printed this form, Congress was considering a proposal that could change the credit computation for aviation fuel listed on the form. If the proposal becomes law and applies to 1981, it must be considered in figuring your credit for 1981. We will use news media and other means available to provide you with information and instructions on any change.

Paperwork Reduction Act Notice.—The Paperwork Reduction Act of 1980 says we must tell you why we are collecting this information, how we will use it, and whether you have to give it to us. We ask for the information to carry out the Internal Revenue laws of the United States. We need it to ensure that you are complying with these laws and to allow us to figure

and collect the right amount of tax. You are required to give us this information.

Refund Instead of Credit.—If you paid excise tax of at least \$1,000 (\$200 for gasoline/alcohol mixture) on any fuel category or lubricating oil in any one of the first three quarters of the tax year, you may file for a refund of the tax instead of claiming a credit for it on Form 4136. To claim the refund, file Form 843, Claim, before the end of the quarter following the one for which you are claiming the refund. Show separate computations for a claim on gasoline, special fuels, and lubricating oils. You may use Form 4136 as a worksheet to show your computations and attach it to the Form 843 you file.

You must claim a credit, rather than a refund, for any tax paid during the fourth quarter, and for any tax under \$1,000 (\$200 for gasoline/alcohol mixture) for any of the first three quarters. You must also claim the credit, rather than a refund, for tax paid on gasoline or special fuels used on a farm for farming purposes.

Do not claim as a credit on Form 4136 any amount that you previously claimed as a refund.

A. Purpose of Form 4136.—You must file this form if you claim credit for Federal excise tax on certain kinds of fuel. These include gasoline, special fuels, and lubricating oil as defined in instructions C, D, and E.

An individual, estate, trust, or corporation may file this form, but a partnership may not. However, when a partnership files Form 1065, U.S. Partnership Return of Income, it must include a statement showing:

- How many gallons of the fuels are allocated to each partner.
- The types of use, as shown in this form.

B. Year to include the Credit Resulting from Business Use of Fuel or Oil.—When you claim a credit or refund, you must in-

(Continued on back)

Form 4136 (1981)

AS ORIGINALLY FILED

**Deloitte
& Touche**

TAXPAYER DUKE POWER COMPANY

INSTRUCTIONS FOR FILING

AMENDED CORPORATION TAX RETURN

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

DECEMBER 31, 1982

To be signed and dated by	☐ Taxpayer ☐ Taxpayer and spouse ☒ Officer ☐
Amount of Tax	Total Tax \$ Less: payments & credits \$ Balance due (overpayment) \$(1,681,780)
Overpayment	☒ Refunded to you \$1,681,780. ☐ Credited to your estimated tax \$ ☐ \$ refunded and \$ credited
Draw check to N/A	<i>NOTE: Your social security number or employer identification number should be entered on your remittance.</i>
Mail tax return and check (if applicable) to	SC DEPT. OF REVENUE COLUMBIA, SC 29214
Return must be mailed on or before	IMMEDIATELY Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.
Special Instructions	

MISCSTATELTRS



South Carolina Tax Commission
Form 1101-U

STATE OF SOUTH CAROLINA
CORPORATION TAX RETURN
FOR PUBLIC UTILITIES

DO NOT WRITE IN THIS SPACE
A COPY OF THE FEDERAL RETURN
MUST BE ATTACHED AND MADE PART
OF THIS RETURN

Make Checks Payable To:
S.C. TAX COMMISSION
Mail This Return With
Remittance To:
S.C. TAX COMMISSION
P.O. BOX 125
Columbia, SC 29214

Return For DEC 31, 1982 INCOME
Period Ending DEC 31, 1983 LICENSE

Consolidated Return? YES ☐ NO ☒ Extension Requested
YES ☒ NO ☐

RETURN DUE ON OR
BEFORE

DUKE POWER COMPANY
P O BOX 33189
CHARLOTTE NC

28242

MAR 15, 1983

560205520

32

4900

12

20090024-9

Employer Identification No.

Business Code

File Number

County in South Carolina where prop
is located See Attachment

PART I

COMPUTATION OF INCOME TAX LIABILITY

1. Total net income as Reconciled (Schedule A, Page 2 or Schedule E, Line 6)	28,594,297
2. Less: Qualified Energy Conservation Deduction (Schedule G)	
Loss Carry-Over Brought Forward (ATTACH SCHEDULE)	
Allowable Contributions (See Instructions)	(232,250)
3. NET INCOME OF CORPORATION	28,362,047
4. Income Tax (6% of Line 3)	1,701,723
5. Credits: A. Tax Withheld	
B. Paid by Declaration	
C. Paid with Tentative Return	
D. Tax Credit (See Instruction XV) Schedule MUST be attached	
E. Credit from Line 23	
6. Total Credits	3,383,503
7. Overpaid (If Line 6 exceeds Line 4 enter difference)	1,681,780
8. Balance Due (If Line 4 exceeds Line 6 enter difference)	
9. Interest Due (A) Penalty Due (B) Total (A & B)	
10. Total Amount Due (Line 8 Plus 9)	
11. Application (If Line 7 reflects an overpayment)	
(a) Credited To: Estimate License Fee (b) Refunded	1,681,780

PART II

COMPUTATION OF LICENSE FEE LIABILITY

12. Total value of the property (Schedule B — Page 2)	838,095,238	
13. Tax Due — One (1) mill on each dollar shown by Item 12		838,09
14. Total Gross Receipts (Schedule C — Page 2)	659,185,440	
15. Tax Due — Three (3) mills on each dollar shown in Item 14		1,977,55
16. Total Tax Due — Item 13 plus Item 15 but not less than \$10.00		2,815,65
17. Credits: A. Paid with Tentative Return	2,815,484	
B. Credit from Line 11	167	
18. Total Credits		2,815,65
19. Overpaid (If Line 18 exceeds Line 16)		
20. Balance Due (If Line 16 exceeds Line 18)		
21. Interest Due (A) Penalty Due (B) Total (A & B)		
22. Total Amount Due (Line 20 plus 21 if applicable)		
23. Application (If Line 19 reflects an overpayment)		
(a) Credited To: Income Tax Estimate (b) Refunded		
TOTAL AMOUNT DUE (Lines 10 and 22)		None

AMENDED

4322

DES00010679

Part A — RECONCILIATION OF NET INCOME AS SHOWN ON FEDERAL RETURN WITH STATE NET INCOME

Income as Shown On Federal Return (Before Loss Carryovers)		193,006,648.
Adjustments:		
Increase or Measured by Income	\$	
All Contributions (Domestic Corporations)		
Unallowable Contributions (Multistate Corporations)		
Interest on tax exempt bonds		
Interest on power agency advances		
ESOP credit reduction		
Total Additions	\$	
Deductions:		
Interest on U.S. Obligations	\$	
ESOP Credit		
Depreciation		
Targeted jobs (10,449) & fuel tax (22,888) credit		
Repair allowance		
Deemed distribution from controlled foreign corp.		
Total Deductions	\$	
Net Difference		
Income as Shown on Page 1, Line 1 Part I (or Line 1, Schedule E) Per Attached Audit Schedule		\$ 171,671,444

Part B — TO BE COMPLETED BY ALL CORPORATIONS

Value of Property Owned and Used in the Conduct of the Business For the Year Ending Date December 31, 1982
 Fair Market Value of Property Owned and Used in the Conduct of Business in South Carolina as Determined By South Carolina Tax Commission for Property Tax Purposes. \$ 838,095,238

Part C — TO BE COMPLETED BY ALL CORPORATIONS

Statement of Gross Receipts for Year Ending <u>12/31/82</u>	Total System (A)	Intrastate South Carolina (B)
Revenues, (Itemize):		
Wholesale	\$ 2,243,888,631	\$ 649,642,704
Water and transit	5,033,908	2,711,534
Merchandising	16,595,443	5,574,855
Total Operating Revenues	\$ 2,265,517,982	\$ 657,929,093
Other Receipts, (Itemize):		
Non-utility operations	59,899	
Interest	4,087,980	1,187,149
Dividends	2,242,589	
Sale of assets	122,535	69,198
All Other Receipts	\$ 6,513,003	\$ 1,256,347
Total - Note: Enter total on Line 14 Part II Page 1	\$ 2,272,030,985	\$ 659,185,440

SCHEDULES D, E, F ARE TO BE COMPLETED BY MULTISTATE CORPORATIONS

Part D — INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts	Less: Related Expenses	Net Amounts Allocable Directly to S.C. and Other States	Net Amounts Allocable Directly to S.C.	Payrolls to Be Excluded from Payroll Factor	Property to Be Excluded from Property Factor
Interest received not connected with business	\$	\$	\$	\$	\$	XXXXXX
Dividends received	2,242,589		2,242,589			XXXXXX
Losses						\$
Gains or losses on real property	122,535		122,535	69,198		
Losses on intangible personal property						
Income directly allocated						
TOTAL INCOME DIRECTLY ALLOCATED			\$2,365,124	XXXXXX		
INCOME DIRECTLY ALLOCATED TO S.C.			XXXXXX	69,198	XXXXXX	XXXXXX
\$ TO APPORTIONMENT FACTORS			XXXXXX	XXXXXX	\$	\$

AMENDED

Schedule E —

Page 3

COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTISTATE OPERATIONS

1. Total net income as reconciled (Schedule A, Page 2)	\$ 171,671,444	
2. Less: Income subject to direct allocation to S.C. and other states from Schedule D, Line 7	(2,365,124)	
3. Total net income subject to apportionment	169,306,320	
4. Apportionable to S.C. by appropriate ratio from Schedule F	16.8494%	\$ 28,527,099
5. Add: Income subject to direct allocation to S.C. from Schedule D, Line 8		67,198
6. Total net income allocable to S.C. (sum of Lines 4 and 5 above) Enter on Line 1, Page 1		\$ 28,594,297

COMPUTATION OF APPORTIONMENT RATIO

Schedule F-1 — (PROPERTY, PAYROLL, SALES)—To be filled in by a corporation claiming multistate operations and whose principal profits or income are derived from either manufacturing, producing, collecting, buying, assembling, processing or selling, distributing or dealing in tangible personal property within South Carolina.

PROPERTY (TANGIBLE PROPERTY USED IN TRADE OR BUSINESS)	In South Carolina	Total	Ratio
Beginning of Period			
Realty: Land	\$	\$	
Buildings			
Personal: Machinery and Equipment			
Inventories			
Other Property			
Total Cost at Beginning of Period	\$	\$	
Exclusions (See Instructions)			
Cost of Beginning Property (For Ratio)	\$	\$	
End of Period			
Realty: Land	\$	\$	
Buildings			
Personal: Machinery and Equipment			
Inventories			
Other Property			
Total Cost at End of Period	\$	\$	
Exclusions (See Instructions)			
Cost of Ending Property (For Ratio)	\$	\$	
Average of Beginning and End of Periods	\$	\$	
Add: Rental or Lease Value (See Instructions)			
Total	\$	\$	
RATIO OF AVERAGE PROPERTY (After adding Rental or Lease Value)	XXXXXXXXXX	XXXXXXXXXX	
Payrolls (Total)	\$	\$	
Less: Officers with Company Wide Authority			
Payrolls for Income Allocated Separately			
Payrolls Net	\$	\$	
RATIO OF PAYROLLS	XXXXXXXXXX	XXXXXXXXXX	
RATIO OF SALES (Attach Schedule)			
Total of Three Ratios	XXXXXXXXXX	XXXXXXXXXX	
Arithmetical Average Ratio	XXXXXXXXXX	XXXXXXXXXX	

Schedule F-2 — (GROSS RECEIPTS)—To be filled in by a corporation claiming multistate operations, if principal profits or income are derived from sources other than manufacturing, producing, collecting, buying, assembling, processing or selling, distributing or dealing in tangible personal property within South Carolina.

	In South Carolina	Total	Ratio
Total Gross Receipts	\$	\$	
Less: Exclusion (See Instructions)			
Gross Receipts (For Ratio)	\$ 659,185,440	\$ 3,912,210,153	
Ratio of Gross Receipts	XXXXXX	XXXXXX	16.8494%

Schedule F-3 — (RATIO FOR PUBLIC SERVICE CORPORATIONS)—To be filled in by corporations, as designated in Section 12-7-640, S.C. Code 1976 as amended, with operating revenues within the jurisdiction of South Carolina.

	Amount	Ratio
Total Within South Carolina		
Total for System		
Ratio (South Carolina — Total System)		

AMENDED

4324

DES00010681

Schedule G - COMPUTATION OF QUALIFIED ENERGY CONSERVATION DEDUCTION

Deduction Earned in Previous Years	\$
Less: Deduction Allowed in Previous Years	\$
3. Balance Brought Forward To This Year	\$
4. Additional Deduction: Expenditure X 25%	\$
5. Deduction Earned (Add Line 3 & Line 4)	\$
6. Maximum Allowed (\$1,000 Less Line 2)	\$
7. Amount Allowable (Line 5 or Line 6 whichever is LESS)	\$
8. Amount Allowed This Year (Limited to Net Income Part 1 Line 1)	\$
9. Balance Carried Forward (Line 7 Less Line 8)	\$

Schedule H - TO BE COMPLETED BY ALL CORPORATIONS

1. Incorporated under the Laws of the State of North Carolina on 11/27/63
2. If Foreign corporations, the date qualified to do business in the State of South Carolina is 2/24/63
3. The Registered Office of the corporation in the State of South Carolina is see line 5 in the city of Greenville and Registered Agent at such address is T. C. Berry
4. Was the name of the corporation changed during the year? No Give old name _____
5. Location of Principal office in S.C. Suite 700, Green Gate Park, Woods Lake Road, Greenville, SC 29606
Nature of principal business in S.C. Production and sale of electricity
The corporation's books are in care of Norman Morrow, Controller
located at 422 South Church Street, Charlotte, North Carolina 28242

If Foreign corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State, South Carolina _____

6. If filing consolidated or have affiliated corporations, attach schedule listing name, address and affiliation of all corporations.
9. The Authorized Capital Stock by Shares, Par Value and Class is as follows:

	NO. of SHARES	PAR VALUE	CLASS
10. The total amount of Stated Capital is:	150,000,000	No par	Common
Total paid in Capital Stock		\$	
Total paid in Capital Surplus		\$	
The total amount of Stated Capital is		\$	

11. The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are: (If additional space necessary attach separate schedule).

NAME AND PERCENTAGE OF STOCK HELD	ADDRESS AND OFFICE
List Attached	All officers can be reached in care of:
	Duke Power Company, P. O. Box 33189,
	Charlotte, North Carolina 28242
	No officer or director owns as much as
	3/100 of 1% of the outstanding stock.

What years were corporate tax returns last adjusted by the Internal Revenue Service 1978
Reported to South Carolina Yes ☒ No ☐ If answer is No, please furnish copies of reports or adjustments made, under separate cover.
This statement does not relieve notification requirements of Section 12-7-2230 Code of Laws of 1976, as amended.

AFFIDAVIT

I, the undersigned, principal officer of the corporation for which this return is made, declare that this return including accompanying schedules and schedules has been examined by me and is to the best of my knowledge and belief a true and complete return made in good faith for the taxable period as stated, pursuant to the Code of Laws of 1976 as amended and the regulations issued under authority thereof.

DELOITTE & TOUCHE LLP

Return Prepared By

by: Dealt Mr. Subi
12/11/2002

Date

AMENDED

Signature of Officer Authorized to Sign

e1

Duke Power Company

Statement Attached To And Made Part Of
1982 South Carolina Corporation Income Tax Return

Counties in South Carolina where property is located:

Abbeville
Aiken
Anderson
Cherokee
Chester
Fairfield

Greenville
Greenwood
Kershaw
Lancaster
Laurens

McCormick
Newberry
Oconee
Pickens

Saluda
Spartanburg
Union
York

AMENDED

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 104-10000-0000
 104-10000-0000

	1979	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969	1968	1967	1966	1965	1964	1963	1962	1961	1960	1959	1958	1957	1956	1955	1954	1953	1952	1951	1950	1949	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938	1937	1936	1935	1934	1933	1932	1931	1930	1929	1928	1927	1926	1925	1924	1923	1922	1921	1920	1919	1918	1917	1916	1915	1914	1913	1912	1911	1910	1909	1908	1907	1906	1905	1904	1903	1902	1901	1900	1899	1898	1897	1896	1895	1894	1893	1892	1891	1890	1889	1888	1887	1886	1885	1884	1883	1882	1881	1880	1879	1878	1877	1876	1875	1874	1873	1872	1871	1870	1869	1868	1867	1866	1865	1864	1863	1862	1861	1860	1859	1858	1857	1856	1855	1854	1853	1852	1851	1850	1849	1848	1847	1846	1845	1844	1843	1842	1841	1840	1839	1838	1837	1836	1835	1834	1833	1832	1831	1830	1829	1828	1827	1826	1825	1824	1823	1822	1821	1820	1819	1818	1817	1816	1815	1814	1813	1812	1811	1810	1809	1808	1807	1806	1805	1804	1803	1802	1801	1800	1799	1798	1797	1796	1795	1794	1793	1792	1791	1790	1789	1788	1787	1786	1785	1784	1783	1782	1781	1780	1779	1778	1777	1776	1775	1774	1773	1772	1771	1770	1769	1768	1767	1766	1765	1764	1763	1762	1761	1760	1759	1758	1757	1756	1755	1754	1753	1752	1751	1750	1749	1748	1747	1746	1745	1744	1743	1742	1741	1740	1739	1738	1737	1736	1735	1734	1733	1732	1731	1730	1729	1728	1727	1726	1725	1724	1723	1722	1721	1720	1719	1718	1717	1716	1715	1714	1713	1712	1711	1710	1709	1708	1707	1706	1705	1704	1703	1702	1701	1700	1699	1698	1697	1696	1695	1694	1693	1692	1691	1690	1689	1688	1687	1686	1685	1684	1683	1682	1681	1680	1679	1678	1677	1676	1675	1674	1673	1672	1671	1670	1669	1668	1667	1666	1665	1664	1663	1662	1661	1660	1659	1658	1657	1656	1655	1654	1653	1652	1651	1650	1649	1648	1647	1646	1645	1644	1643	1642	1641	1640	1639	1638	1637	1636	1635	1634	1633	1632	1631	1630	1629	1628	1627	1626	1625	1624	1623	1622	1621	1620	1619	1618	1617	1616	1615	1614	1613	1612	1611	1610	1609	1608	1607	1606	1605	1604	1603	1602	1601	1600	1599	1598	1597	1596	1595	1594	1593	1592	1591	1590	1589	1588	1587	1586	1585	1584	1583	1582	1581	1580	1579	1578	1577	1576	1575	1574	1573	1572	1571	1570	1569	1568	1567	1566	1565	1564	1563	1562	1561	1560	1559	1558	1557	1556	1555	1554	1553	1552	1551	1550	1549	1548	1547	1546	1545	1544	1543	1542	1541	1540	1539	1538	1537	1536	1535	1534	1533	1532	1531	1530	1529	1528	1527	1526	1525	1524	1523	1522	1521	1520	1519	1518	1517	1516	1515	1514	1513	1512	1511	1510	1509	1508	1507	1506	1505	1504	1503	1502	1501	1500	1499	1498	1497	1496	1495	1494	1493	1492	1491	1490	1489	1488	1487	1486	1485	1484	1483	1482	1481	1480	1479	1478	1477	1476	1475	1474	1473	1472	1471	1470	1469	1468	1467	1466	1465	1464	1463	1462	1461	1460	1459	1458	1457	1456	1455	1454	1453	1452	1451	1450	1449	1448	1447	1446	1445	1444	1443	1442	1441	1440	1439	1438	1437	1436	1435	1434	1433	1432	1431	1430	1429	1428	1427	1426	1425	1424	1423	1422	1421	1420	1419	1418	1417	1416	1415	1414	1413	1412	1411	1410	1409	1408	1407	1406	1405	1404	1403	1402	1401	1400	1399	1398	1397	1396	1395	1394	1393	1392	1391	1390	1389	1388	1387	1386	1385	1384	1383	1382	1381	1380	1379	1378	1377	1376	1375	1374	1373	1372	1371	1370	1369	1368	1367	1366	1365	1364	1363	1362	1361	1360	1359	1358	1357	1356	1355	1354	1353	1352	1351	1350	1349	1348	1347	1346	1345	1344	1343	1342	1341	1340	1339	1338	1337	1336	1335	1334	1333	1332	1331	1330	1329	1328	1327	1326	1325	1324	1323	1322	1321	1320	1319	1318	1317	1316	1315	1314	1313	1312	1311	1310	1309	1308	1307	1306	1305	1304	1303	1302	1301	1300	1299	1298	1297	1296	1295	1294	1293	1292	1291	1290	1289	1288	1287	1286	1285	1284	1283	1282	1281	1280	1279	1278	1277	1276	1275	1274	1273	1272	1271	1270	1269	1268	1267	1266	1265	1264	1263	1262	1261	1260	1259	1258	1257	1256	1255	1254	1253	1252	1251	1250	1249	1248	1247	1246	1245	1244	1243	1242	1241	1240	1239	1238	1237	1236	1235	1234	1233	1232	1231	1230	1229	1228	1227	1226	1225	1224	1223	1222	1221	1220	1219	1218	1217	1216	1215	1214	1213	1212	1211	1210	1209	1208	1207	1206	1205	1204	1203	1202	1201	1200	1199	1198	1197	1196	1195	1194	1193	1192	1191	1190	1189	1188	1187	1186	1185	1184	1183	1182	1181	1180	1179	1178	1177	1176	1175	1174	1173	1172	1171	1170	1169	1168	1167	1166	1165	1164	1163	1162	1161	1160	1159	1158	1157	1156	1155	1154	1153	1152	1151	1150	1149	1148	1147	1146	1145	1144	1143	1142	1141	1140	1139	1138	1137	1136	1135	1134	1133	1132	1131	1130	1129	1128	1127	1126	1125	1124	1123	1122	1121	1120	1119	1118	1117	1116	1115	1114	1113	1112	1111	1110	1109	1108	1107	1106	1105	1104	1103	1102	1101	1100	1099	1098	1097	1096	1095	1094	1093	1092	1091	1090	1089	1088	1087	1086	1085	1084	1083	1082	1081	1080	1079	1078	1077	1076	1075	1074	1073	1072	1071	1070	1069	1068	1067	1066	1065	1064	1063	1062	1061	1060	1059	1058	1057	1056	1055	1054	1053	1052	1051	1050	1049	1048	1047	1046	1045	1044	1043	1042	1041	1040	1039	1038	1037	1036	1035	1034	1033	1032	1031	1030	1029	1028	1027	1026	1025	1024	1023	1022	1021	1020	1019	1018	1017	1016	1015	1014	1013	1012	1011	1010	1009	1008	1007	1006	1005	1004	1003	1002	1001	1000	999	998	997	996	995	994	993	992	991	990	989	988	987	986	985	984	983	982	981	980	979	978	977	976	975	974	973	972	971	970	969	968	967	966	965	964	963	962	961	960	959	958	957	956	955	954	953	952	951	950	949	948	947	946	945	944	943	942	941	940	939	938	937	936	935	934	933	932	931	930	929	928	927	926	925	924	923	922	921	920	919	918	917	916	915	914	913	912	911	910	909	908	907	906	905	904	903	902	901	900	899	898	897	896	895	894	893	892	891	890	889	888	887	886	885	884	883	882	881	880	879	878	877	876	875	874	873	872	871	870	869	868	867	866	865	864	863	862	861	860	859	858	857	856	855	854	853	852	851	850	849	848	847	846	845	844	843	842	841	840	839	838	837	836	835	834	833	832	831	830	829	828	827	826	825	824	823	822	821	820	819	818	817	816	815	814	813	812	811	810	809	808	807	806	805	804	803	802	801	800	799	798	797	796	795	794	793	792	791	790	789	788	787	786	785	784	783	782	781	780	779	778	777	776	775	774	773	772	771	770	769	768	767	766	765	764	763	762	761	760	759	758	757	756	755	754	753	752	751	750	749	748	747	746	745	744	743	742	741	740	739	738	737	736	735	734	733	732	731	730	729	728	727	726	725	724	723	722	721	720	719	718	717	716	715	714	713	712	711	710	709	708	707	706	705	704	703	702	701	700	699	698	697	696	695	694	693	692	691	690	689	688	687	686	685	684	683	682	681	680	679	678	677	676	675	674	673	672	671	670	669	668	667	666	665	664	663	662	661	660	659	658	657	656	655	654	653	652	651	650	649	648	647	646	645	644	643	642	641	640	639	638	637	636	635	634	633	632	631	630	629	628	627	626	625	624	623	622	621	620	619	618	617	616	615	614	613	612	611	610	609	608	607	606	605	604	603	602	601	600	599	598	597	596	595	594	593	592	591	590	589	588	587	586	585	584	583	5

South Carolina Tax Commission
Form 1101-U

Make Checks Payable To:
S.C. TAX COMMISSION
Mail This Return With
Remittance To:
S.C. TAX COMMISSION
P.O. BOX 125
Columbia, SC 29214

STATE OF SOUTH CAROLINA
CORPORATION TAX RETURN
FOR PUBLIC UTILITIES

Return For DEC 31, 1982 INCOME
Period Ending DEC 31, 1983 LICENSE

Consolidated Return? YES ☐ NO ☒ Extension Requested YES ☒ NO ☐

RETURN DUE ON OR
BEFORE

DO NOT WRITE IN THIS SPACE
A COPY OF THE FEDERAL RETURN
MUST BE ATTACHED AND MADE PART
OF THIS RETURN

DUKE POWER COMPANY
P O BOX 33189
CHARLOTTE NC

28242

MAR 15, 1983

560205520

32

4900

12

20090024-9

Employer Identification No.

Business Code

File Number

County in South Carolina where property is located See Attachment

PART I COMPUTATION OF INCOME TAX LIABILITY

1. Total net income as Reconciled (Schedule A, Page 2 or Schedule E, Line 6)	61,260.52
2. Less: Qualified Energy Conservation Deduction (Schedule G)	
Loss Carry-Over Brought Forward (ATTACH SCHEDULE)	
Allowable Contributions (See Instructions)	232.25
3. NET INCOME OF CORPORATION	61,028.26
4. Income Tax (6% of Line 3)	3,661.69
5. Credits: A. Tax Withheld	
B. Paid by Declaration	3,410.000
C. Paid with Tentative Return	1,090.000
D. Tax Credit (See Instruction XV) Schedule MUST be attached	2,500
E. Credit from Line 23	
6. Total Credits	4,502.50
7. Overpaid (If Line 6 exceeds Line 4 enter difference)	840.80
8. Balance Due (If Line 4 exceeds Line 6 enter difference)	
9. Interest Due (A) Penalty Due (B) Total (A & B)	
10. Total Amount Due (Line 8 Plus 9)	
11. Application (If Line 7 reflects an overpayment)	
(a) Credited To: Estimate License Fee 167 (b) Refunded	840.63

COPY

PART II COMPUTATION OF LICENSE FEE LIABILITY

12. Total value of the property (Schedule B — Page 2)	838,095,238	
13. Tax Due — One (1) mill on each dollar shown by Item 12		838.09
14. Total Gross Receipts (Schedule C — Page 2)	659,185,440	
15. Tax Due — Three (3) mills on each dollar shown in Item 14		1,977.55
16. Total Tax Due — Item 13 plus Item 15 but not less than \$10.00		2,815.65
17. Credits: A. Paid with Tentative Return	2,815.484	
B. Credit from Line 11	167	
18. Total Credits		2,815.65
19. Overpaid (If Line 18 exceeds Line 16)		
20. Balance Due (If Line 16 exceeds Line 18)		
21. Interest Due (A) Penalty Due (B) Total (A & B)		
22. Total Amount Due (Line 20 plus 21 if applicable)		
23. Application (If Line 19 reflects an overpayment)		
(a) Credited To: Income Tax Estimate (b) Refunded		
TOTAL AMOUNT DUE (Lines 10 and 22)		None

AS ORIGINALLY FILED

4330

DES00010687

Module A — RECONCILIATION OF NET INCOME AS SHOWN ON FEDERAL RETURN WITH STATE NET INCOME

Income as Shown On Federal Return (Before Loss Carryovers)		\$ 213,696,512
Adjustments:		
Income as Measured by Income	\$ 12,565,866	
All Contributions (Domestic Corporations)		
Unallowable Contributions (Multistate Corporations)	1,009,445	
Interest on tax exempt bonds	1,280	
Interest on power agency advances	114,182	
ESOP credit reduction	3,538	
Total Additions		\$13,694,311
Deductions:		
Interest on U.S. Obligations ESOP Credit	\$ 12,440,944	
Depreciation	18,471,540	
Targeted jobs (10,449) & fuel tax (22,888) credit	33,337	
Repair allowance	10,204,787	
Deemed distribution from controlled foreign corp.	694,961	
Total Deductions		\$41,845,569
Net Difference		
Net Income as Shown on Page 1, Line 1 Part I (or Line 1, Schedule E)		\$185,545,254

Module B — TO BE COMPLETED BY ALL CORPORATIONS

Value of Property Owned and Used in the Conduct of the Business For the Year Ending Date December 31, 1982
Fair Market Value of Property Owned and Used in the Conduct of Business in South Carolina as Determined By South Carolina Tax Commission for Property Tax Purposes. \$ 838,095,238

Module C — TO BE COMPLETED BY ALL CORPORATIONS

Statement of Gross Receipts for Year Ending <u>12/31/82</u>	Total System (A)	Intrastate South Carolina (B)
Operating Revenues, (Itemize):		
Electric	\$ 2,243,888,631	\$ 649,642,704
Water and transit	5,033,908	2,711,534
Merchandising	16,595,443	5,574,855
Total Operating Revenues	\$ 2,265,517,982	\$ 657,929,093
Other Receipts, (Itemize):		
Non-utility operations	59,899	
Interest	4,087,980	1,187,149
Dividends	2,242,589	
Sale of assets	122,535	69,198
Total Other Receipts	\$ 6,513,003	\$ 1,256,347
Total - Note: Enter total on Line 14 Part II Page 1	\$ 2,272,030,985	\$ 659,185,440

SCHEDULES D, E, F ARE TO BE COMPLETED BY MULTISTATE CORPORATIONS

Module D — INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts	Less: Related Expenses	Net Amounts Allocable Directly to S.C. and Other States	Net Amounts Allocable Directly to S.C.	Payrolls to Be Excluded from Payroll Factor	Property to Be Excluded from Property Factor
Interest received not connected with business	\$	\$	\$	\$	\$	XXXXXX
Dividends received	2,242,589		2,242,589			XXXXXX
Rents						\$
Gross or losses on real property	122,535		122,535	69,198		
Gross or losses on Intangible personal property						
Investment income directly allocated						
TOTAL INCOME DIRECTLY ALLOCATED			\$2,365,124	XXXXXX		
INCOME DIRECTLY ALLOCATED TO S.C.			XXXXXX	69,198	XXXXXX	XXXXXX
ADJUSTMENTS TO APPORTIONMENT FACTORS			XXXXXX	XXXXXX	\$	\$

AS ORIGINALLY FILED

COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTISTATE OPERATIONS

1. Total net income as reconciled (Schedule A, Page 2)	\$185,545,254	
2. Less: Income subject to direct allocation to S.C. and other states from Schedule D, Line 7	2,365,124	
3. Total net income subject to apportionment	\$183,180,130	
4. Apportionable to S.C. by appropriate ratio from Schedule F	33.405	\$ 61,191,322
5. Add: Income subject to direct allocation to S.C. from Schedule D, Line 8		69,198
6. Total net income allocable to S.C. (sum of Lines 4 and 5 above) Enter on Line 1, Page 1		\$ 61,260,520

COMPUTATION OF APPORTIONMENT RATIO

Schedule F-1 — (PROPERTY, PAYROLL, SALES)—To be filled in by a corporation claiming multistate operations and whose principal profits or income are derived from either manufacturing, producing, collecting, buying, assembling, processing or selling, distributing or dealing in tangible personal property within South Carolina.

PROPERTY (TANGIBLE PROPERTY USED IN TRADE OR BUSINESS)	In South Carolina	Total	Ratio
Beginning of Period			
Realty: Land	\$	\$	
Buildings			
Personal: Machinery and Equipment			
Inventories			
Other Property			
Total Cost at Beginning of Period	\$	\$	
Exclusions (See Instructions)			
Cost of Beginning Property (For Ratio)	\$	\$	
End of Period			
Realty: Land	\$	\$	
Buildings			
Personal: Machinery and Equipment			
Inventories			
Other Property			
Total Cost at End of Period	\$	\$	
Exclusions (See Instructions)			
Cost of Ending Property (For Ratio)	\$	\$	
Average of Beginning and End of Periods	\$	\$	
Add: Rental or Lease Value (See Instructions)			
Total	\$	\$	
RATIO OF AVERAGE PROPERTY (After adding Rental or Lease Value)	XXXXXXXX	XXXXXXXX	31.978
Payrolls (Total)	\$	\$	
Less: Officers with Company Wide Authority			
Payrolls for Income Allocated Separately			
Payrolls Net	\$	\$	
RATIO OF PAYROLLS	XXXXXXXX	XXXXXXXX	39.225
RATIO OF SALES (Attach Schedule)			29.013
Total of Three Ratios	XXXXXXXX	XXXXXXXX	100.216
Arithmetical Average Ratio	XXXXXXXX	XXXXXXXX	33.405

Schedule F-2 — (GROSS RECEIPTS)—To be filled in by a corporation claiming multistate operations, if principal profits or income are derived from sources other than manufacturing, producing, collecting, buying, assembling, processing or selling, distributing or dealing in tangible personal property within South Carolina.

	In South Carolina	Total	Ratio
Total Gross Receipts	\$	\$	
Less: Exclusion (See Instructions)			
Gross Receipts (For Ratio)	\$	\$	
Ratio of Gross Receipts	XXXX XX	XXXXXX	

Schedule F-3 — (RATIO FOR PUBLIC SERVICE CORPORATIONS)—To be filled in by corporations, as designated in Section 12-7-640, S.C. Code 1976 as amended, with operating revenues within the jurisdiction of South Carolina.

	Amount	Ratio
Total Within South Carolina		
Total for System		
Ratio (South Carolina ÷ Total System)		

AS ORIGINALLY FILED

Schedule G - COMPUTATION OF QUALIFIED ENERGY CONSERVATION DEDUCTION

Deduction Earned in Previous Years	\$
Less: Deduction Allowed in Previous Years	\$
3. Balance Brought Forward To This Year	\$
4. Additional Deduction: Expenditure X 25%	\$
5. Deduction Earned (Add Line 3 & Line 4)	\$
6. Maximum Allowed (\$1,000 Less Line 2)	\$
7. Amount Allowable (Line 5 or Line 6 whichever is LESS)	\$
8. Amount Allowed This Year (Limited to Net Income Part 1 Line 1)	\$
9. Balance Carried Forward (Line 7 Less Line 8)	\$

Schedule H - TO BE COMPLETED BY ALL CORPORATIONS

- Incorporated under the Laws of the State of North Carolina on 11/27/63
- If Foreign corporations, the date qualified to do business in the State of South Carolina is 2/24/63
- The Registered Office of the corporation in the State of South Carolina is see line 5 in the city of Greenville and Registered Agent at such address is T. C. Berry
- Was the name of the corporation changed during the year? No Give old name _____
- Location of Principal office in S.C. Suite 700, Green Gate Park, Woods Lake Road, Greenville, SC 29606
Nature of principal business in S.C. Production and sale of electricity
The corporation's books are in care of Norman Morrow, Controller
Located 422 South Church Street, Charlotte, North Carolina 28242
- If Foreign corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State, South Carolina _____
- If filing consolidated or have affiliated corporations, attach schedule listing name, address and affiliation of all corporations.
- The Authorized Capital Stock by Shares, Par Value and Class is as follows:

	NO. of SHARES	PAR VALUE	CLASS
	150,000,000	No par	Common
10. The total amount of Stated Capital is:			
Total paid in Capital Stock		\$	
Total paid in Capital Surplus		\$	
The total amount of Stated Capital is		\$	

- The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are: (If additional space necessary attach separate schedule).

NAME AND PERCENTAGE OF STOCK HELD	ADDRESS AND OFFICE
List Attached	All officers can be reached in care of:
	Duke Power Company, P. O. Box 33189,
	Charlotte, North Carolina 28242
	No officer or director owns as much as
	3/100 of 1% of the outstanding stock.

What years were corporate tax returns last adjusted by the Internal Revenue Service 1978
Reported to South Carolina Yes ☒ No ☐ If answer is No, please furnish copies of reports or adjustments made, under separate cover.
This statement does not relieve notification requirements of Section 12-7-2230 Code of Laws of 1976, as amended.

AFFIDAVIT

I, the undersigned, principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief a true and complete return made in good faith for the taxable period as stated, pursuant to the Code of Laws of 1976 as amended and the Regulations issued under authority thereof.

This Return Prepared By _____ Date Sept. 15, 1983 Signature of Officer Authorized to Sign [Signature]
Sr. Vice Pres. & Gen. Counsel
AS ORIGINALLY FILED

4333

DES00010690

**STATE OF SOUTH CAROLINA
TENTATIVE CORPORATION TAX RETURN AND CONDITIONAL EXTENSION**

S. C. FILE NO.		Return for the Period Ending	1. Tentative Tax Based on Net Income	4,500,000
20090024-9		DEC 1982		
560205520		Return extended to September 15, 1983	2. LESS: Estimated Tax Payments	3,410,000
FED. E.I. NO.			3. Tentative Tax Due	1,090,000
SIGNATURE <i>Carol R. Duncan</i> <i>Assistant Secretary</i>		DATE 3-15-83	4. Total Capital and Paid in Surplus x .001 but not less than 10.00 Tentative License Fee	2,815,484
DUKE POWER COMPANY P O BOX 33189 CHARLOTTE NC 28242			5. Balance Remitted Herewith	3,905,484

FORM 110-T (Rev. 8/82)
PO Box 125
Columbia, S. C. 29214

AS ORIGINALLY FILED

4334

DES00010691

Duke Power Company

Statement Attached To And Made Part Of
1982 South Carolina Corporation Income Tax Return

Counties in South Carolina where property is located:

Abbeville
Aiken
Anderson
Cherokee
Chester
Fairfield

Greenville
Greenwood
Kershaw
Lancaster
Laurens

McCormick
Newberry
Oconee
Pickens

Saluda
Spartanburg
Union
York

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1982 South Carolina Corporation Income Tax Return

1982 Apportionment Ratio

	<u>South Carolina</u>	<u>Total</u>	<u>Ratio</u>
Beginning of period			
Electric	\$1,840,182,094	\$5,652,611,643	
Water	12,691,590	19,646,409	
Transit	568,817	2,974,176	
Materials and supplies	26,652,925	210,852,066	
Total	<u>\$1,880,095,426</u>	<u>\$5,886,084,294</u>	
End of period			
Electric	\$1,954,905,131	\$5,930,879,172	
Water	13,130,425	20,106,949	
Transit	568,817	2,974,176	
Materials and supplies	35,466,587	271,113,641	
Total	<u>\$2,004,070,960</u>	<u>\$6,225,073,938</u>	
Average property	\$1,942,083,193	\$6,055,579,116	
Add: Rental	4,002,536	30,029,520	
Property for ratio	<u>\$1,946,085,729</u>	<u>\$6,085,608,636</u>	31.978%
Payrolls	\$ 193,633,521	\$ 497,449,100	
Less: Officers		3,804,538	
Payroll for ratio	<u>\$ 193,633,521</u>	<u>\$ 493,644,562</u>	39.225%
Sales	<u>\$ 659,185,440</u>	<u>\$2,272,030,985</u>	29.013%
Total of three ratios			100.216%
Average ratio			<u>33.405%</u>

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Summary of Income and Deductions

	<u>Per books</u>	<u>Income increase (decrease)</u>	<u>Tax basis</u>
Gross receipts	\$ 2,265,577,881	\$ (15,662,893)	\$ 2,249,914,988
Less: Cost of goods sold	949,145,125	98,448,752	850,696,373
Gross profit	\$ 1,316,432,756	\$ 82,785,859	\$ 1,399,218,615
Dividends	8,718,421	(5,780,871)	2,937,550
Interest on Federal obligations			
Other interest	202,808,421	(200,765,178)	2,043,243
Rents			
Royalties			
Net capital gain.- Schedule D	125,796	83,364	209,160
Ordinary gain (loss)			
Form 4797 Part II	(18,932,229)	(35,280,832)	(54,213,061)
Other income	48,628,135	(47,873,308)	754,827
Total income	\$ <u>1,557,781,300</u>	\$ <u>(206,830,966)</u>	\$ <u>1,350,950,334</u>
Compensation of officers	\$ 3,804,538	\$	\$ 3,804,538
Salaries and wages	66,863,901	10,449	66,853,452
Repairs	179,432,657	(1)	179,432,658
Bad debts	5,254,506	664,333	4,590,173
Rents	3,907,029	(185,420)	4,092,449
Taxes	192,432,974	(3,152,410)	195,585,384
Interest	266,380,070	(9,912)	266,389,982
Contributions	996,495	(15,000)	1,011,495
Amortization	5,737,491	4,372,231	1,365,260
Depreciation	182,579,688	(125,959,489)	308,539,177
Advertising	1,780,318		1,780,318
Pension plan	18,019,934	(17,512,029)	35,531,963
Profit sharing	3,464,180	(2,479,506)	5,943,686
Employee benefits	12,187,107	(8,298,473)	20,485,580
Other deductions	216,759,377	174,911,670	41,847,707
Total deductions	\$ <u>1,159,600,265</u>	\$ <u>22,346,443</u>	\$ <u>1,137,253,822</u>
Net income	\$ <u>398,181,035</u>	\$ <u>(184,484,523)</u>	\$ <u>213,696,512</u>

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Explanation of Tax Adjustments

		<u>Income increase (decrease)</u>
Gross receipts -		
Revenue refunds	\$ (13,112,004)	
Amount due from meters read but unbilled at Jan. 1, 1976, to be included in income over a ten-year period	1,064,511	
Decrease in amount due from meters read but not billed for 1982	<u>(3,615,400)</u>	\$ (15,662,893)
Cost of goods sold -		
To adjust coal expense consistently with method adopted in prior years as a result of Internal Revenue Service audit	\$ 11,615,416	
To decrease nuclear fuel expense by book expense of burned fuel on which tax depreciation is claimed	<u>86,833,336</u>	98,448,752
Dividends -		
To eliminate increases in equity of subsidiaries included in income	\$ (8,075,832)	
Deemed distribution from controlled foreign corporation	<u>2,294,961</u>	(5,780,871)
Other interest -		
Interest charged to construction	\$(198,720,441)	
Interest on obligations of:		
State of North Carolina	(1,280)	
North Carolina Power Agency	(114,182)	
Amortization of recorded discount on notes	<u>(1,929,275)</u>	(200,765,178)
Capital gain net income -		
Reversal of book gain on sale of assets (tax proceeds added to reserve)	\$ (34,549)	
Gain on sale of U ₃ O ₈ as UF ₆	<u>117,913</u>	83,364
Ordinary gain (loss) -		
Reversal of book gain on 1979 sale of U ₃ O ₈	\$ (8,262,640)	
Reversal of Peter White reserve amortization	(5,119,719)	
Reversal of book provision for loss on disposition of Eastover assets	30,000,000	
Loss on disposition of enrichment services	(1,347,857)	
Reversal of excess coal costs	2,447,230	
Loss on abandonment of Cherokee units 2 and 3	(49,863,995)	
Loss on abandonment of Perkins	(3,512,996)	

(Continued)

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Explanation of Tax Adjustments

		<u>Income increase (decrease)</u>
Item relating to 1978 sale of interest in nuclear plant		
Fixed profit previously reported	(16,875)	
Gain on disposition of depreciable property	<u>396,020</u>	\$(35,280,832)
Other income -		
Nontaxable gain on retirement of bonds in debt/ equity swap	<u>\$(48,304,358)</u>	
Residential loan assistance reserve	<u>431,050</u>	(47,873,308)
Salaries and wages -		
Reduce salaries and wages by targeted jobs credit apportionable to Duke		10,449
Repairs -		
Repair allowance computed under 1.167(a)(11)		(1)
Bad debts -		
To adjust expense to amount allowable as determined on bad debts schedule		664,333
Rents -		
To adjust rents by amounts paid on leases of facilities -		
Hydro	\$ 23,559	
Other production	(124,110)	
Buildings	(422,331)	
To adjust book expense for trade-in of computer	<u>337,462</u>	(185,420)
Taxes -		
To adjust taxes to amount allowable per taxes schedule		(3,152,410)
Interest -		
Accrued interest on enrichment service brokerage fee		(9,912)
Contributions -		
Fair market value of land donated to Presbyterian Hospital Foundation		(15,000)

(Continued)

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Explanation of Tax Adjustments

		Income increase (decrease)
Amortization -		
Gain on sale of U ₃ O ₈ previously reported for tax purposes	\$ (1,564,147)	
Peter White coal reserves	5,119,719	
Acquisition adjustments	519,096	
Perkins abandonment	<u>297,563</u>	4,372,231
Depreciation -		
To increase expense to amount allowable as determined on depreciation schedule		(125,959,489)
Pension and other qualified plans -		
Pension plan costs capitalized per books	\$ (12,627,907)	
Add: Excess of tax expense over book expense	<u>(4,884,122)</u>	(17,512,029)
Stock purchase plan costs capitalized	\$ (2,475,968)	
ESOP credit reductions applicable to shares previously distributed	<u>(3,538)</u>	(2,479,506)
Other employee benefits -		
Life and medical insurance premiums and other employee benefits capitalized per books		(8,298,473)
Other deductions -		
Investment tax credit	\$ 102,243,896	
Provision for deferred income tax	57,271,834	
Intercompany profits	998,250	
Injuries and damages reserve	(416,210)	
Civic, political and related expenditures	42,874	
Rate proceedings expense	(120,074)	
Cost of dismantling and removing assets	(4,195,175)	
Software - self developed	(389,599)	
Insurance reserve	1,540,519	
Medical and dental insurance	(276,334)	
Penalties	44,000	
Capitalized overheads applicable to interests in Catawba owned by others	<u>18,167,689</u>	174,911,670

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Cost of Goods Sold and/or Operations

Fuel	\$682,956,714
Purchased power	(10,685,042)
Steam operating	41,643,509
Nuclear operating	76,917,653
Hydro operating	5,205,134
Combustion turbine	411,894
Transmission lines	10,852,355
Distribution lines	30,405,390
Water	1,292,876
Transit	532,725
Merchandising	11,162,674
Other power expenses	491
Total	<u>\$850,696,373</u>

Dividends

Martin County Coal Corp.	\$ 640,000
J. P. Stevens & Company, Inc.	166
Graham Industrial Development Corp.	450
Mt. Airy Development Corp.	200
Business Development Corp. of S. C.	1,600
Monkey Grip Rubber Co.	145
North Elkin Realty	28
Duke Power Overseas Finance, N.V.	2,294,961
Total	<u>\$ 2,937,550</u>

AS ORIGINALLY

Department of the Treasury
Internal Revenue Service
Name _____

Capital Gains and Losses

To be filed with Forms 1120, 1120-DISC, 1120F, 1120-H, 1120L, 1120M, 1120-POL, 990-C, and certain Forms 990-T

OMB No. 1543-0123

1982

Notes

Duke Power Company

Employer identification number
56-0205520

Part I Short-term Capital Gains and Losses—Assets Held One Year or Less

[illegible]

Part II Long-term Capital Gains and Losses—Assets Held More Than One Year

5 Enter gain from Form 4797, line 5(a)(1)					5	100,518
6 Sale of bonds						(5,952)
Catawba 10% profit	Various	1982				30,771
Catawba special profit	Various	1982				(34,090)
Sale of U ₃ O ₈	Various	1982				117,913
7 Long-term capital gain from installment sales from Form 6252, line 21 or 29					7	
8 Net long-term capital gain or (loss)					8	209,160

Part III Summary of Schedule D Gains and Losses (Form 1120L filers omit line 11)

9	Enter excess of net short-term capital gain (line 4) over net long-term capital loss (line 8)	9	
10	Net capital gain. Enter excess of net long-term capital gain (line 8) over net short-term capital loss (line 4)	10	209,160
11	Total of lines 9 and 10. Enter here and on Form 1120, line 8, page 1; Form 1120-H, line 5, page 1; Form 1120-POL, line 5, page 1; or the proper line on other returns.	11	209,160
Note: If there is no entry on line 11, see instructions on capital losses for explanation of capital loss carrybacks.			

Part IV Alternative Tax Computation (Forms 1120-H and 1120-DISC filers omit Part IV)

(Fiscal year filers, do not complete Part IV, but instead see the instructions for the applicable return to figure the tax for fiscal year 1982-83)

12 Taxable income. Enter the amount from	(a) Form 1120, line 30, page 1 (b) Form 1120-POL, line 19, page 1 (c) Others—Enter amount from the proper line of other returns	12	
13 Net capital gain from line 10		13	
14 Subtract line 13 from line 12		14	
15 Partial tax. Compute the tax on line 14 as follows	(a) Form 1120—In accordance with the instructions for Form 1120, Schedule J (b) In accordance with the instructions for Form 1120-POL, General Instruction B (c) Others—In accordance with the tax computation instructions for applicable return	15	
16 28% of line 13		16	
17 Alternative tax—total of lines 15 and 16. If less than amount of tax figured by regular method, enter here and on Form 1120, Schedule J, line 3; Form 1120-POL, page 1, line 21; or the proper line on other returns. Also check box for Schedule D		17	

For Paperwork Reduction Act Notice, see page 1 of Form 1120 instructions.

56-0205520

Caution: If you sold property on which you claimed the investment credit, you may be liable for recapture of that credit. See Form 4255 for additional information.

5 Combine line 4, column g and line 4, column h. Enter gain or (loss) here, and on the appropriate line as follows:

(b) For partnership returns: Enter the amount from line 5 above, on Schedule K (Form 1065), line 8.

10 Add lines 6 through 9 in column g and column h	(55,213,703)	1,000,642

(2) Redetermine the gain or (loss) on line 11, excluding the loss (if any) on line 11(b)(1). Enter here and on Form 1040, line 15.

Form 4797 (1982)

Part III Gain From Disposition of Property Under Sections 1245, 1250, 1251, 1252, 1254, 1255

Skip lines 20 and 21 if you did not dispose of farm property or farmland, or if a partnership files this form.

12 Description of sections 1245, 1250, 1251, 1252, 1254, and 1255 property:	Date acquired (mo., day, yr.)	Date sold (mo., day, yr.)
(A) General property - Reserve greater than asset	1971	1982
(B) Transmission property - Reserve greater than asset	1964	1982
(C) Hydro property	1929	1982
(D)		

Relate lines 12(A) through 12(D) to these columns ▶▶▶	Property (A)	Property (B)	Property (C)	Property (D)
13 Gross sales price minus expense of sale	9,311	18,858,265	50,000	
14 Cost or other basis	92,746	122,003,374	117,495	
15 Depreciation (or depletion) allowed (or allowable)	92,628	104,020,791	93,342	
16 Adjusted basis, subtract line 15 from line 14	118	17,982,583	24,153	
17 Total gain, subtract line 16 from line 13	9,193	875,682	25,847	
18 If section 1245 property:				
(a) Depreciation allowed (or allowable) after applicable date (see instructions)	92,628	104,020,791	22,017	
(b) Enter smaller of line 17 or 18(a)	9,193	875,682	22,017	
19 If section 1250 property: (If straight line depreciation used, enter zero on line 19(f).)				
(a) Additional depreciation after 12/31/75				
(b) Applicable percentage times the smaller of line 17 or line 19(a) (see instruction G.4)				
(c) Subtract line 19(a) from line 17. If line 17 is not more than line 19(a), skip lines 19(d) and 19(e)				
(d) Additional depreciation after 12/31/69 and before 1/1/76				
(e) Applicable percentage times the smaller of line 19(c) or 19(d) (see instruction G.4)				
(f) Add lines 19(b), and 19(e)				
20 If section 1251 property:				
(a) If farmland, enter soil, water, and land clearing expenses for current year and the four preceding years				
(b) If farm property other than land, subtract line 18(b) from line 17; if farmland, enter smaller of line 17 or 20(a)				
(c) Excess deductions account (see instruction G.5)				
(d) Enter smaller of line 20(b) or 20(c)				
21 If section 1252 property:				
(a) Soil, water, and land clearing expenses				
(b) Amount from line 20(d), if none enter zero				
(c) Subtract line 21(b) from line 21(a). If line 21(b) is more than line 21(a), enter zero				
(d) Line 21(c) times applicable percentage (see instruction G.5)				
(e) Subtract line 21(b) from line 17				
(f) Enter smaller of line 21(d) or 21(e)				
22 If section 1254 property:				
(a) Intangible drilling and development costs deducted after 12/31/75 (see instruction G.6)				
(b) Enter smaller of line 17 or 22(a)				
23 If section 1255 property:				
(a) Applicable percentage of payments excluded from income under section 126 (see instruction G.7)				
(b) Enter the smaller of line 17 or 23(a)				

Summary of Part III Gains (Complete Property columns (A) through (D) through line 23(b) before going to line 24)

24 Total gains for all properties (add columns (A) through (D), line 17)	910,722
25 Add columns (A) through (D), lines 18(b), 19(f), 20(d), 21(f), 22(b) and 23(b). Enter here and on Part II, line 7	906,892
26 Subtract line 25 from line 24. Enter the portion from casualty and theft on Form 4684, line 19; enter the portion from other than casualty and theft on Form 4797, Part I, line 3	3,830

Part IV Complete this Part Only if You Elect Out of the Installment Method And Report a Note or Other Obligation at Less Than Full Face Value☐ Check here if you elect out of the installment method.

Enter the face amount of the note or other obligation ▶

Enter the percentage of valuation of the note or other obligation ▶

Duke Power Company
Schedule E - Compensation of Officers
Year Ended December 31, 1982

<u>1. Name of Officer</u>	<u>2. Social Security Number</u>	<u>3. Title</u>	<u>7. Amount of Compensation</u>
Carl Horn, Jr.	245-14-2680	Chairman of the Board*	\$ 102,066
W. S. Lee	240-36-5316	Chairman of the Board	262,926
D. W. Booth	416-20-6316	President	194,412
W. H. Grigg	242-44-5627	Exec. Vice President	145,531
W. H. Owen	247-36-0637	Exec. Vice President	148,161
A. C. Thies	245-01-6211	Exec. Vice President	144,961
H. L. Cranford, Jr.	243-32-5629	Sr. Vice President	90,793
D. H. Denton, Jr.	157-26-5779	Sr. Vice President	90,210
S. C. Griffith, Jr.	248-58-8700	Sr. VP & General Counsel	120,853
J. D. Hicks	242-26-3282	Sr. Vice President	125,210
F. A. Jenkins	237-10-4350	Sr. Vice President	101,795
T. C. Berry	249-42-7898	Vice President	79,376
R. W. Bostian	245-22-2869	Vice President	33,933
J. K. Clark	245-40-7613	Vice President	88,585
L. C. Dail	245-20-5042	Vice President	111,193
R. L. Dick	245-24-1815	Vice President	109,953
G. W. Ferguson, Jr.	249-44-6175	VP & Deputy Gen. Counsel	95,210
M. T. Hatley, Jr.	238-22-2342	Vice President	65,981
P. A. Hauser	238-12-6429	VP & Controller	25,993
E. N. Hedgepeth, Jr.	237-36-3038	Vice President	83,562
S. T. Lattimore	245-40-6973	Vice President	70,246
J. F. Lomax	250-50-3676	Vice President	70,891
J. S. Major, Jr.	250-03-6157	Vice President	66,214
J. G. Mann	251-14-4865	Vice President	81,723
P. H. Mann, Jr.	244-40-5836	Vice President	78,663
P. G. Martin	244-44-0261	Vice President	79,389
D. B. Moore	242-26-5476	Vice President	77,771
W. O. Parker, Jr.	245-24-8853	Vice President	98,039
T. M. Patrick, Jr.	251-01-1787	Vice President	6,164
E. B. Shuler	322-22-2307	Vice President	80,643
W. R. Stilmart	338-24-9601	Vice President	77,520
G. E. Stubbins	245-58-9362	Vice President	54,700
H. B. Tucker	242-44-3979	Vice President	36,285
F. E. West, Jr.	247-50-4492	Vice President	73,568
J. W. White	244-26-0593	Vice President	65,880
R. J. Ashmore	242-20-6779	Asst. Vice President	38,938
C. J. Sherrill	243-34-7687	Asst. Vice President	70,399
N. P. Morrow	238-78-5724	Controller	60,140
E. C. Sites	241-50-3394	Asst. Controller	51,105
H. D. Whitley	258-32-0267	Asst. Controller	41,114
R. J. Osborne	244-74-9841	Treasurer	55,250
C. A. Markel, III	184-38-5965	Asst. Treasurer	42,483
W. B. Shannon	239-26-6449	Asst. Treasurer	47,042
L. F. Camp, Jr.	245-52-1261	Secretary & Assoc. Gen. Coun.	78,518
C. R. Duncan	245-52-3531	Asst. Secretary	32,400
J. C. Goodman, Jr.	241-05-8136	Asst. Secretary	48,749
Total			\$3,804,538

Item 4. 100% of time devoted to business.

Items 5 and 6. No officer owned more than 1/100 of 1% of outstanding shares. Officers are reimbursed for actual expenses incurred on behalf of the company. Details are in the taxpayer's files.

*Retired 5-1-82

Duke Power Company

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Return Of Duke Power Company And Affiliates

Bad Debts

Tax-basis reserve at December 31, 1982:

Loss experience

<u>Year</u>	<u>Year-end customer receivables</u>	<u>Net write-off</u>
1977	\$ 93,111,501	\$ 3,841,629
1978	98,578,060	3,277,422
1979	110,088,601	2,957,860
1980	122,203,046	3,390,619
1981	152,858,754	4,111,946
	<u>\$576,839,962</u>	<u>\$17,579,476</u>

Loss ratio

3.048%

Customer accounts at December 31, 1982

\$ 150,124,576

Tax-basis reserve

4,575,797

1982 tax deductions:

Tax-basis reserve -

December 31, 1982, as computed above
December 31, 1981, per 1981 return

\$ 4,575,797
5,255,284

Amount of tax deduction -

Decrease in reserve balance

\$ (679,487)

Net write-offs during 1982

5,131,331

Net 1982 write-offs of merchandising receivables

138,329

1982 tax deduction

\$ 4,590,173

1982 schedule M adjustment:

Tax deduction, as above

\$ 4,590,173

Expense charged per books

5,254,506

Schedule M adjustment - income increase

\$ 664,333

Duke Power Company

Statement Attached To And Made Part Of
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Return Of Duke Power Company and Affiliates

Taxes

	<u>Per books</u>	<u>Expense increase (decrease)</u>	<u>Tax basis</u>
North Carolina:			
Property	\$ 19,904,711	\$ 4,882,364 (1)	\$ 24,787,075
City license	90,847	(71,547) (7)	19,300
City chain store	4,660		4,660
Franchise	95,612,617	(257,828) (3)	95,354,789
Intangibles	59,384		59,384
Industrial Commission	102,132		102,132
Unemployment	277,791	408,446 (1)	686,237
Income	11,219,786	(2,217,846) (5)	9,001,940
Income - prior years		(220,638) (8)	(220,638)
Total North Carolina	<u>\$ 127,271,928</u>	<u>\$ 2,522,951</u>	<u>\$ 129,794,879</u>
South Carolina:			
Property	\$ 12,783,144	\$ (907) (3)	\$ 12,782,237
City license	3,547,354		3,547,354
Franchise	2,661,924		2,661,924
Kilowatt hour	5,718,597		5,718,597
Public Service Commission	577,918		577,918
Greenwood sales	1,052		1,052
Industrial Commission	61,785		61,785
Chain store license	4,215		4,215
Bus license	4,527		4,527
Unemployment	220,398	428,228 (1)	648,626
Income	4,467,031	(805,335) (5)	3,661,696
Income - prior years		122,868 (8)	122,868
Total South Carolina	<u>\$ 30,047,945</u>	<u>\$ (255,146)</u>	<u>\$ 29,792,799</u>

(Continued)

AS ORIGINALLY FILED

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Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Taxes

	<u>Per books</u>	<u>Expense increase (decrease)</u>	<u>Tax basis</u>
Federal:			
Income	\$ 17,452,607	\$ (17,452,607) (2)	\$
Social Security	17,225,257	14,689,101 (1)	31,914,358
Highway use	68,370		68,370
Gasoline tax		(22,888) (4)	(22,888)
Federal unemployment	368,010	519,475 (1)	887,485
Total Federal	\$ <u>35,114,244</u>	\$ <u>(2,266,919)</u>	\$ <u>32,847,325</u>
Other Taxes:			
State use taxes	\$	\$ 3,151,524 (1)	\$ 3,151,524
Georgia	225		225
Tennessee	(1,368)		(1,368)
Total other taxes	\$ <u>(1,143)</u>	\$ <u>3,151,524</u>	\$ <u>3,150,381</u>
Total all taxes	\$ <u>192,432,974</u>	\$ <u>3,152,410</u>	\$ <u>195,585,384</u>

Explanation of adjustments:

1. To increase tax expense by amounts capitalized.
2. To eliminate Federal income tax as a deduction.
3. To convert cash-basis book charge to accrual basis.
4. To decrease taxes by Federal gasoline tax credit.
5. To adjust state income taxes to actual liability.
6. To decrease income due to payment of protested property tax assessments.
7. To increase income due to the Hickory Municipal license fee which does not represent a legal liability.
8. To adjust prior years state income taxes to actual liability.

AS ORIGINALLY FILED

Duke Power Company And Affiliates

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Donations

		<u>North Carolina</u>		<u>South Carolina</u>	
	<u>Total</u>	<u>N.C. Donees</u>	<u>Apportionable</u>	<u>Apportionable</u>	<u>S.C. Donees</u>
Colleges and universities	\$355,005	\$224,046	\$130,959		\$106,023
United Funds	315,075	230,775	84,300		84,300
Boy & Girl Scouts	17,978	7,978	10,000		10,000
Junior Achievement	14,272	11,272	3,000		3,000
Y.M.C.A. & Y.W.C.A. .	26,050	12,800	13,250		13,250
American Red Cross	2,050	550	1,500	2,050	1,034
Governmental Units	3,668	2,634	1,034		
American Society of Mechanical Engineers - NY	500		500		
North Carolina Special Olympics	500		500		500
Carolina Blood Center - SC	2,000		2,000		2,000
Spartanburg County Art Association - SC	200		200		200
Charles Lea Center - SC	500		500		500
Lancaster County Society for Historical Preservation - SC	100		100		100
North Carolina Burn Center Endowment Fund	15,000	15,000			
Cabarrus County Rescue Squad	100	100			
The Oratorio Singers of Charlotte - NC	100	100			
North Carolina Academy of Science, Inc.	250	250			
Foothills Arts Council - NC	200	200			
Fourth District Congressional Classroom - SC	400		400		400
North Carolina School of the Arts	15,000	15,000			
Western North Carolina Development Association	300	300			
South Carolina Conference of Branches, NAACP	450		450		450
National Conference of Christians & Jews - NY	2,500		2,500		
South Carolina Federation of Older Americans	400		400		400
Saluda Volunteer Fire Department - NC	100	100			
Winston-Salem Arts Council - NC	10,000	10,000			
Western Piedmont Symphony - NC	150	150			
Greensboro Beautiful, Inc. - NC	100	100			
Council for Financial Aid for Education - NY	250		250		

(Continued)

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AS ORIGINALLY FILED

DES00010706

Duke Power Company And Affiliates

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Donations

		<u>North Carolina</u>		<u>South Carolina</u>	
	<u>Total</u>	<u>N.C. Donees</u>	<u>Apportionable</u>	<u>Apportionable</u>	<u>S.C. Donees</u>
High Point Arts Council - NC	\$ 250	\$ 250	\$		\$
North Carolina Museum of History	250	250			
York County Rescue & Fire Support Team - SC	100		100		100
Junior League of Charlotte - NC	2,500	2,500			
Spartanburg Arts Council - SC	250		250		250
Charlotte Latin School Economics Institute - NC	600	600			
North Carolina Student Academy of Science	300	300			
Winston-Salem Industries for the Blind, Inc. - NC	5,000	5,000			
National Audubon Society - SC	250		250		250
North Carolina Dance Theatre	500	500			
Brevard Music Center - NC	3,150	3,150			
North Carolina School of Science	20,000	20,000			
Boys Town of North Carolina	750	750			
Americans for Energy Independence - DC	6,600		6,600		
Spartanburg County Foundation - SC	1,000		1,000		1,000
Anderson County Arts Council - SC	250		250		250
Greenville Symphony Association - SC	200		200		200
North Carolina Engineering Foundation, Inc.	14,000	14,000			
Elkin Rescue Squad - NC	100	100			
National Wildlife Federation - DC	5,000		5,000		
United Way Luncheon - NC	244	244			
Gilead Volunteer Fire Department - NC	500	500			
Goodwill Industries - NC	20,334	20,334			
American Nuclear Society - IL	5,000		5,000		
Presbyterian Hospital Development Fund - NC	6,000	6,000			
Association for Sickle Cell Disease - NC	200	200			
Centerville Fire Department - SC	125		125		125
National Association of Black Accountants - NC	200	200			

(Continued)

AS ORIGINALLY FILED

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DES00010707

Duke Power Company And Affiliates

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Donations

		<u>North Carolina</u>		<u>South Carolina</u>	
	<u>Total</u>	<u>N.C. Donees</u>	<u>Apportionable</u>	<u>Apportionable</u>	<u>S.C. Donees</u>
Spirit Square Sawtooth Campaign - NC	\$ 11,667	\$ 11,667	\$		\$
American Quadricentennial Corp. - NC	6,250	6,250			
Festival in the Park - NC	1,000	1,000			
Little Theatre of Charlotte - NC	250	250			
Charlotte Council on Alcoholism - NC	1,500	1,500			
Greater Charlotte Foundation - NC	2,000	2,000			
National Legal Center for the Public Interest - DC	1,000		1,000		
Walkertown Volunteer Fire Department - NC	200	200			
Moore's Chapel Volunteer Fire Department - NC	100	100			
South Carolina Wildlife Federation	300		300		300
The Gallery Players, Inc. - NC	100	100			
Discovery Place - NC	100	100			
United Way of Alamance County - Report Luncheon - NC	200	200			
Greenville County Art Association - SC	100		100		100
Thomasville Community Concert Association - NC	100	100			
Salvation Army - NC	3,000	3,000			
Phoenix Organization - NC	1,000	1,000			
Fund for Higher Education - NY	600		600		
Historic Preservation Fund of North Carolina	750	750			
North Carolina 4-H Development Fund, Inc.	3,333	3,333			
National Association for Regulatory Utility Commissioners - DC	13,743		13,743		
Planned Parenthood of Greater Charlotte - NC	1,100	1,100			
Rutherford County Arts Council - NC	100	100			
National Society of Professional Engineers - DC	500		500		
Charlotte Memorial Hospital Foundation, Inc. - NC	1,500	1,500			
Mills River Volunteer Fire Department - NC	100	100			

(Continued)

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AS ORIGINALLY FILED

DES00010708

Duke Power Company And Affiliates

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Donations

		<u>North Carolina</u>		<u>South Carolina</u>	
	<u>Total</u>	<u>N.C. Donees</u>	<u>Apportionable</u>	<u>Apportionable</u>	<u>S.C. Donees</u>
Mecklenburg Lions Club Charities - NC	\$ 100	\$ 100	\$		\$
United Arts Council Fund - NC	7,000	7,000			
Weatherspoon Gallery Association - NC	750	750			
Charlotte Community Concert Association, Inc. - NC	175	175			
National Sportscasters/Sportswriters Association - NC	375	375			
Humane Society of Guilford County - NC	350	350			
United Arts Council of Rowan, Inc. - NC	1,000	1,000			
Caldwell County Arts Council - NC	200	200			
Mecklenburg 4-H - NC	383	383			
Town of Jamestown - NC	100	100			
Governor's Conference on Leadership Development for Women - NC	500	500			
National Fire Protection Association - MA	500		500		
Charlotte Symphony ASID Designer House - NC	800	800			
South Carolina Council on Economic Education	1,000		1,000		1,000
University for Young Americans - OH	700		700		
Durham Arts Council - NC	2,200	2,200			
Hickory Museum of Art - NC	200	200			
Southeastern Legal Foundation, Inc. - GA	5,000		5,000		
United Way - Gaston County Luncheon Fund - NC	100	100			
Arts & Science Council - NC	25,000	25,000			
Cornelius Volunteer Fire Department - NC	500	500			
Furman-Greenville Fine Arts Series - SC	150		150		150
Gilead Volunteer Fire Department - NC	500	500			
North Mecklenburg Rescue Squad - NC	500	500			
City of Charlotte - NC	500	500			
Greensboro Police Department - NC	200	200			

(Continued)

AS ORIGINALLY FILED

4352

DES00010709

Duke Power Company And Affiliates

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Donations

		<u>North Carolina</u>		<u>South Carolina</u>	
	<u>Total</u>	<u>N.C. Donees</u>	<u>Apportionable</u>	<u>Apportionable</u>	<u>S.C. Donees</u>
Keep North Carolina Beautiful, Inc.	\$ 100	\$ 100	\$		\$
South Carolina Press Association	1,374		1,374		1,374
Lancaster County Education Foundation - SC	5,000		5,000		5,000
North Carolina Symphony	1,000	1,000			
Catawba Science Center - NC	500	500			
Carolina Regional Theatre - NC	2,000	2,000			
Arts & Science Fund Drive - NC	10,294	10,294			
Total Current Year Donations of Cash	\$ 996,495	\$ 695,910	\$ 300,585	\$ 2,050	\$ 232,256
Land donated to Presbyterian Hospital, Charlotte, NC	15,000	15,000			
Total Donations	<u>\$1,011,495</u>	<u>\$ 710,910</u>	<u>\$ 300,585</u>	<u>\$ 2,050</u>	<u>\$ 232,256</u>

AS ORIGINALLY FILED

4353

DES00010710

August 20, 1987

Memo to The Files

Subject: S. C. Depreciation

The 1987 South Carolina Legislature changed the Code of Laws of South Carolina Section 12-7-455(e) to conform South Carolina's depreciation method to Federal for all vintages prior to 1985. See Remi Taylor's letter dated August 6, 1987.

The years 1985 and after will follow Federal depreciation methods. The vintage years 1981 - 1984 will use Federal ACRS depreciation beginning with the tax year 1985. Tax years prior to 1985 for vintages 1981 - 1984 will use either the ADR depreciation method or the modified South Carolina ACRS depreciation method.

When vintages 1981 - 1984 become fully depreciated using Federal ACRS depreciation methods, any remaining South Carolina depreciation will be written off in two years for personal property and 5 years for real property.

Vintage years 1971 - 1980 will use the South Carolina depreciation method agreed to by Duke Power, SCANA, CP & L and the South Carolina Tax Commission at a meeting in 1980.

Larry C. Auten

AS ORIGINALLY FILED

4354

DES00010711

SC Dep. V-10

August 6, 1987

TO: LARRY AUTEN
JANET BRIDGES
DON STRATTON

FROM: REMI TAYLOR

RE: SOUTH CAROLINA DEPRECIATION

I have been advised by the South Carolina Tax Commission that Section 12.7-455(e) of the South Carolina Code of Laws, 1976 has been amended by the General Appropriations Bill of 1987. This amendment will adopt the Federal depreciation for assets placed in service prior to 1985. When the assets are fully depreciated for Federal tax purposes, the remaining South Carolina basis of personal property will be written off over two years and real property over five years.

This will result in an additional depreciation deduction in 1986 of about \$2 million on the South Carolina return.

AS ORIGINALLY FILED

4355

DES00010712

Duke Power Company

Statement Attached To And Made Part Of
1982 South Carolina Corporation Income Tax Return

GLC	Function	Vintages	Federal CLADR & ACRS Tax Depreciation	S.C. Tax Depreciation	Income increase (decrease)
			1,236,104	1,243,607	(7,503)
00.110	Furniture & fixtures	71-82	\$ 1,239,428	\$ 1,239,284	\$ 144
			502,254	507,502	(5,248)
00.120	EDP	71-82	636,388	711,858	(75,465)
			202,940	221,114	(18,174)
00.130	Data handling equip.	71-82	532,101	550,169	(18,068)
			146,564	163,151	(16,587)
49.005	Other general plant	81-82	1,451,470	1,447,772	364,550
				1,105,237	342,535
					(345,972)
49.110	Hydro	71-82	4,318,427	4,334,034	(330,365)
				4,664,399	
49.118	Hydro-structures	81	13,470	4,796	8,674
			99,138,853	93,500,423	5,638,430
49.120	Nuclear	73-82	100,232,864	93,471,237	6,761,627
				66,134,354	(14,941,698)
49.121	Nuclear fuel	74; 76-82	51,192,656	66,134,365	(14,941,709)
			3,008,176		842,665
49.128	Nuclear-structures	81-82	3,008,177	2,165,511	842,666
				31,716,673	(6,747,749)
49.131	Steam	70-82	24,968,924	31,716,705	(6,747,781)
				1,302,618	(266,097)
49.132	Other production	71-80	1,036,521	1,302,619	(266,098)
49.138	Steam-structures	82	22,699	6,907	15,792
			29,250,259	30,512,091	(1,261,832)
49.141	Transmission	71-82	29,252,045	30,517,599	(1,265,554)
			48,050,906	53,723,484	(5,672,578)
49.142	Distribution	71-82	50,864,110	54,653,779	(3,789,669)
49.150	Combustion turbines	81	567	474	93
49.300	Water	71-82	462,105	363,826	98,279
			1,219,152	333,550	885,602
65.000	Structures	81-82	1,230,013	336,627	893,386
			266,754,148	288,201,569	(21,447,421)
			\$270,473,299	\$288,944,839	\$(18,471,540)

Depreciation on the Federal return was computed using Section 1.167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980, depreciation was computed using Section 168 Accelerated Cost Recovery System.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1982 South Carolina Corporation Income Tax Return

<u>GLC</u>	<u>Function</u>	<u>Vintages</u>	<u>Federal CLADR & ACRS Tax Depreciation</u>	<u>S.C. Tax Depreciation</u>	<u>Income increase (decrease)</u>
00.110	Furniture & fixtures	71-82	\$ 1,239,428	\$ 1,239,284	\$ 144
00.120	EDP	71-82	636,388	711,853	(75,465)
00.130	Data handling equip.	71-82	531,526	549,621	(18,095)
49.005	Other general plant	81-82	1,447,772	1,105,237	342,535
49.110	Hydro	71-82	4,334,034	4,664,399	(330,365)
49.118	Hydro-structures	81	13,470	4,796	8,674
49.120	Nuclear	73-82	100,232,864	93,471,237	6,761,627
49.121	Nuclear fuel	74; 76-82	51,192,656	66,134,365	(14,941,709)
49.128	Nuclear-structures	81-82	3,008,177	2,165,511	842,666
49.131	Steam	70-82	24,968,924	31,716,705	(6,747,781)
49.132	Other production	71-80	1,036,521	1,302,619	(266,098)
49.138	Steam-structures	82	22,699	6,907	15,792
49.141	Transmission	71-82	29,252,045	30,517,599	(1,265,554)
49.142	Distribution	71-82	50,864,110	54,653,779	(3,789,669)
49.150	Combustion turbines	81	567	474	93
49.300	Water	71-82	462,105	363,826	98,279
65.000	Structures	81-82	<u>1,230,013</u>	<u>336,627</u>	<u>893,386</u>
			<u>\$270,473,299</u>	<u>\$288,944,839</u>	<u>\$(18,471,540)</u>

Depreciation on the Federal return was computed using Section 1.167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980, depreciation was computed using Section 168 Accelerated Cost Recovery System.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Class Life System Depreciation

<u>Asset</u> <u>Guideline</u> <u>Class</u>	<u>Unadjusted Basis</u> <u>Year Ending</u> <u>1982</u>	<u>Salvage</u> <u>Value</u>	<u>Accumulated</u> <u>Depreciation</u> <u>Beginning Year</u>	<u>Current</u> <u>Depreciation</u>	<u>Depreciation</u> <u>Reserve Balance</u> <u>Year Ending 1982</u>
00.110	\$ 2,224,629	\$	\$ 2,164,913	\$ 25,758	\$ 2,190,671
00.120	5,916,462		5,916,462	-0-	5,916,462
00.130	1,078,994		1,078,994	-0-	1,078,994
49.110	99,953,790	841,711	72,780,766	1,975,046	74,770,792
49.130	534,480,223	5,937,357	431,928,122	8,445,783	440,379,550
49.140	917,500,937	11,015,681	681,299,713	21,747,864	707,347,380
49.300	11,420,459	53,992	4,738,546	231,187	4,973,249
65.410	12,489,401	207,662	6,378,291	262,637	6,640,928
Total	<u>\$1,585,064,895</u>	<u>\$18,056,403</u>	<u>\$1,206,285,807</u>	<u>\$32,688,275</u>	<u>\$1,243,298,026</u>

Section 167(a)12 Election

Taxpayer elects to compute depreciation on the Class Life System for the Tax Year 1982 in accordance with Section 1.167(a)12 of the regulations.

AS ORIGINALLY FILED

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DES00010717

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Class Life Asset Depreciation Range System

<u>Asset guideline class</u>	<u>Cost or other basis of property in service at the end of the year</u>	<u>Total CLADR depreciation this year</u>	<u>Reserve for depreciation at end of year</u>
00.110	\$ 6,265,148	\$ 699,570	\$ 4,761,021
00.120	7,061,925	375,267	13,960,798
00.130	2,952,538	271,012	2,756,603
00.230	525,314	-0-	525,314
49.110	112,681,826	4,270,881	47,911,654
49.120	418,622,749	25,980,670	316,244,575
49.121	193,477,768	17,048,342	180,709,129
49.130	437,172,422	24,691,835	270,411,886
49.140	950,734,446	57,188,597	489,844,563
49.300	5,381,877	191,909	1,735,613
Total	<u>\$2,134,876,013</u>	<u>\$130,718,083</u>	<u>\$1,328,861,156</u>

Section 167(a)11 Election

Taxpayer elects to compute depreciation on the Class Life Asset Depreciation Range System for the Tax Year 1982 in accordance with Section 1.167(a)11 of the regulations.

Duke Power Company

Statement Attached To And Made Part Of
Class Life (ADR) System For 1982

The depreciation method of the accounts and vintages listed below was changed from double declining balance to the sum of the years digits method. The depreciation on the new method was computed by depreciating the unrecovered basis over the remaining life.

<u>GLC</u>	<u>Vintage</u>
00.110	1980
00.120	1980
00.130	1980
49.110	1980
49.120	1980
49.121	1980
49.130	1980
49.140	1980

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Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Other Deductions

Electric	\$ (591,416)
Administrative and general	52,488,071
Water	108,724
Transit	215,880
Merchandising	1,738,711
Other income deductions	(12,169,282)
Farms & forestry	57,019
	<u>\$ 41,847,707</u>

Election Pursuant to Section 46(d) of the Code

Duke Power Company has elected to include in qualified investment an amount equal to its qualified progress expenditures. Such expenditures are reflected in the investment credit amounts shown for Duke Power Company in this return.

Repair Allowance Election

The taxpayer has deducted \$1.00 as Repair Allowance under 1.167(a)(11) to preserve its right to a deduction of a greater amount in the event that the Economic Recovery Act of 1981 did not totally repeal the repair allowance.

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Duke Power Company And Affiliates

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Balance Sheets

	<u>Beginning of taxable year</u>		<u>End of taxable year</u>	
	<u>Amount</u>	<u>Total</u>	<u>Amount</u>	<u>Total</u>
<u>Assets</u>				
Cash	\$	4,525,603	\$	4,053,181
Notes and accounts receivable	193,033,564		166,648,168	
(a) Less allowance for bad debts	<u>3,998,218</u>	189,035,346	<u>3,982,966</u>	162,665,202
Inventories		220,037,553		278,801,498
Other current assets		6,173,178		9,237,527
Other investments		77,573,105		99,939,386
Buildings and other fixed assets	\$7,874,362,413		\$8,528,177,875	
(b) Less accumulated depreciation	<u>1,849,611,518</u>	6,024,750,895	<u>2,113,811,327</u>	6,414,366,548
Deferred debits		85,395,013		165,909,699
Total assets		<u>\$6,607,490,693</u>		<u>\$7,134,973,041</u>
 <u>Liabilities and capital</u>				
Accounts payable		\$ 87,290,261		\$ 87,663,930
Debt payable in less than 1 year		250,997,072		118,061,952
Other current liabilities		158,441,987		171,848,771
Debt payable in 1 year or more		2,545,694,458		2,712,372,470
Deferred credits		758,847,908		928,372,961
Capital stock				
(a) Preferred stock	\$ 697,284,450		\$ 728,060,501	
(b) Common stock	<u>1,579,092,855</u>	2,276,377,305	<u>1,734,611,069</u>	2,462,671,570
Earned surplus and undivided profits		529,841,702		653,981,387
Total liabilities and capital		<u>\$6,607,490,693</u>		<u>\$7,134,973,041</u>

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AS ORIGINALLY FILED

DES00010721

Duke Power Company
Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Other Current Assets

	<u>Beginning of taxable year</u>	<u>End of taxable year</u>
Loan Assistance	\$	\$ 390,922
Prepayments	6,172,299	8,841,322
Interest receivable	879	5,283
Total other current assets	<u>\$ 6,173,178</u>	<u>\$ 9,237,527</u>

Deferred Debits

Accumulated deferred income taxes	\$ 76,447,080	\$ 77,192,793
Extraordinary property losses		8,629,704
Unamortized debt discount and expenses	3,113,365	4,961,115
Preliminary survey and investigation charges		101,650
Clearing accounts	1,345,115	522,736
Other deferred debits	<u>4,489,453</u>	<u>74,501,701</u>
Total deferred debits	<u>\$ 85,395,013</u>	<u>\$165,909,699</u>

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Other Investments

	<u>Beginning of taxable year</u>	<u>End of taxable year</u>
Investments in associated companies		
Wateree Power Company	\$ 1,000	\$ 1,000
Mill-Power Supply Company	4,935,472	5,734,697
Crescent Land & Timber Corp.	51,999,440	55,749,482
Eastover Land Company	8,025,469	7,790,458
Eastover Mining Company	13,788,074	20,323,928
Western Fuel, Inc.	500	500
Duke Power Overseas Finance N.V.		21,563,901
Accounts payable to subsidiaries:		
Mill-Power Supply Company	(4,712,630)	(1,007,089)
Crescent Land & Timber Corp.	(9,777,174)	(7)
Eastover Land Company	(230,689)	(355,000)
Eastover Mining Company	(6,798,796)	(371,259)
Reserve for Investment in Subsidiaries	(2,250,000)	(4,000,000)
Reserve for Loss on Coal Mining Assets		<u>(30,000,000)</u>
Total investment in associated companies	<u>\$54,980,666</u>	<u>\$75,430,611</u>
Other investments		
Catawba financing notes	\$13,755,734	\$15,685,009
J. P. Stevens and Company	643	643
The Business Development Corporation of North Carolina	100,000	100,000
The Business Development Corporation of South Carolina	80,000	80,000
Investment in Area Development Corporation Funds	26,000	26,000
Martin County Coal Corp.	8,000,000	8,000,000
Town of Davidson purchase with Duke Power bonds	477,419	466,976
Greenville Community Corp.	100,000	100,000
Other:		
Stocks	3,643	3,147
Bonds	49,000	47,000
Promissory Note		
Total other investments	<u>\$22,592,439</u>	<u>\$24,508,775</u>
Total	<u>\$77,573,105</u>	<u>\$99,939,386</u>

AS ORIGINALLY FILED

Duke Power Company
Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Other Current Liabilities

	<u>Beginning of taxable year</u>	<u>End of taxable year</u>
Debt payable currently	\$	\$
Customer deposits	6,521,288	7,935,785
Taxes accrued	59,957,927	61,036,709
Interest accrued	71,614,507	85,453,429
Advances from associated companies		
Other current and accrued liabilities	<u>20,348,265</u>	<u>17,422,848</u>
Total other current liabilities	<u>\$158,441,987</u>	<u>\$171,848,771</u>

Deferred Credits

Federal investment tax credit	\$249,208,139	\$349,326,800
Other deferred credits	964,483	1,088,923
Reserve for injuries and damages	1,537,462	1,121,252
Deferred income taxes	496,406,422	564,026,568
Property insurance reserve	10,731,402	12,378,368
Miscellaneous operating reserve		<u>431,050</u>
Total deferred credits	<u>\$758,847,908</u>	<u>\$928,372,961</u>

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1982 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Analysis of Earned Surplus Per Books

Balance at beginning of year		\$482,113,685
Undistributed earnings of subsidiaries		47,648,275
Net income per books		398,181,035
Gain on reacquired stock		<u>267,653</u>
Total		\$928,210,648
Less:		
Cash dividends on preferred stock	\$ 62,164,448	
Cash dividends on common stock	210,205,156	
Capital stock expense	<u>1,859,657</u>	<u>274,229,261</u>
Balance at end of year		<u>\$653,981,387</u>

AS ORIGINALLY FILED

Computation of Credit for Federal Tax on Gasoline, Special Fuels, and Lubricating Oil

OMB No. 1545-0162

1982

28

▶ Attach this form to your income tax return.

Name (as shown on your income tax return) Duke Power Company		Social security or employer identification number 56-0205520	
Type of business use		Gasoline, Diesel Fuel and Special Motor Fuels	
	A. Number of Gallons Used	B. Rate of Tax	C. Multiply Column A by Column B
1 Nonhighway:			
a Farm (for farming purposes)		.02 .04	\$
b Commercial fishing vessel (See Instructions C.2 and D.2.(b)):			
(i) Gasoline		.02	
(ii) Diesel fuel or special fuels		.02 .04	
c Other (specify) <u>Utility operations</u>	44,975	.02	2,538
	40,967	.04	
2 Intercity, local, and school buses (See Instruction C.4.)	497,100	.02 .04	19,884
3 Gasoline/alcohol mixture		.04	
4 Qualified taxicab		.04	
5 Total (add lines 1, 2, 3, and 4)			\$22,422
(Specify type of business in which oil used—see Instruction E)		Lubricating Oil	
6 Transit operations	7,761	.05	\$ 466
		Aviation Fuel	
7 Farm (for farming purposes) (Aerial applicators see Instruction C.1.)		.04 .12 .14	\$
8 Aviation (Applies only to commercial and certain helicopter uses as defined in Instruction C.7.)		.04 .12 .14	\$
9 Total income tax credit claimed (add lines 5, 6, 7, and 8)			\$22,888

*Use rate paid or allowable rate if lesser.

Instructions

(Section references are to the Internal Revenue Code unless otherwise specified)

Taxpayers who previously filed Form 4136-T to claim a credit for Federal tax on gasoline, diesel fuel, and special fuels used in qualified taxicabs should now file Form 4136 to claim the credit instead. Form 4136-T has been obsolete.

Paperwork Reduction Act Notice.—We ask for this information to carry out the Internal Revenue laws of the United States. We need it to ensure that you are complying with these laws and to allow us to figure and collect the right amount of tax. You are required to give us this information.

Refund Instead of Credit.—If you paid excise tax of at least \$1,000 (\$200 for gasoline/alcohol mixture and \$50 for gasoline, diesel fuel, or special fuels used in a qualified taxicab) on any fuel category or lubricating oil in any one of the first three quarters of the tax year, you may file for a refund of the tax instead of claiming a credit for it on Form 4136. To claim the refund, file Form 843, Claim, before the end of the quarter following the one for which you are claiming the refund. Show separate computations for a claim on gasoline, special fuels, and lubricating oils. You may use Form 4136 as a worksheet to show your computations and attach it to the Form 843 you file.

You must claim a credit, rather than a refund, for any tax paid during the fourth quarter, and for any tax under \$1,000 (\$200 for gasoline/alcohol mixture and \$50 for gasoline, diesel fuel, or special fuels used in a qualified taxicab) for any of the first three quarters. You must also claim the credit rather than a refund, for tax paid on gasoline or special fuels used on a farm for farming purposes.

Do not claim as a credit on Form 4136 any amount that you previously claimed as a refund.

A. Purpose of Form 4136.—You must file this form if you claim credit for Federal excise tax on certain kinds of fuel. These include gasoline, special fuels, and lubricating oil as defined in Instructions C, D, and E.

An individual, estate, trust, or corporation may file this form, but a partnership may not. However, when a partnership files Form 1065, U.S. Partnership Return of Income, it must include a statement showing:

- How many gallons of the fuels are allocated to each partner.
- The types of use, as shown in this form.

B. Year To Include the Credit Resulting from Business Use of Fuel or Oil.—When you claim a credit or refund, you must include it in your gross income to the extent it resulted in a reduction of your income tax. The year in which you include it depends upon your method of accounting.

1. Cash Method.—If you use the cash method, include the amount of credit in gross income for the tax year in which you file the tax return that claims the credit. If you file an amended return, or if you file a claim for credit or refund (and claim the credit for the tax), include the refund that results from the credit in your gross income for the tax year you receive it.

2. Accrual Method.—If you use the accrual method, figure the amount of the credit or refund due at the close of your tax year. Include it in income, even if you have not filed a claim for refund.

C. What Gasoline To Include.—You may claim credit for Federal excise tax on gasoline for farm uses, commercial fishing vessel uses, business nonhighway uses, intercity, local, or school bus uses, gasoline/alcohol mixture, qualified taxicab use, and commercial aviation use.

1. Farm Use.—You may claim a credit for gasoline used for farming on a trade or business farm in the United States. Such farms include the following:

- Stock, dairy, poultry, fur-bearing animal, and truck farms.
- Plantations, ranches, nurseries, ranges, and greenhouses.
- Orchards.

Gasoline is considered used for farming only if the owner, tenant, or operator of the farm uses the gasoline. If gasoline is used for the farming tasks set forth below by anyone else, the owner, tenant, or operator.

Form 4136 (1982)

AS ORIGINALLY FILED

4369

DES00010726

4370

**Deloitte
& Touche**

TAXPAYER DUKE POWER COMPANY

INSTRUCTIONS FOR FILING

AMENDED CORPORATION TAX RETURN

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

DECEMBER 31, 1983

To be signed and dated by	☐ Taxpayer ☐ Taxpayer and spouse ☒ Officer ☐
Amount of Tax N/A	Total Tax \$ Less: payments & credits \$ Balance due (overpayment) \$
Overpayment N/A	☐ Refunded to you \$ ☐ Credited to your estimated tax \$ ☐ \$ refunded and \$ credited
Draw check to N/A	<i>NOTE: Your social security number or employer identification number should be entered on your remittance.</i>
Mail tax return and check (if applicable) to	SC DEPT. OF REVENUE COLUMBIA, SC 29214
Return must be mailed on or before	IMMEDIATELY Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.
Special Instructions	

MISCSTATELTRS



South Carolina Tax Commission
Form 1101-U

Make Checks Payable To:
S.C. TAX COMMISSION
Mail This Return With
Remittance To:
S.C. TAX COMMISSION
P.O. BOX 125
Columbia, SC 29214

CORPORATION TAX RETURN
FOR PUBLIC UTILITIES

Return For **DEC 31, 1983 INCOME**
Period Ending **DEC 31, 1984 LICENSE**

Consolidated Return? ☐ YES ☐ NO ☒ YES
Extension Requested ☐ YES ☒ NO ☐

RETURN DUE ON OR
BEFORE

DO NOT WRITE IN THIS SPACE
A COPY OF THE FEDERAL RETURN
MUST BE ATTACHED AND MADE PART
OF THIS RETURN

DUKE POWER COMPANY
P O BOX 33189
CHARLOTTE NC

28242

MAP 15, 1984

560205520

32

4900

12

20090024-9

Employer Identification No.

Business Code

File Number

County in South Carolina where propo
is located See attachment

PART I

COMPUTATION OF INCOME TAX LIABILITY

1. Total net income as Reconciled (Schedule A, Page 2 or Schedule E, Line 6)	(10,640,180)
2. Less: Qualified Energy Conservation Deduction (Schedule G)	
Loss Carry-Over Brought Forward (ATTACH SCHEDULE)	
Allowable Contributions (See Instructions)	
3. NET INCOME OF CORPORATION	(10,640,180)
4. Income Tax (6% of Line 3)	0
5. Credits: A. Tax Withheld	
B. Paid by Declaration	
C. Paid with Tentative Return	
D. Tax Credit (See Instruction XV) Schedule MUST be attached	
E. Credit from Line 23	0
6. Total Credits	0
7. Overpaid (If Line 6 exceeds Line 4 enter difference)	0
8. Balance Due (If Line 4 exceeds Line 6 enter difference)	
9. Interest Due (A) _____ Penalty Due (B) _____ Total (A & B)	
10. Total Amount Due (Line 8 Plus 9)	
11. Application (If Line 7 reflects an overpayment)	
(a) Credited To: Estimate _____ License Fee _____ (b) Refunded _____	

PART II

COMPUTATION OF LICENSE FEE LIABILITY

12. Total value of the property (Schedule B — Page 2)	879,181,052	
13. Tax Due — One (1) mill on each dollar shown by Item 12		879,181
14. Total Gross Receipts (Schedule C — Page 2)	686,606,439	
15. Tax Due — Three (3) mills on each dollar shown in Item 14		2,059,819
16. Total Tax Due — Item 13 plus Item 15 but not less than \$10.00		2,939,000
17. Credits: A. Paid with Tentative Return	2,938,336	
B. Credit from Line 11	664	
18. Total Credits		2,939,000
19. Overpaid (If Line 18 exceeds Line 16)		
20. Balance Due (If Line 16 exceeds Line 18)		None
21. Interest Due (A) _____ Penalty Due (B) _____ Total (A & B)		
22. Total Amount Due (Line 20 plus 21 if applicable)		
23. Application (If Line 19 reflects an overpayment)		
(a) Credited To: Income Tax _____ Estimate _____ (b) Refunded _____		
TOTAL AMOUNT DUE (Lines 10 and 22)		None

AMENDED

Module A — RECONCILIATION OF NET INCOME AS SHOWN ON FEDERAL RETURN WITH STATE NET INCOME

Income as Shown On Federal Return (Before Loss Carryovers)		(68,195,835)
Additions:		
Taxation or Measured by Income	\$	
All Contributions (Domestic Corporations)		
Unallowable Contributions (Multistate Corporations)		
Depreciation	1	
Interest on tax exempt bonds		
Interest on power agency advances		
Total Additions	\$	
Deductions:		
Interest on U.S. Obligations	\$	
Deemed distribution from controlled foreign corp.		
Targeted jobs credit not deducted on Federal		
Federal fuel tax credit		
Repair allowance		
Total Deductions	\$	
Net Difference		
Net Income as Shown on Page 1, Line 1 Part I (or Line 1, Schedule E)	Per Attached Audit Schedule	(63,565,953)

Schedule B — TO BE COMPLETED BY ALL CORPORATIONS

Value of Property Owned and Used in the Conduct of the Business For the Year Ending Date 12-31-83	
Fair Market Value of Property Owned and Used in the Conduct of Business in South Carolina as Determined By South Carolina Tax Commission for Property Tax Purposes.	\$ 879,181,052

Schedule C — TO BE COMPLETED BY ALL CORPORATIONS

Statement of Gross Receipts for Year Ending 12-31-83	Total System (A)	Intrastate South Carolina (B)
Revenues, (Itemize):		
Utility	\$ 2,419,521,297	\$ 673,913,501
Water and transit	5,903,057	3,319,302
Merchandising	18,938,538	6,232,359
Total Operating Revenues	\$ 2,444,362,892	\$ 683,465,162
Other Receipts, (Itemize):		
Non-utility operations	582,906	
Interest	10,550,544	2,949,932
Dividends	2,893,312	
Sale of assets	328,615	191,345
Total Other Receipts	\$ 14,355,377	\$ 3,141,277
Total - Note: Enter total on Line 14 Part II Page 1	\$ 2,458,718,269	\$ 686,606,439

SCHEDULES D, E, F ARE TO BE COMPLETED BY MULTISTATE CORPORATIONS

Schedule D — INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts	Less: Related Expenses	Net Amounts Allocable Directly to E.C. and Other States	Net Amounts Allocable Directly to S.C.	Payroll to Be Excluded from Payroll Factor	Property to Be Excluded from Property Factor
Interest received not connected with business	\$	\$	\$	\$	\$	XXXXXX
Dividends received	2,893,312		2,893,312			XXXXXX
Rents						\$
Gains or losses on real property	329,478		329,478	191,345		
Gains or losses on intangible personal property	(863)		(863)			
Investment income directly allocated						
TOTAL INCOME DIRECTLY ALLOCATED			\$3,221,927	XXXXXX		
INCOME DIRECTLY ALLOCATED TO S.C.			XXXXXX	191,345	XXXXXX	XXXXXX
FACTORS TO AFFORTIONMENT FACTORS			XXXXXX	XXXXXX	\$	\$

AMENDED

Schedule E —

Page 3

COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTISTATE OPERATIONS

1. Total net income as reconciled (Schedule A, Page 2)	\$ (63,565,953)	
2. Less: Income subject to direct allocation to S.C. and other states from Schedule D, Line 7	(3,221,927)	
3. Total net income subject to apportionment	\$ (66,787,880)	
4. Apportionable to S.C. by appropriate ratio from Schedule F	16.2178%	\$ (10,831,525)
5. Add: Income subject to direct allocation to S.C. from Schedule D, Line 8		191,345
6. Total net income allocable to S.C. (sum of Lines 4 and 5 above) Enter on Line 1, Page 1		\$ (10,640,180)

COMPUTATION OF APPORTIONMENT RATIO

Schedule F-1 — (PROPERTY, PAYROLL, SALES)—To be filled in by a corporation claiming multistate operations and whose principal profits or income are derived from either manufacturing, producing, collecting, buying, assembling, processing or selling, distributing or dealing in tangible personal property within South Carolina.

PROPERTY (TANGIBLE PROPERTY USED IN TRADE OR BUSINESS)	In South Carolina	Total	Ratio
Beginning of Period			
Realty: Land	\$	\$	
Buildings			
Personal: Machinery and Equipment			
Inventories			
Other Property			
Total Cost at Beginning of Period	\$	\$	
Exclusions (See Instructions)			
Cost of Beginning Property (For Ratio)	\$	\$	
End of Period			
Realty: Land	\$	\$	
Buildings			
Personal: Machinery and Equipment			
Inventories			
Other Property			
Total Cost at End of Period	\$	\$	
Exclusions (See Instructions)			
Cost of Ending Property (For Ratio)	\$	\$	
Average of Beginning and End of Periods	\$	\$	
Add: Rental or Lease Value (See Instructions)			
Total	\$	\$	
RATIO OF AVERAGE PROPERTY (After adding Rental or Lease Value)	XXXXXXXX	XXXXXXXX	
Payrolls (Total)	\$	\$	
Less: Officers with Company Wide Authority			
Payrolls for Income Allocated Separately			
Payrolls Net	\$	\$	
RATIO OF PAYROLLS	XXXXXXXX	XXXXXXXX	
RATIO OF SALES (Attach Schedule)			
Total of Three Ratios	XXXXXXXX	XXXXXXXX	
Arithmetical Average Ratio	XXXXXXXX	XXXXXXXX	

Schedule F-2 — (GROSS RECEIPTS)—To be filled in by a corporation claiming multistate operations, if principal profits or income are derived from sources other than manufacturing, producing, collecting, buying, assembling, processing or selling, distributing or dealing in tangible personal property within South Carolina.

	In South Carolina	Total	Ratio
Total Gross Receipts	\$	\$	
Less: Exclusion (See Instructions)			
Gross Receipts (For Ratio)	\$ 686,606,430	\$ 4,233,666,987	
Ratio of Gross Receipts	XXXXXX	XXXXXX	16.2178%

Schedule F-3 — (RATIO FOR PUBLIC SERVICE CORPORATIONS)—To be filled in by corporations, as designated in Section 12-7-640, S.C. Code 1976 as amended, with operating revenues within the jurisdiction of South Carolina.

	Amount	Ratio
Total Within South Carolina		
Total for System		
Ratio: South Carolina - Total System		

AMENDED

Schedule G - COMPUTATION OF QUALIFIED ENERGY CONSERVATION DEDUCTION

Deduction Earned in Previous Years	\$
Less: Deduction Allowed in Previous Years	\$
3. Balance Brought Forward To This Year	\$
4. Additional Deduction: Expenditure X 25%	\$
5. Deduction Earned (Add Line 3 & Line 4)	\$
6. Maximum Allowed (\$1,000 Less Line 2)	\$
7. Amount Allowable (Line 5 or Line 6 whichever is LESS)	\$
8. Amount Allowed This Year (Limited to Net Income Part 1 Line 1)	\$
9. Balance Carried Forward (Line 7 Less Line 8)	\$

Schedule H - TO BE COMPLETED BY ALL CORPORATIONS

- Incorporated under the Laws of the State of North Carolina on 11-27-63
- If Foreign corporations, the date qualified to do business in the State of South Carolina is: 2-24-63
- The Registered Office of the corporation in the State of South Carolina is: See line 5 in the city of Greenville and Registered Agent at such address is: T. C. Berry
- Was the name of the corporation changed during the year? No Give old name: _____
- Location of Principal office in S.C. Suite 700, Green Gate Park, Woods Lake Road, Greenville, SC 29606
Nature of principal business in S.C. Production and sale of electricity
The corporation's books are in care of Norman Morrow, Controller
Located 422 South Church Street, Charlotte, North Carolina 28242
- If Foreign corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State, South Carolina: _____
- If filing consolidated or have affiliated corporations, attach schedule listing name, address and affiliation of all corporations.
- The Authorized Capital Stock by Shares, Par Value and Class is as follows:

NO. of SHARES	PAR VALUE	CLASS
150,000,000	No par	Common

- The total amount of Stated Capital is:

Total paid in Capital Stock	\$
Total paid in Capital Surplus	\$
The total amount of Stated Capital is	\$
- The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are: (If additional space necessary attach separate schedule).

NAME AND PERCENTAGE OF STOCK HELD	ADDRESS AND OFFICE
List attached	All officers can be reached in care of: Duke Power Company, P. O. Box 33189 Charlotte, North Carolina 28242 No officer or director owns as much as 3/100 of 1% of the outstanding stock.

What years were corporate tax returns last adjusted by the Internal Revenue Service 1978
 Reported to South Carolina Yes ☒ No ☐ If answer is No, please furnish copies of reports or adjustments made, under separate cover.
 This statement does not relieve notification requirements of Section 12-7-2230 Code of Laws of 1976, as amended.

AFFIDAVIT

I, the undersigned, principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief a true and complete return made in good faith for the taxable period as stated, pursuant to the Code of Laws of 1976 as amended and the Regulations issued under authority thereof.

DELOITTE & TOUCHE LLP

This Return is by:

David M. Selig
12/11/2002

Date:

AMENDED

4375

[Signature]
Signature of Officer Authorized to Sign
Vice President

DES00010731

Duke Power Company

Statement Attached To And Made Part Of
1983 South Carolina Corporation Income Tax Return

Counties in South Carolina where property is located:

Abbeville
Aiken
Anderson
Cherokee
Chester
Fairfield

Greenville
Greenwood
Kershaw
Lancaster
Laurens

McCormick
Newberry
Oconee
Pickens

Saluda
Spartanburg
Union
York

AMENDED

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	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500	2501	2502	2503	2504	2505	2506	2507	2508	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	2519	2520	2521	2522	2523	2524	2525	2526	2527	2528	2529	2530	2531	2532	2533	2534	2535	2536	2537	2538	2539	2540	2541	2542	2543	2544	2545	2546	2547	2548	2549	2550	2551	2552	2553	2554	2555	2556	2557	2558	2559	2560	2561	2562	2563	2564	2565	2566	2567	2568	2569	2570	2571	2572	2573	2574	2575	2576	2577	2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640	2641	2642	2643	2644	2645	2646	2647	2648	2649	2650	2651	2652	2653	2654	2655	2656	2657	2658	2659	2660	2661	2662	2663	2664	2665	2666	2667	2668	2669	2670	2671	2672	2673	2674	2675	2676	2677	2678	2679	2680	2681	2682	2683	2684	2685	2686	2687	2688	2689	2690	2691	2692	2693	2694	2695	2696	2697	2698	2699	2700	2701	2702	2703	2704	2705	2706	2707	2708	2709	2710	2711	2712	2713	2714	2715	2716	2717	2718	2719	2720	2721	2722	2723	2724	2725	2726	2727	2728	2729	2730	2731	2732	2733	2734	2735	2736	2737	2738	2739	2740	2741	2742	2743	2744	2745	2746	2747	2748	2749	2750	2751	2752	2753	2754	2755	2756	2757	2758	2759	2760	2761	2762	2763	2764	2765	2766	2767	2768	2769	2770	2771	2772	2773	2774	2775	2776	2777	2778	2779	2780	2781	2782	2783	2784	2785	2786	2787	2788	2789	2790	2791	2792	2793	2794	2795	2796	2797	2798	2799	2800	2801	2802	2803	2804	2805	2806	2807	2808	2809	2810	2811	2812	2813	2814	2815	2816	2817	2818	2819	2820	2821	2822	2823	2824	2825	2826	2827	2828	2829	2830	2831	2832	2833	2834	2835	2836	2837	2838	2839	2840	2841	2842	2843	2844	2845	2846	2847	2848	2849	2850	2851	2852	2853	2854	2855	2856	2857	2858	2859	2860	2861	2862	2863	2864	2865	2866	2867	2868	2869	2870	2871	2872	2873	2874	2875	2876	2877	2878	2879	2880	2881	2882	2883	2884	2885	2886	2887	2888	2889	2890	2891	2892	2893	2894	2895	2896	2897	2898	2899	2900	2901	2902	2903	2904	2905	2906	2907	2908	2909	2910	2911	2912	2913	2914	2915	2916	2917	2918	2919	2920	2921	2922	2923	2924	2925	2926	2927	2928	2929	2930	2931	2932	2933	2934	2935	2936	2937	2938	2939	2940	2941	2942	2943	2944	2945	2946	2947	2948	2949	2950	2951	2952	2953	2954	2955	2956	2957	2958	2959	2960	2961	2962	2963	2964	2965	2966	2967	2968	2969	2970	2971	2972	2973	2974	2975	2976	2977	2978	2979	2980	2981	2982	2983	2984	2985	2986	2987	2988	2989	2990	2991	2992	2993	2994	2995	2996	2997	2998	2999	3000
10 1700 BOM 4.5.5 ADJUSTMENTS	62,339,939	46,041,274	658,302,589	13,000,000	27,352,091	13,764,374	94,961,014	74,114,539	103,137,371	74,330,179	31,874,335	18,801,305	21,100,043	22,337,040	37,004,085	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														

AMENDED

CORPORATION TAX RETURN
FOR PUBLIC UTILITIES

DO NOT WRITE IN THIS SPACE
**A COPY OF THE FEDERAL RETURN
MUST BE ATTACHED AND MADE PART
OF THIS RETURN**

Make Checks Payable To:
S.C. TAX COMMISSION
Mail This Return With
Remittance To:
S.C. TAX COMMISSION
P.O. BOX 125
Columbia, SC 29214

Return For **DEC 31, 1983 INCOME**
Period Ending **DEC 31, 1984 LICENSE**

Consolidated Return? ☐ YES ☒ NO
Extension Requested ☒ YES ☐ NO

RETURN DUE ON OR
BEFORE

DUKE POWER COMPANY
P O BOX 33189
CHARLOTTE NC

28242 MAR 15, 1984

560205520 32 4900 12 20090024-9
Employer Identification No. Business Code File Number

County in South Carolina where propo
is located See attachment

PART I COMPUTATION OF INCOME TAX LIABILITY

1. Total net income as Reconciled (Schedule A, Page 2 or Schedule E, Line 6)	(21,516,658)
2. Less: Qualified Energy Conservation Deduction (Schedule G)	
Loss Carry-Over Brought Forward (ATTACH SCHEDULE)	
Allowable Contributions (See Instructions)	
3. NET INCOME OF CORPORATION	(21,516,658)
4. Income Tax (6% of Line 3)	-0-
5. Credits: A. Tax Withheld	
B. Paid by Declaration	2,250,000
C. Paid with Tentative Return	
D. Tax Credit (See Instruction XV) Schedule MUST be attached	
E. Credit from Line 23	
6. Total Credits	2,250,000
7. Overpaid (If Line 6 exceeds Line 4 enter difference)	2,250,000
8. Balance Due (If Line 4 exceeds Line 6 enter difference)	
9. Interest Due (A) Penalty Due (B) Total (A & B)	
10. Total Amount Due (Line 8 Plus 9)	
11. Application (If Line 7 reflects an overpayment)	
(a) Credited To: Estimate <u>7,249,336</u> License Fee <u>664</u> (b) Refunded	

PART II COMPUTATION OF LICENSE FEE LIABILITY

12. Total value of the property (Schedule B — Page 2)	879,181,052	
13. Tax Due — One (1) mill on each dollar shown by Item 12		879,181
14. Total Gross Receipts (Schedule C — Page 2)	686,606,439	
15. Tax Due — Three (3) mills on each dollar shown in Item 14		2,059,819
16. Total Tax Due — Item 13 plus Item 15 but not less than \$10.00		2,939,000
17. Credits: A. Paid with Tentative Return	2,938,336	
B. Credit from Line 11	664	
18. Total Credits		2,939,000
19. Overpaid (If Line 18 exceeds Line 16)		
20. Balance Due (If Line 16 exceeds Line 18)		None
21. Interest Due (A) Penalty Due (B) Total (A & B)		
22. Total Amount Due (Line 20 plus 21 if applicable)		
23. Application (If Line 19 reflects an overpayment)		
(a) Credited To: Income Tax Estimate (b) Refunded		
TOTAL AMOUNT DUE (Lines 10 and 22)		None

AS ORIGINALLY FILED

Schedule A — RECONCILIATION OF NET INCOME AS SHOWN ON FEDERAL RETURN WITH STATE NET INCOME

Income as Shown On Federal Return (Before Loss Carryovers)		(71,825,958)
Adjustments:		
Taxes on or Measured by Income	\$	
All Contributions (Domestic Corporations)		
Unallowable Contributions (Multistate Corporations)	1,305,503	
Depreciation	15,138,010	
Interest on tax exempt bonds	107	
Interest on power agency advances	1,146,351	
Total Additions	\$17,589,971	
Deductions:		
Interest on U.S. Obligations	\$	
Deemed distribution from controlled foreign corp.	71,295	
Targeted jobs credit not deducted on Federal	8,676	
Federal fuel tax credit	44,473	
Repair allowance	2,870,461	
Total Deductions	\$ 2,994,905	
Net Difference		14,595,066
Net Income as Shown on Page 1, Line 1 Part I (or Line 1, Schedule E)		(57,230,892)

Schedule B — TO BE COMPLETED BY ALL CORPORATIONS

Value of Property Owned and Used in the Conduct of the Business For the Year Ending Date	12-31-83
Fair Market Value of Property Owned and Used in the Conduct of Business in South Carolina as Determined By South Carolina Tax Commission for Property Tax Purposes.	\$ 879,181,052

Schedule C — TO BE COMPLETED BY ALL CORPORATIONS

Statement of Gross Receipts for Year Ending <u>12-31-83</u>	Total System (A)	Intrastate South Carolina (B)
Operating Revenues, (Itemize):		
Electric	\$ 2,419,521,297	\$ 673,913,501
Water and transit	5,903,057	3,319,302
Merchandising	18,938,538	6,232,359
Total Operating Revenues.....	\$ 2,444,362,892	\$ 683,465,162
Other Receipts, (Itemize):		
Non-utility operations	582,906	
Interest	10,550,544	2,949,932
Dividends	2,893,312	
Sale of assets	328,615	191,345
Total Other Receipts.....	\$ 14,355,377	\$ 3,141,277
Total - Note: Enter total on Line 14 Part II Page 1	\$ 2,458,718,269	\$ 686,606,439

SCHEDULES D, E, F ARE TO BE COMPLETED BY MULTISTATE CORPORATIONS

Schedule D — INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts	Less: Related Expenses	Net Amounts Allocable Directly to S.C. and Other States	Net Amounts Allocable Directly to S.C.	Payroll to Be Excluded from Payroll Factor	Property to Be Excluded from Property Factor
Interest received not connected with business	\$	\$	\$	\$	\$	XXXXXX
Dividends received	2,893,312		2,893,312			XXXXXX
Rents						\$
Gains or losses on real property	329,478		329,478	191,345		
Gains or losses on intangible personal property	(863)		(863)			
Investment income directly allocated						
TOTAL INCOME DIRECTLY ALLOCATED			\$3,221,927	XXXXXX		
INCOME DIRECTLY ALLOCATED TO S.C.			XXXXXX	191,345	XXXXXX	XXXXXX
TOTALS TO APPORTIONMENT FACTORS			XXXXXX	XXXXXX	\$	\$

AS ORIGINALLY FILED

Schedule E —

COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTISTATE OPERATIONS

1. Total net income as reconciled (Schedule A, Page 2)	\$ (57,230,892)	
2. Less: Income subject to direct allocation to S.C. and other states from Schedule D, Line 7	3,221,927	
3. Total net income subject to apportionment	\$ (60,452,819)	
4. Apportionable to S.C. by appropriate ratio from Schedule F	35.909	\$ (21,708,003)
5. Add: Income subject to direct allocation to S.C. from Schedule D, Line 8		191,345
6. Total net income allocable to S.C. (sum of Lines 4 and 5 above) Enter on Line 1, Page 1		\$ (21,516,658)

COMPUTATION OF APPORTIONMENT RATIO

Schedule F-1 —(PROPERTY, PAYROLL, SALES)—To be filled in by a corporation claiming multistate operations and whose principal profits or income are derived from either manufacturing, producing, collecting, buying, assembling, processing or selling, distributing or dealing in tangible personal property within South Carolina.

PROPERTY-(TANGIBLE PROPERTY USED IN TRADE OR BUSINESS)	In South Carolina	Total	Ratio
Beginning of Period			
Realty: Land	\$	\$	
Buildings			
Personal: Machinery and Equipment			
Inventories			
Other Property			
Total Cost at Beginning of Period	\$	\$	
Exclusions (See Instructions)			
Cost of Beginning Property (For Ratio)	\$	\$	
End of Period			
Realty: Land	\$	\$	
Buildings			
Personal: Machinery and Equipment			
Inventories			
Other Property			
Total Cost at End of Period	\$	\$	
Exclusions (See Instructions)			
Cost of Ending Property (For Ratio)	\$	\$	
Average of Beginning and End of Periods	\$	\$	
Add: Rental or Lease Value (See Instructions)			
Total	\$	\$	
RATIO OF AVERAGE PROPERTY (After adding Rental or Lease Value)	XXXXXXXX	XXXXXXXX	32.57
Payrolls (Total)	\$	\$	
Less: Officers with Company Wide Authority			
Payrolls for Income Allocated Separately			
Payrolls Net	\$	\$	
RATIO OF PAYROLLS	XXXXXXXX	XXXXXXXX	47.22
RATIO OF SALES (Attach Schedule)			27.92
Total of Three Ratios	XXXXXXXX	XXXXXXXX	107.72
Arithmetical Average Ratio	XXXXXXXX	XXXXXXXX	35.90

Schedule F-2 —(GROSS RECEIPTS)—To be filled in by a corporation claiming multistate operations, if principal profits or income are derived from sources other than manufacturing, producing, collecting, buying, assembling, processing or selling, distributing or dealing in tangible personal property within South Carolina.

	In South Carolina	Total	Ratio
Total Gross Receipts	\$	\$	
Less: Exclusion (See Instructions)			
Gross Receipts (For Ratio)	\$	\$	
Ratio of Gross Receipts	XXXX XX	XXXX XX	

Schedule F-3—(RATIO FOR PUBLIC SERVICE CORPORATIONS)—To be filled in by corporations, as designated in Section 12-7-640, S.C. Code 1976 as amended, with operating revenues within the jurisdiction of South Carolina.

	Amount	Ratio
Total Within South Carolina		
Total for System		
Ratio: (South Carolina ÷ Total System)		

AS ORIGINALLY FILED

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DES00010738

Schedule G - COMPUTATION OF QUALIFIED ENERGY CONSERVATION DEDUCTION

1. Deduction Earned In Previous Years	\$
2. Less: Deduction Allowed In Previous Years	\$
3. Balance Brought Forward To This Year	\$
4. Additional Deduction: Expenditure X 25%	\$
5. Deduction Earned (Add Line 3 & Line 4)	\$
6. Maximum Allowed (\$1,000 Less Line 2)	\$
7. Amount Allowable (Line 5 or Line 6 whichever is LESS)	\$
8. Amount Allowed This Year (Limited to Net Income Part 1 Line 1)	\$
9. Balance Carried Forward (Line 7 Less Line 8)	\$

Schedule H - TO BE COMPLETED BY ALL CORPORATIONS

- Incorporated under the Laws of the State of North Carolina on 11-27-63
- If Foreign corporations, the date qualified to do business in the State of South Carolina is 2-24-63
- The Registered Office of the corporation in the State of South Carolina is See line 5 in the city of Greenville and Registered Agent at such address is T. C. Berry
- Was the name of the corporation changed during the year? No Give old name _____
- Location of Principal office in S.C. Suite 700, Green Gate Park, Woods Lake Road, Greenville, SC 29606
- Nature of principal business in S.C. Production and sale of electricity
- The corporation's books are in care of Norman Morrow, Controller
Located 422 South Church Street, Charlotte, North Carolina 28242
- If Foreign corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State, South Carolina _____
- If filing consolidated or have affiliated corporations, attach schedule listing name, address and affiliation of all corporations.
- The Authorized Capital Stock by Shares, Par Value and Class is as follows:

	<u>NO. of SHARES</u>	<u>PAR VALUE</u>	<u>CLASS</u>
	<u>150,000,000</u>	<u>No par</u>	<u>Common</u>
10. The total amount of Stated Capital is:			
Total paid in Capital Stock		\$	
Total paid in Capital Surplus		\$	
The total amount of Stated Capital is		\$	

- The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are: (If additional space necessary attach separate schedule).

<u>NAME AND PERCENTAGE OF STOCK HELD</u>	<u>ADDRESS AND OFFICE</u>
<u>List attached</u>	<u>All officers can be reached in care of:</u>
	<u>Duke Power Company, P. O. Box 33189</u>
	<u>Charlotte, North Carolina 28242</u>
	<u>No officer or director owns as much as</u>
	<u>3/100 of 1% of the outstanding stock.</u>

What years were corporate tax returns last adjusted by the Internal Revenue Service 1978
 Reported to South Carolina Yes ☒ No ☐ If answer is No, please furnish copies of reports or adjustments made, under separate cover.
 statement does not relieve notification requirements of Section 12-7-2230 Code of Laws of 1976, as amended.

AFFIDAVIT

I, the undersigned, principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief a true and complete return made in good faith for the taxable period as stated, pursuant to the Code of Laws of 1976 as amended and the Regulations issued under authority thereof.

September 17, 1984

Date

This Return Prepared

AS ORIGINALLY FILED

Signature of Officer Authorized to Sign

Sr. Vice President

4383

DES00010739

**STATE OF SOUTH CAROLINA
TENTATIVE CORPORATION TAX RETURN AND CONDITIONAL EXTENSION**

S. C. FILE NO.		Return for the Period Ending	1. Tentative Tax Based on Net Income	None
20090024-9		DEC 1983		
FED. E.I. NO.		Return extended to	2. LESS: Estimated Tax Payments	\$2,250,000
560205520		September 15, 1984		
SIGNATURE <u>Carolyn P. Duncan</u>		DATE <u>3-2-84</u>	3. Tentative Tax Due	None
DUKE POWER COMPANY			4. Total Capital and Paid In Surplus	
P O BOX 33189			not less than 10.00 Tentative License Fee	\$2,938,336
CHARLOTTE NC 28242			5. Balance Remitted Herewith	\$2,938,336

FORM 1101-T (Rev. 8/83)
PO Box 125
Columbia, S. C. 29214

AS ORIGINALLY FILED

4384

DES00010740

Duke Power Company

Statement Attached To And Made Part Of
1983 South Carolina Corporation Income Tax Return

Counties in South Carolina where property is located:

Abbeville
Aiken
Anderson
Cherokee
Chester
Fairfield

Greenville
Greenwood
Kershaw
Lancaster
Laurens

McCormick
Newberry
Oconee
Pickens

Saluda
Spartanburg
Union
York

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1983 South Carolina Corporation Income Tax Return

1983 Apportionment Ratio

	<u>South Carolina</u>	<u>Total</u>	<u>Ratio</u>
Beginning of period			
Electric	1,954,905,131	5,930,879,172	
Water	13,130,425	20,106,949	
Transit	568,817	2,974,176	
Materials and supplies	<u>35,466,587</u>	<u>271,113,641</u>	
Total	\$ <u>2,004,070,960</u>	\$ <u>6,225,073,938</u>	
End of period			
Electric	2,114,249,874	6,257,803,348	
Water	13,214,702	26,929,447	
Transit	568,817	2,934,123	
Materials and supplies	<u>37,234,973</u>	<u>237,941,813</u>	
Total	\$ <u>2,165,268,366</u>	\$ <u>6,525,608,731</u>	
Average property	2,084,669,663	6,375,341,335	
Add: Rental	<u>4,251,632</u>	<u>37,263,032</u>	
Property for ratio	\$ <u>2,088,921,295</u>	\$ <u>6,412,604,367</u>	32.575%
Payrolls	\$ 255,904,593	\$ 545,658,316	
Less: Officers	<u>88,250</u>	<u>3,985,429</u>	
Payroll for ratio	\$ <u>255,816,343</u>	\$ <u>541,672,887</u>	47.227%
Sales	\$ <u>686,606,439</u>	\$ <u>2,458,718,269</u>	27.925%
Total of three ratios			107.727%
Average ratio			<u>35.909%</u>

AS ORIGINALLY FILED

August 20, 1987

Memo to The Files

Subject: S. C. Depreciation

The 1987 South Carolina Legislature changed the Code of Laws of South Carolina Section 12-7-455(e) to conform South Carolina's depreciation method to Federal for all vintages prior to 1985. See Remi Taylor's letter dated August 6, 1987.

The years 1985 and after will follow Federal depreciation methods. The vintage years 1981 - 1984 will use Federal ACRS depreciation beginning with the tax year 1985. Tax years prior to 1985 for vintages 1981 - 1984 will use either the ADR depreciation method or the modified South Carolina ACRS depreciation method.

When vintages 1981 - 1984 become fully depreciated using Federal ACRS depreciation methods, any remaining South Carolina depreciation will be written off in two years for personal property and 5 years for real property.

Vintage years 1971 - 1980 will use the South Carolina depreciation method agreed to by Duke Power, SCANA, CP & L and the South Carolina Tax Commission at a meeting in 1980.

Larry C. Auten

AS ORIGINALLY FILED

4387

DES00010743

SC PM. P-20

August 6, 1987

TO: LARRY AUTEN
JANET BRIDGES
DON STRATTON

FROM: REMI TAYLOR

RE: SOUTH CAROLINA DEPRECIATION

I have been advised by the South Carolina Tax Commission that Section 12.7-455(e) of the South Carolina Code of Laws, 1976 has been amended by the General Appropriations Bill of 1987. This amendment will adopt the Federal depreciation for assets placed in service prior to 1985. When the assets are fully depreciated for Federal tax purposes, the remaining South Carolina basis of personal property will be written off over two years and real property over five years.

This will result in an additional depreciation deduction in 1986 of about \$2 million on the South Carolina return.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1983 South Carolina Corporation Income Tax Return

<u>GLC</u>	<u>Function</u>	<u>Vintages</u>	Federal CLADR & ACRS <u>Tax Depreciation</u>	S.C. Tax <u>Depreciation</u>	Income increase (decrease)
00.110	Furniture & fixtures	71-83	1,164,806 \$ ~~1,449,597~~ 418,184	1,130,301 \$ ~~1,415,092~~ 411,632	\$ 34,505
00.120	EDP Equipment	71-83	~~1,081,462~~	~~1,074,910~~	6,552
00.125	Dispatch and other Computers	71-83	195,987 ~~385,597~~ 491,913	198,148 ~~387,732~~ 491,322	(2,161)
00.130	Data handling equip.	71-83	~~573,564~~ 139,902	~~572,973~~ 124,629	591
00.230	Buses	74;81	~~155,990~~ 1,733,481	~~124,708~~ 1,347,413	15,273
49.005	Other general plant	81-83	~~2,480,693~~ 4,217,136	~~2,103,499~~	386,068
49.110	Hydro	71-83	~~4,232,327~~	4,537,566	-377,194
49.118	Hydro-structures	81;83	14,845	5,139	(320,430)
49.120	Nuclear	73-83	136,106,370 ~~136,966,912~~ 45,758,582	105,120,434 ~~105,043,467~~ 55,238,842	9,706
49.121	Nuclear fuel	74; 76-83	~~67,551,215~~ 2,615,484	~~77,031,475~~ 2,244,970	30,985,936
49.128	Nuclear-structures	81-83	~~2,638,124~~	~~2,291,148~~	31,923,445
49.131	Steam	70-83	24,111,307	30,159,151	(9,480,260)
49.132	Other production	71-80	952,063	1,196,049	370,514
49.138	Steam-structures	82-83	47,321	19,883	-346,976
49.141	Transmission	71-83	31,949,404 ~~31,947,344~~ 55,175,307	31,974,640 ~~31,976,606~~ 57,909,699	27,438
49.142	Distribution	71-83	~~55,198,157~~	~~57,876,463~~	(25,236)
49.150	Combustion turbines	81;83	1,137	699	(2,734,371)
49.300	Water	71-83	743,757	558,735	(2,678,306)
65.000	Structures	81-83	1,472,754 ~~1,473,239~~ 307,309,740	474,861 ~~475,320~~ 293,144,113	431
			<u>\$331,908,645</u>	<u>\$316,770,635</u>	<u>\$15,138,010</u>

Depreciation on the Federal return was computed using Section 1.167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980, depreciation was computed using Section 168 Accelerated Cost Recovery System.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1983 South Carolina Corporation Income Tax Return

<u>GLC</u>	<u>Function</u>	<u>Vintages</u>	<u>Federal CLADR & ACRS Tax Depreciation</u>	<u>S.C. Tax Depreciation</u>	<u>Income increase (decrease)</u>
00.110	Furniture & fixtures	71-83	\$ 1,449,597	\$ 1,415,092	\$ 34,505
00.120	EDP Equipment	71-83	1,081,462	1,074,910	6,552
00.125	Dispatch and other Computers	71-83	305,591	307,752	(2,161)
00.130	Data handling equip.	71-83	573,564	572,973	591
00.230	Buses	74;81	139,990	124,708	15,282
49.005	Other general plant	81-83	2,480,693	2,103,499	377,194
49.110	Hydro	71-83	4,232,327	4,537,566	(305,239)
49.118	Hydro-structures	81;83	14,845	5,139	9,706
49.120	Nuclear	73-83	136,966,912	105,043,467	31,923,445
49.121	Nuclear fuel	74; 76-83	67,551,215	77,031,475	(9,480,260)
49.128	Nuclear-structures	81-83	2,638,124	2,291,148	346,976
49.131	Steam	70-83	24,111,307	30,159,151	(6,047,844)
49.132	Other production	71-80	952,063	1,196,049	(243,986)
49.138	Steam-structures	82-83	47,321	19,883	27,438
49.141	Transmission	71-83	31,947,344	31,976,606	(29,262)
49.142	Distribution	71-83	55,198,157	57,876,463	(2,678,306)
49.150	Combustion turbines	81;83	1,137	699	438
49.300	Water	71-83	743,757	558,735	185,022
65.000	Structures	81-83	<u>1,473,239</u>	<u>475,320</u>	<u>997,919</u>
			<u>\$331,908,645</u>	<u>\$316,770,635</u>	<u>\$15,138,010</u>

Depreciation on the Federal return was computed using Section 1.167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980, depreciation was computed using Section 168 Accelerated Cost Recovery System.

AS ORIGINALLY FILED

Schedule TC-1

Year 1983

CONSERVATION TILLAGE EQUIPMENT, DRIP/TRICKLE IRRIGATION SYSTEMS AND DUAL PURPOSE COMBINATION TRUCK AND CRANE EQUIPMENT

(Attach this schedule to Form 1001, 1101, 1101-U, or 1401)

Name as shown on tax return

Duke Power Company

Your Social Security Number or
Corporation File Number

56-0205520

List the items, purchase prices and installation costs of your Conservation Tillage Equipment, Drip/Trickle Irrigation Systems and Dual Purpose Combination Truck and Crane Equipment.

1 Conservation Tillage Equipment		
.....		
.....		
.....		
2 Drip/Trickle Irrigation Systems (including but not limited to)		
a Dams		
b Pipe		
c Pumps		
d Wells		
e Other items (list here)		
.....		
.....		
3 Dual Purpose Combination Truck and Crane Equipment		
.....	119,297	
.....		
.....		
4 Add amounts on lines 1, 2 and 3	119,297	
5 Enter 25% of line 4	29,824	
6 Maximum credit allowed	2,500	00
7 Enter total of lines 18 and 19 of form 1001, line 24 of form 1401, or Line 4 of forms 1101 or 1101-U	(a)	
Subtract credit for Income Taxes paid another State (this does not apply to Corporations) and/or minority tax credit	(b)	
Net tax liability	(c)	-0-
8 Enter amount from line 5, 6, or 7(c), whichever is less. This is your tax credit which is to be included on line 23 of form 1001, line 5 of form 1101 or 1101-U, or line 25 of form 1401.		-0-
9 Total earned credit - enter amount from line 5 or 6, whichever is less		2,500
10 Less credit allowed this year		-0-
11 Carryover of unused credit		2,500

AS ORIGINALLY FILED

4391

DES00010747

DUKE POWER CO.
FEB 08 1985
RATE DEPT.

DUKE POWER COMPANY

FINANCIAL STATEMENTS

MONTH OF

DEC 1984

RATE DEPT. FILE COPY
DO NOT REMOVE

PETITIONER'S
EXHIBIT

TAXPAYER DUKE POWER COMPANY

**INSTRUCTIONS FOR FILING
AMENDED CORPORATION TAX RETURN**

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

DECEMBER 31, 1984

To be signed and dated by	☐ Taxpayer ☐ Taxpayer and spouse ☒ Officer ☐						
Amount of Tax	<table> <tr> <td>Total Tax</td> <td>\$</td> </tr> <tr> <td>Less: payments & credits</td> <td>\$</td> </tr> <tr> <td>Balance due (overpayment)</td> <td>\$(11,689,532)</td> </tr> </table>	Total Tax	\$	Less: payments & credits	\$	Balance due (overpayment)	\$(11,689,532)
Total Tax	\$						
Less: payments & credits	\$						
Balance due (overpayment)	\$(11,689,532)						
Overpayment	☒ Refunded to you \$11,689,532. ☐ Credited to your estimated tax \$ ☐ \$ refunded and \$ credited						
Draw check to N/A	<i>NOTE: Your social security number or employer identification number should be entered on your remittance.</i>						
Mail tax return and check (if applicable) to	SC DEPT. OF REVENUE COLUMBIA, SC 29214						
Return must be mailed on or before	IMMEDIATELY <i>Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.</i>						
Special Instructions							

MISCSTATELTRS

South Carolina Tax Commission
Form SC 1120 U
Rev. 10/84

STATE OF SOUTH CAROLINA
CORPORATION TAX RETURN

Make Checks Payable To:
1. TAX COMMISSION
Mail This Return With
Remittance To:
S.C. TAX COMMISSION
P.O. Box 125
Columbia, SC 29214

Return For DEC 31, 1984 INCOME
Period Ending DEC 31, 1985 LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

A COPY OF FEDERAL FORM 1120 OR 1120 S
AND SUPPORTING SCHEDULES MUST BE
ATTACHED AND MADE A PART OF THIS
RETURN

Federal EI Number 56-0205520
Extension Requested: Yes ☒ No ☐
Type of SC Return Separate ☒
Consolidated ☐ Combined ☐
If Final Return, Indicate Whether Merged ☐
Reorganized ☐ Dissolved ☐ Withdrawn ☐
County in SC Where Property is located ☐
Scheduled ☐

NAME AND ADDRESS

RETURN DUE ON OR
BEFORE

DUKE POWER COMPANY
P O BOX 33189
CHARLOTTE NC

28242

MAR 15, 1985

560205520

32

4900

12

20090024-9

Employer Identification No.

Business Code

File Number

Telephone Number (704) 373-5706

Did any of the corporations in this Return have
any property presumed abandoned under
Chapter 17, Title 27 of the South Carolina Code
of Laws, 1976? Yes If yes, have Returns been
filed? Yes

Audit Location:

City

State

Zip Code

Charlotte

NC

28242

PART I

COMPUTATION OF INCOME TAX LIABILITY

1. Net Income Per Attached Federal Return Form 1120, Line 28 or Form 1120S Line 24 1. 821,708,444
2. Additions To Federal Net Income (Sch. A-Line 7) 2. See Attached Audit Report
3. Deductions From Federal Net Income (Sch. B-Line 7) 3. 111,448,328
4. Total Net Income As Reconciled (Add Lines 1 & 2 Less Line 3) 4. 933,156,772
5. Total S.C. Net Income (a) If Line 4 is derived from sources entirely within SC Enter Line 4 5a. 115,555,807
(b) If Line 4 is derived from SC and other states enter Line 6, Schedule G 5b. 10,640,180
6. S.C. Loss Carryover (Attach Schedule) 6. 104,915,627
7. Net Income After Loss Carryover (Line 5a or b Less Line 6) 7. 0
8. Allowable Contributions (Limited to 5% of Line 7) 8. 6,294,938
9. S.C. Taxable Net Income (Line 7 Less Line 8) 9. 0
10. TAX DUE (6% of Line 9) 10. 0
11. Credit From Schedule C-Line 5 11. 0
12. Adjusted Tax Due (Line 10 Less Line 11) 12. 0
13. CREDITS: (a) Tax Withheld (attach Form W-2) (b) Paid by Declaration
(c) Paid With Tentative Return 17,984,169 (d) Credit From Line 26
14. Total Credits (Add Lines 13(a) Through (d)) 14. 17,984,169
15. Balance Of Tax Due (Line 12 Less Line 14) 15. 0
16. Amount of Over-payment (Line 14 Less Line 12) 16. 0
17. Interest Due Penalty Due (See Instructions) 17. 0
18. TOTAL TAX - Interest & Penalty Due (Add Lines 15 & 17) 18. 0
19. Application: (If Line 16 Reflects An Overpayment)
Credit To: (a) Estimate (b) License Fee (c) Refund 11,689,532 19. 0

PART II

COMPUTATION OF LICENSE FEE

20. Total License Fee Due From Schedule J Line 9 Page 5 20. 4,035,805
21. Credits: (a) Paid With Tentative Return 3,356,000 (b) Credit from Line 19 679,805 21. 4,035,805
22. Balance of Fee Due (Line 20 Less Line 21) 22. None
23. Amount of Overpayment (Line 21 Less Line 20) 23. 0
24. Interest Due Penalty Due (See Instructions) 24. 0
25. Total Fee, Interest and Penalty Due (Add Lines 22 and 24) 25. 0
26. Application: (If Line 23 Reflects An Overpayment)
Credit To: (a) Estimate (b) Income Tax (c) Refund 26. 0
27. TOTAL AMOUNT DUE (ADD LINES 18 AND 25) 27. 0

I, the undersigned, principal officer of the corporation for which this return is made, declare that this return including accompanying
statements and schedules has been examined by me and is to the best of my knowledge and belief a true and complete return made in good faith
for the taxable period as stated, pursuant to the Code of Laws of 1976 as amended and the Regulations issued under authority thereof.

DELOITTE & TOUCHE LLP

This Return Prepared By

by: David M. Lef
12/11/2002

AMENDED

Date

Signature of Officer Authorized to Sign

SCHEDULE A ADDITIONS TO FEDERAL NET INCOME.

1. Taxes on or Measured By Income 1. PER
 2. Contributions 2. ATTACHED
Interest on power agency advances 3. AUDIT
Interest on debt used to carry U.S. Government obligations 4. REPORT
Federal depreciation in excess of South Carolina depreciation 5. 111,448,328
 6. Total Additions (Add Lines 1 Through 5) Enter On Line 2 - Part I 6. 111,448,328
 7. Total Additions (Add Lines 1 Through 5) Enter On Line 2 - Part I 7. 111,448,328

SCHEDULE B DEDUCTIONS FROM FEDERAL NET INCOME

1. Interest On Obligations Of The U.S. 1. _____
 2. Deemed distribution from controlled foreign corporation 2. _____
 3. Targeted jobs credit not deducted on Federal return 3. _____
 4. Federal fuel tax credit 4. _____
 5. PAYSOP contribution 5. _____
 6. Federal gain in excess of state tax gain on sale of depreciable assets 6. _____
 7. Total Deductions (Add Lines 1 Through 5) Enter On Line 3 - Part I 7. _____

SCHEDULE C NON-REFUNDABLE TAX CREDITS

1. Credit Carryover From Previous Year 1. _____
 2. Add: (a) Drip/Trickle Irrigation System (TC-1) 2a. _____
 (b) Minority Business (TC-2) b. _____
 (c) Water Resources (TC-3) c. _____
 (d) Renewable Energy (SC 5695) d. _____
 (e) Scenic Rivers (Attach Schedule) e. _____
 3. Total Credits (Add Lines 1 and 2) 3. _____
 4. Tax Due (Line 10- Part I Corporate Return) 4. _____
 5. Lesser Of Line 3 or 4 (To Line 11 - Part I - Corporate Return) 5. _____
 6. Credit Carryover (Line 3 Less Line 4) 6. _____

SCHEDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

Incorporated under the Laws of the State of North Carolina on 11-27-63
 2. If Foreign Corporation, the date qualified to do business in the State of South Carolina is 2-24-63
 3. The Registered Office of the Corporation in the State of South Carolina is See line 5 in the City of Greenville
 Registered Agent at such address is T. C. Berry
 4. Was the name of the Corporation changed during the year? No Give old name _____
 5. Location of principal office in S.C. Suite 700, Green Gate Park, Woods Lake Road, Greenville, SC 29606
 Nature of principal business in S.C. Production and sale of electricity
 6. The Corporation's books are in the care of Norman Morrow, Controller
 Located 422 South Church Street, Charlotte, North Carolina 28242
 7. If Foreign Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State, South Carolina _____
 8. If filing consolidated or have affiliated corporations, attach Schedule I listing name, address and affiliation of all Corporations.
 9. The Authorized Capital Stock by Shares, Par Value and class is as follows:

NO. OF SHARES	PAR VALUE	CLASS
150,000,000	no par	common

10. The total amount of Stated Capital is:
 Total paid in Capital Stock \$ _____
 Total paid in Capital Surplus \$ _____
 The total amount of Stated Capital is \$ _____

11. The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are: (If additional space necessary attach separate schedule).

NAME AND PERCENTAGE OF STOCK HELD

ADDRESS AND OFFICE

	<u>All officers can be reached in care of:</u>
	<u>Duke Power Company</u>
<u>List attached</u>	<u>P. O. Box 33189</u>
	<u>Charlotte, North Carolina 28242</u>
	<u>No officer or director owns as much as</u>
	<u>3/100 of 1% of the outstanding stock.</u>

AMENDED

SCHEDULES E, F, G, & H ARE TO BE COMPLETED BY MULTISTATE CORPORATIONS

SCHEDULE E COMPUTATION FOR LICENSE FEE-MULTISTATE CORPORATIONS

1. Total Capital and Paid in Surplus end of Year (Do Not Reduce By Treasury Stock) \$ _____
 2. S.C. PROPORTION: (Item 1 X Ratio from Schedule H 1, 2, 3, as appropriate) \$ _____
- Carry amount from line 2 above to line 20 - Part II

SCHEDULE F INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Dir. to S.C. and Other States 3	Net Amounts Allocated Directly to SC 4	Payroll to be Excluded from Payroll Factor 5	Property to Be Excluded from property Factor 6
1. Interest not connected with business						
2. Dividends received						
3. Rents						
4. Gains or losses on real property						
5. Gains or losses on intangible personal property.						
6. Investment income directly allocated						
7. TOTAL INCOME DIRECTLY ALLOCATED			924,908,889			
8. INCOME DIRECTLY ALLOCATED TO S.C.			XXXXXXXXXX	115,555,807		
9. TOTALS TO APPORTIONMENT FACTORS			XXXXXXXXXX			

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTISTATE OPERATIONS

1. Total net income as reconciled Enter amount from Line 4 Part I	1. 933,156,772
2. Less: Income subject to direct allocation to S.C. and other states from Schedule F, Line 7	2. 8,247,883
3. Total net income subject to apportionment (Line 1 Less Line 2)	3. 924,908,889
4. Apportionable to S.C. by appropriate ratio from Schedule H-1, 2 or 3	4. 11.8848%
5. Add: Income subject to direct allocation to SC from Schedule F Line 8	5. 5,632,235
6. Total S.C. Net Income (sum of Lines 4 and 5 above) enter on Line 5b Part I	6. 115,555,807

SCHEDULE H-1 COMPUTATION OF APPORTIONMENT RATIO

	1 Within S.C.		2 Total Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
1. Land				
2. Buildings				
3. Machinery & Equipment				
4. Inventories				
5. Other Property		See Attached Schedule		
6. Exclusions				
7. TOTAL (Add Lines 1 Thru 5-Less 6)				
8. Average of Beginning & Ending Period (Add Line 7 (a) & (b) And Divide by 2)		1. Within S.C.	2. Total Everywhere	3. Ratio
9. Rental or Lease Value				
10. TOTAL (Add Lines 8 & 9, Divide Column 1 By 2 & Enter in Column 3)				%
11. TOTAL Payroll (Less Officers Compensation & Exclusions)				%
12. TOTAL Sales				%
13. TOTAL of Three Ratios (Add Column 3 - Lines 10, 11 & 12)				%
14. Arithmetical Average of Three Ratios				%

SCHEDULE H - 2 GROSS RECEIPTS

	In 1 South Carolina	2 Total	3 Ratio
1. Total Gross Receipts			
2. Less: Exclusion (See Instructions - Section 3)			
3. Gross Receipts (For Ratio)	803,708,530	6,762,483,785	
4. Ratio of Gross Receipts	XXXXXXXXXX	XXXXXXXXXXXX	11.8848 %

SCHEDULE H - 3 RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio
1. Total Within South Carolina		
2. Total for System		%
3. Ratio (South Carolina - Total System)		%

AMENDED

SCHEDULE 1 CORPORATION INCLUDED IN CONSOLIDATED OR COMBINED RETURN
AFFILIATED CORPORATION NO. 1

- (1) Name _____ S.C.I.D. NO. _____
(2) Address _____
(3) Date of Incorp. _____ Under Laws of _____
(4) The Registered Office of the Corporation in the State of South Carolina is _____
In the City of _____ and Registered Agent at such address is _____
(5) Was the name of the Corporation changed during the year? _____ Give old name _____
(6) Location of principal office in S.C. _____
(7) Nature of principal business in S.C. _____
(8) The Authorized Capital stock by Shares, Par Value and Class is as follows: _____

NO. OF SHARES	PAR VALUE	CLASS

- (9) (a) Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____
(10) The total amount of Stated Capital is _____
(11) The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are:
(If additional space is necessary attach separate Schedule).

NAME AND PERCENTAGE OF STOCK HELD	ADDRESS AND OFFICE

AFFILIATED CORPORATION NO. 2

- (1) Name _____ S.C.I.D. NO. _____
(2) Address _____
(3) Date of Incorp. _____ Under Laws of _____
(4) The Registered Office of the Corporation in the State of South Carolina is _____
In the City of _____ and Registered Agent at such address is _____
(5) Location of principal office in S.C. _____
(6) The Corporation's books are in the care of _____ Located _____
(7) Nature of principal business in S.C. _____
(8) The Authorized Capital stock by Shares, Par Value and Class is as follows: _____

NO. OF SHARES	PAR VALUE	CLASS

- (9) (a) Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____
(10) The total amount of Stated Capital is _____
(11) The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are:
(If additional space is necessary attach separate Schedule).

NAME AND PERCENTAGE OF STOCK HELD	ADDRESS AND OFFICE

AFFILIATED CORPORATION NO. 3

- (1) Name _____ S.C.I.D. NO. _____
(2) Address _____
(3) Date of Incorp. _____ Under Laws of _____
(4) The Registered Office of the Corporation in the State of South Carolina is _____
In the City of _____ and Registered Agent at such address is _____
(5) Was the name of the Corporation changed during the year? _____ Give old name _____
(6) Location of principal office in S.C. _____
(7) Nature of principal business in S.C. _____
(8) The Authorized Capital Stock by Shares, Par Value and Class is as follows: _____

NO. OF SHARES	PAR VALUE	CLASS

- (9) (a) Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____
(10) The total amount of Stated Capital is _____
(11) The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are:
(If additional space is necessary attach separate Schedule).

NAME AND PERCENTAGE OF STOCK HELD	ADDRESS AND OFFICE

AMENDED

4398

DES00010753

SCHEDULE J COMPUTATION OF LICENSE FEE — UTILITIES AND ELECTRIC COOPERATIVES

1. Fair Market Value of Property Owned and Used in the Conduct of Business in South Carolina as determined by South Carolina Tax Commission for property Tax Purposes 908,000,000
2. Fee Due Line 1 x .001 908,000

STATEMENT OF GROSS RECEIPTS

	Total System (A)	Intrastate South Carolina (B)
3. Operating Revenues, (Itemize):		
4. Total Operating Revenues		
5. Other Receipts, (Itemize):		

Schedule Attached

6. Total Other Receipts
7. Total Gross Receipts (Add Lines 4 and 6) 1,042,601,613
8. Fee Due (Line 7, Column B x .003) 3,127,805
9. Total License Fee Due (Add Lines 2 and 8) (Enter on Line 20 Part II Page 1) 4,035,805

Taxpayer has included in the total gross receipts proceeds from the sale of a partial interest in a nuclear station in accordance with audit adjustments of a prior year.

INSTRUCTIONS

In lieu of the license fee imposed by Section 12-9-70 and in addition to any and all other taxes, a license fee of one mill is levied upon each dollar of the fair market value of property as determined by the South Carolina Tax Commission for property tax purposes, for the preceding accounting period, owned and used within South Carolina in the conduct of the business of every railroad company, express company, street railway company, navigation company, waterworks company, power company, electric company, light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, tank car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

In addition to the license fee based upon the fair market value of property, utilities and electric cooperatives must pay a license fee of three mills upon the entire gross receipts from business within this State during the calendar year next preceding.

Gross Receipts includes all receipts from operations within this State, income from intangibles used in the business within this State and also other profit and loss items with a local situs.

The license fee is due on or before the fifteenth day of the third month next after the preceding income year.

If you are filing a combined or consolidated return refer to paragraph K for any Corporation that is required to pay a license fee based on capital stock and paid in surplus.

AMENDED

South Carolina Tax Commission
Form SC 1120 U
Rev. 10/84

STATE OF SOUTH CAROLINA
CORPORATION TAX RETURN

Make Checks Payable To:
S.C. TAX COMMISSION
Mail This Return With
Remittance To:
S.C. TAX COMMISSION
P.O. Box 125
Columbia, SC 29214

Return For DEC 31, 1984 INCOME
Period Ending DEC 31, 1985 LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

A COPY OF FEDERAL FORM 1120 OR 1120-S
AND SUPPORTING SCHEDULES MUST BE
ATTACHED AND MADE A PART OF THIS
RETURN

Federal EI Number 56-0205520
Extension Requested: Yes ☒ No ☐
Type of SC Return Separate ☒
Consolidated ☐ Combined ☐
If Final Return, Indicate Whether Merged ☐
Reorganized ☐ Dissolved ☐ Withdrawn ☐
County in SC Where Property is located Scheduled

Telephone Number (704) 373-5706
Did any of the corporations in this Return have
any property presumed abandoned under
Chapter 17, Title 27 of the South Carolina Code
of Laws, 1976? Yes If yes, have Returns been
filed? Yes

Audit Location:
City Charlotte State NC Zip Code 28242

NAME AND ADDRESS

RETURN DUE ON OR
BEFORE

DUKE POWER COMPANY
P O BOX 33189
CHARLOTTE NC

28242

MAR 15, 1985

560205520

32

4900

12

20090024-9

Employer Identification No.

Business Code

File Number

PART I

COMPUTATION OF INCOME TAX LIABILITY

1. Net Income Per Attached Federal Return Form 1120, Line 28 or Form 1120S Line 24	1.	826,883,978
2. Additions To Federal Net Income (Sch. A-Line 7)	2.	110,165,447
3. Deductions From Federal Net Income (Sch. B-Line 7)	3.	11,176,433
4. Total Net Income As Reconciled (Add Lines 1 & 2 Less Line 3)	4.	925,874,992
5. Total S.C. Net Income (a) If Line 4 is derived from sources entirely within SC Enter Line 4	5a.	317,337,389
(b) If Line 4 is derived from SC and other states enter Line 6, Schedule G	5b.	(25,157,872)
6. S.C. Loss Carryover (Attach Schedule)	6.	
7. Net Income After Loss Carryover (Line 5a or b Less Line 6)	7.	292,179,517
8. Allowable Contributions (Limited to 5% of Line 7)	8.	296,071
9. S.C. Taxable Net Income (Line 7 Less Line 8)	9.	291,883,446
10. TAX DUE (6% of Line 9)	10.	17,513,007
11. Credit From Schedule C-Line 5	11.	5,000
12. Adjusted Tax Due (Line 10 Less Line 11)	12.	17,508,007
13. CREDITS: (a) Tax Withheld (attach Form W-2)	(b) Paid by Declaration	19,000,000
(c) Paid With Tentative Return	(d) Credit From Line 20	
14. Total Credits (Add Lines 13(a) Through (d))	14.	19,000,000
15. Balance Of Tax Due (Line 12 Less Line 14)	15.	
16. Amount of Over-payment (Line 14 Less Line 12)	16.	1,491,993
17. Interest Due	17.	
Penalty Due (See Instructions)	17.	
18. TOTAL TAX - Interest & Penalty Due (Add Lines 15 & 17)	18.	
19. Application: (If Line 16 Reflects An Overpayment)		
Credit To: (a) Estimate	(b) License Fee	(c) Refund
812,188	679,805	

PART II

COMPUTATION OF LICENSE FEE

20. Total License Fee Due From Schedule J Line 9 Page 5	20.	4,035,805
21. Credits: (a) Paid with Tentative Return	(b) Credit from Line 19	679,805
3,356,000		
22. Balance of Fee Due (Line 20 Less Line 21)	22.	None
23. Amount of Overpayment (Line 21 Less Line 20)	23.	
24. Interest Due	24.	
Penalty Due (See Instructions)	24.	
25. Total Fee, Interest and Penalty Due (Add Lines 22 and 24)	25.	
26. Application: (If Line 23 Reflects An Overpayment)		
Credit To: (a) Estimate	(b) Income Tax	(c) Refund
27. TOTAL AMOUNT DUE (ADD LINES 18 AND 25)	27.	

I, the undersigned, principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief a true and complete return made in good faith for the taxable period as stated, pursuant to the Code of Laws of 1976 as amended and the Regulations issued under authority thereof.

This Return Prepared By

9/15/85
Date

Duncan Lennon
Signature of Officer Authorized to Sign

AS ORIGINALLY FILED

4400

DES00010755

SCHEDULE A

ADDITIONS TO FEDERAL NET INCOME

1. Taxes on or Measured By Income	1.	51,312,789
2. Contributions	2.	6,597,850
3. <u>Interest on power agency advances</u>	3.	220,976
4. <u>Interest on debt used to carry U.S. Government obligations</u>	4.	2,663,787
5. <u>Federal depreciation in excess of South Carolina depreciation</u>	5.	49,370,045
6. <u>Federal depreciation in excess of South Carolina depreciation</u>	6.	110,165,447
7. Total Additions (Add Lines 1 Through 6) Enter On Line 2 - Part I	7.	

SCHEDULE B

DEDUCTIONS FROM FEDERAL NET INCOME

1. Interest On Obligations Of The U.S.	1.	7,221,171
2. <u>Deemed distribution from controlled foreign corporation</u>	2.	196,146
3. <u>Targeted jobs credit not deducted on Federal return</u>	3.	5,210
4. <u>Federal fuel tax credit</u>	4.	71,535
5. <u>PAYSON contribution</u>	5.	2,600,315
6. <u>Federal gain in excess of state tax gain on sale of depreciable assets</u>	6.	1,080,056
7. Total Deductions (Add Lines 1 Through 6) Enter On Line 3 - Part I	7.	11,174,433

SCHEDULE C

NON-REFUNDABLE TAX CREDITS

1. Credit Carryover From Previous Year	1.	2,500
2. Add: (a) Drip/Trickle Irrigation System (TC-1)	2a.	2,500
(b) Minority Business (TC-2)	b.	
(c) Water Resources (TC-3)	c.	
(d) Renewable Energy (SC 5685)	d.	
(e) Scenic Rivers (Attach Schedule)	e.	
3. Total Credits (Add Lines 1 and 2)	3.	5,000
4. Tax Due (Line 10- Part I Corporate Return)	4.	5,000
5. Lesser Of Line 3 or 4 (To Line 11 - Part I - Corporate Return)	5.	
6. Credit Carryover (Line 3 Less Line 4)	6.	-0-

SCHEDULE D

ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

- Incorporated under the Laws of the State of North Carolina on 11-27-63
- If Foreign Corporation, the date qualified to do business in the State of South Carolina is 2-24-63
- The Registered Office of the Corporation in the State of South Carolina is See line 5 in the City of Greenville
Registered Agent at such address is T. C. Berry
- Was the name of the Corporation changed during the year? No Give old name
- Location of principal office in S.C. Suite 700, Green Gate Park, Woods Lake Road, Greenville, SC 29606
Nature of principal business in S.C. Production and sale of electricity
- The Corporation's books are in the care of Norman Morrow, Controller
Located 422 South Church Street, Charlotte, North Carolina 28242
- If Foreign Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State, South Carolina
- If filing consolidated or have affiliated corporations, attach Schedule I listing name, address and affiliation of all Corporations.
- The Authorized Capital Stock by Shares, Par Value and class is as follows:

NO. OF SHARES	PAR VALUE	CLASS
150,000,000	no par	common

10. The total amount of Stated Capital is:

Total paid in Capital Stock	\$
Total paid in Capital Surplus	\$
The total amount of Stated Capital is	\$

11. The Names of the Officers and Directors and Percentage of Stock Ownership In the Corporation are: (If additional space necessary attach separate schedule).

NAME AND PERCENTAGE OF STOCK HELD	ADDRESS AND OFFICE
	<u>All officers can be reached in care of:</u>
	<u>Duke Power Company</u>
<u>List attached</u>	<u>P. O. Box 33189</u>
	<u>Charlotte, North Carolina 28242</u>
	<u>No officer or director owns as much as</u>
	<u>3/100 of 1% of the outstanding stock.</u>

AS ORIGINALLY FILED

4401

DES00010756

SCHEDULES E, F, G, & H ARE TO BE COMPLETED BY MULTISTATE CORPORATIONS**SCHEDULE E COMPUTATION FOR LICENSE FEE-MULTISTATE CORPORATIONS**

1. Total Capital and Paid-in Surplus end of Year (Do Not Reduce By Treasury Stock) \$

2. S.C. PROPORTION: (Item 1 X Ratio from Schedule H 1, 2, 3, as appropriate) \$

Carry amount from line 2 above to line 20 - Part II

SCHEDULE F INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Dir. to S.C. and Other States 3	Net Amounts Allocated Directly to SC 4	Payrolls to be Excluded from Payroll Factor 5	Property to Be Excluded from Property Factor 6
1. Interest not connected with business						
2. Dividends received	2,462,741		2,462,741			
3. Rents						
4. Gains or losses on real property	101,868		101,868	5,973		
5. Gains or losses on intangible personal property	57,012		57,012			
6. Investment income directly allocated						
7. TOTAL INCOME DIRECTLY ALLOCATED			2,621,621	XXXXXXX		
8. INCOME DIRECTLY ALLOCATED TO S.C.			XXXXXXX	5,973		
9. TOTALS TO APPORTIONMENT FACTORS			XXXXXXX	XXXXXXX		

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTISTATE OPERATIONS

1. Total net income as reconciled Enter amount from Line 4 Part I	1.	925,874,992
2. Less: Income subject to direct allocation to S.C. and other states from Schedule F, Line 7	2.	2,621,621
3. Total net income subject to apportionment (Line 1 Less Line 2)	3.	923,253,371
4. Apportionable to S.C. by appropriate ratio from Schedule H-1, 2 or 3	4.	34,371
5. Add: Income subject to direct allocation to SC from Schedule F Line 8	5.	5,973
6. Total S.C. Net Income (sum of Lines 4 and 5 above) enter on Line 5b Part I	6.	317,337,389

SCHEDULE H-1 COMPUTATION OF APPORTIONMENT RATIO

	1 Within S.C.		2 Total Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
1. Land				
2. Buildings				
3. Machinery & Equipment				
4. Inventories				
5. Other Property		See Attached Schedule		
6. Exclusions				
7. TOTAL (Add Lines 1 Thru 5-Less 6)				
8. Average of Beginning & Ending Period (Add Line 7 (a) & (b) And Divide by 2)		1. Within S.C.	2. Total Everywhere	3. Ratio
9. Rental or Lease Value				
10. TOTAL (Add Lines 8 & 9, Divide Column 1 By 2 & Enter in Column 3)				30.776 %
11. TOTAL Payroll (Less Officers Compensation & Exclusions)				43.295 %
12. TOTAL Sales				29.041 %
13. TOTAL of Three Ratios (Add Column 3 - Lines 10, 11 & 12)				103.112 %
14. Arithmetical Average of Three Ratios				34.371 %

SCHEDULE H - 2 GROSS RECEIPTS

	In 1 South Carolina	2 Total	3 Ratio
1. Total Gross Receipts			
2. Less: Exclusion (See Instructions - Section 3)			
3. Gross Receipts (For Ratio)			
4. Ratio of Gross Receipts	XXXXXXX	XXXXXXXXXX	%

SCHEDULE H - 3 RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio
1. Total Within South Carolina		
2. Total for System		%
3. Ratio (South Carolina - Total System)		%

AS ORIGINALLY FILED

4402

DES00010757

SCHEDULE 1 CORPORATION INCLUDED IN CONSOLIDATED OR COMBINED RETURN
AFFILIATED CORPORATION NO. 1

- (1) Name _____ S.C.I.D. NO. _____
(2) Address _____
(3) Date of Incorp. _____ Under Laws of _____
(4) The Registered Office of the Corporation in the State of South Carolina is _____
In the City of _____ and Registered Agent at such address is _____
(5) Was the name of the Corporation changed during the year? _____ Give old name _____
(6) Location of principal office in S.C. _____
(7) Nature of principal business in S.C. _____
(8) The Authorized Capital stock by Shares, Par Value and Class is as follows: _____

NO. OF SHARES

PAR VALUE

CLASS

- (9) (a) Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____
(10) The total amount of Stated Capital is _____
(11) The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are:
(If additional space is necessary attach separate Schedule).

NAME AND PERCENTAGE OF STOCK HELD

ADDRESS AND OFFICE

AFFILIATED CORPORATION NO. 2

- (1) Name _____ S.C.I.D. NO. _____
(2) Address _____
(3) Date of Incorp. _____ Under Laws of _____
(4) The Registered Office of the Corporation in the State of South Carolina is _____
In the City of _____ and Registered Agent at such address is _____
(5) Location of principal office in S.C. _____
(6) The Corporation's books are in the care of _____ Located _____
(7) Nature of principal business in S.C. _____
(8) The Authorized Capital stock by Shares, Par Value and Class is as follows: _____

NO. OF SHARES

PAR VALUE

CLASS

- (9) (a) Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____
(10) The total amount of Stated Capital is _____
(11) The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are:
(If additional space is necessary attach separate Schedule).

NAME AND PERCENTAGE OF STOCK HELD

ADDRESS AND OFFICE

AFFILIATED CORPORATION NO. 3

- (1) Name _____ S.C.I.D. NO. _____
(2) Address _____
(3) Date of Incorp. _____ Under Laws of _____
(4) The Registered Office of the Corporation in the State of South Carolina is _____
In the City of _____ and Registered Agent at such address is _____
(5) Was the name of the Corporation changed during the year? _____ Give old name _____
(6) Location of principal office in S.C. _____
(7) Nature of principal business in S.C. _____
(8) The Authorized Capital Stock by Shares, Par Value and Class is as follows: _____

NO. OF SHARES

PAR VALUE

CLASS

- (9) (a) Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____
(10) The total amount of Stated Capital is _____
(11) The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are:
(If additional space is necessary attach separate Schedule).

NAME AND PERCENTAGE OF STOCK HELD

ADDRESS AND OFFICE

SCHEDULE J COMPUTATION OF LICENSE FEE — UTILITIES AND ELECTRIC COOPERATIVES

1. Fair Market Value of Property Owned and Used in the Conduct of Business in South Carolina as determined by South Carolina Tax Commission for property Tax Purposes	908,000,000
2. Fee Due Line 1 x .001	908,000

STATEMENT OF GROSS RECEIPTS

	Total System (A)	Intrastate South Carolina (B)
3. Operating Revenues, (Itemize):		
4. Total Operating Revenues		
5. Other Receipts, (Itemize):		

Schedule Attached

6. Total Other Receipts	
7. Total Gross Receipts (Add Lines 4 and 6)	1,042,601,613
8. Fee Due (Line 7, Column B x .003)	3,127,805
9. Total License Fee Due (Add Lines 2 and 8) (Enter on Line 20 Part II Page 1)	4,035,805

Taxpayer has included in the total gross receipts proceeds from the sale of a partial interest in a nuclear station in accordance with audit adjustments of a prior year.

INSTRUCTIONS

In lieu of the license fee imposed by Section 12-9-70 and in addition to any and all other taxes, a license fee of one mill is levied upon each dollar of the fair market value of property as determined by the South Carolina Tax Commission for property tax purposes, for the preceding accounting period, owned and used within South Carolina in the conduct of the business of every railroad company, express company, street railway company, navigation company, waterworks company, power company, electric company, light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, tank car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

In addition to the license fee based upon the fair market value of property, utilities and electric cooperatives must pay a license fee of three mills upon the entire gross receipts from business within this State during the calendar year next preceding.

Gross Receipts includes all receipts from operations within this State, income from intangibles used in the business within this State and also other profit and loss items with a local situs.

The license fee is due on or before the fifteenth day of the third month next after the preceding income year.

If you are filing a combined or consolidated return refer to paragraph K for any Corporation that is required to pay a license fee based on capital stock and paid in surplus.

AS ORIGINALLY FILED

**STATE OF SOUTH CAROLINA
TENTATIVE CORPORATION TAX RETURN AND CONDITIONAL EXTENSION**

S. C. FILE NO. 20090024-9 560205520 FED. E.I. NO.	Return for the Period Ending DEC 1984 Return extended to <u>September 15, 1985</u>	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">1. Tentative Tax Based on Net Income</td> <td style="width:30%; text-align: right;">\$19,000,000</td> </tr> <tr> <td>2. LESS: Estimated Tax Payments</td> <td style="text-align: right;">10,000,000</td> </tr> <tr> <td>3. Tentative Tax Due</td> <td style="text-align: right;">9,000,000</td> </tr> <tr> <td>4. Total Capital and Paid in Surplus x .001 but not less than 10.00 Tentative License Fee</td> <td style="text-align: right;">3,356,000</td> </tr> <tr> <td>5. Balance Remitted Herewith</td> <td style="text-align: right;">12,356,000</td> </tr> </table>	1. Tentative Tax Based on Net Income	\$19,000,000	2. LESS: Estimated Tax Payments	10,000,000	3. Tentative Tax Due	9,000,000	4. Total Capital and Paid in Surplus x .001 but not less than 10.00 Tentative License Fee	3,356,000	5. Balance Remitted Herewith	12,356,000
1. Tentative Tax Based on Net Income	\$19,000,000											
2. LESS: Estimated Tax Payments	10,000,000											
3. Tentative Tax Due	9,000,000											
4. Total Capital and Paid in Surplus x .001 but not less than 10.00 Tentative License Fee	3,356,000											
5. Balance Remitted Herewith	12,356,000											

SIGNATURE *Duncan Lannon* DATE 3/13/85
 DUKE POWER COMPANY
 P O BOX 33189
 CHARLOTTE NC 28242

125120-1 (Rev. 8/84)
 PO BOX 125
 Columbia, S. C. 29214

CORPORATION DECLARATION OF ESTIMATED INCOME TAX

VOUCHER 01 DUE DATE MAR 15 1985 Return this form with check or money order payable to: THE SOUTH CAROLINA TAX COMMISSION	S. C. FILE NO. 20090024-9 560205520 FED. E.I. NO.	Signature of Duty Authorized Officer or Taxpayer: <u><i>Duncan Lannon</i></u> DATE <u>3/13/85</u> For accounting period ending DEC 1985

DUKE POWER COMPANY
 P O BOX 33189
 CHARLOTTE NC 28242

A. Estimated tax for the current accounting year.	\$ 20,000,000
B. Overpayment from last year credited to estimated tax for this year	\$

1. Amount of this installment	5,000,000 00
2. Amount of overpayment credit applied to this installment (See instruction)	00
3. Amount of this installment payment (line 1 less line 2)	5,000,000 00

FORM 1120-CORP (Rev. 8/84)
 PO BOX 125
 Columbia, S. C. 29214

0807 0020090024 9 1285 0807 0020090024 9 1285

AS ORIGINALLY FILED

4405

DES00010760

August 20, 1987

Memo to The Files

Subject: S. C. Depreciation

The 1987 South Carolina Legislature changed the Code of Laws of South Carolina Section 12-7-455(e) to conform South Carolina's depreciation method to Federal for all vintages prior to 1985. See Remi Taylor's letter dated August 6, 1987.

The years 1985 and after will follow Federal depreciation methods. The vintage years 1981 - 1984 will use Federal ACRS depreciation beginning with the tax year 1985. Tax years prior to 1985 for vintages 1981 - 1984 will use either the ADR depreciation method or the modified South Carolina ACRS depreciation method.

When vintages 1981 - 1984 become fully depreciated using Federal ACRS depreciation methods, any remaining South Carolina depreciation will be written off in two years for personal property and 5 years for real property.

Vintage years 1971 - 1980 will use the South Carolina depreciation method agreed to by Duke Power, SCANA, CP & L and the South Carolina Tax Commission at a meeting in 1980.

Larry C. Auten

AS ORIGINALLY FILED

SC PHL. 8-10

August 6, 1987

TO: LARRY AUTEN
JANET BRIDGES
DON STRATTON

FROM: REMI TAYLOR

RE: SOUTH CAROLINA DEPRECIATION

I have been advised by the South Carolina Tax Commission that Section 12.7-455(e) of the South Carolina Code of Laws, 1976 has been amended by the General Appropriations Bill of 1987. This amendment will adopt the Federal depreciation for assets placed in service prior to 1985. When the assets are fully depreciated for Federal tax purposes, the remaining South Carolina basis of personal property will be written off over two years and real property over five years.

This will result in an additional depreciation deduction in 1986 of about \$2 million on the South Carolina return.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1984 South Carolina Corporation Income Tax Return

GLC	Function	Vintages	Federal CLADR & ACRS Tax Depreciation	S.C. Tax Depreciation	Income increase (decrease)
00.110	Furniture & fixtures	71-84	~~1,012,191~~ ~~\$ 1,900,615~~	~~890,189~~ ~~\$ 1,778,611~~	~~122,002~~ ~~\$ 122,002~~
00.120	EDP Equipment	71-84	~~331,730~~ ~~2,170,641~~	~~308,392~~ ~~2,147,425~~	~~23,348~~ ~~23,215~~
00.125	Dispatch and other Computers	71-84	~~186,389~~ ~~437,753~~	~~154,276~~ ~~405,640~~	~~32,113~~
00.130	Data handling equip.	71-84	~~428,241~~ ~~649,098~~	~~375,570~~ ~~536,427~~	~~52,671~~
00.230	Buses	74;81	~~138,935~~ ~~139,023~~	~~101,969~~ ~~102,034~~	~~36,966~~ ~~36,989~~
49.005	Other general plant	81-84	~~1,662,297~~ ~~4,025,608~~	~~1,154,352~~ ~~3,525,958~~	~~507,945~~ ~~499,650~~
49.110	Hydro	71-84	~~4,215,186~~ ~~4,229,960~~	~~4,482,674~~	~~(267,482)~~ ~~(252,714)~~
49.118	Hydro-structures	81;83-84	~~35,622~~	~~16,598~~	~~19,024~~
49.120	Nuclear	73-84	~~162,306,329~~ ~~162,944,721~~	~~119,100,871~~ ~~118,946,941~~	~~43,205,468~~ ~~43,997,780~~
49.121	Nuclear fuel	74;76-84	~~41,013,026~~ ~~89,631,136~~	~~36,066,681~~ ~~84,604,731~~	~~4,946,345~~
49.128	Nuclear-structures	81-84	~~3,487,611~~ ~~3,764,836~~	~~2,366,656~~ ~~2,355,015~~	~~1,226,755~~ ~~1,411,821~~
49.131	Steam	70-84	~~23,568,260~~	~~28,807,377~~	~~(5,239,117)~~
49.132	Other production	71-80	~~867,602~~	~~1,089,480~~	~~(221,878)~~
49.138	Steam-structures	82-84	~~98,588~~	~~33,357~~	~~65,231~~
49.141	Transmission	71-84	~~34,008,476~~ ~~33,985,705~~	~~32,702,244~~ ~~32,559,846~~	~~1,046,212~~ ~~1,025,865~~
49.142	Distribution	71-84	~~62,904,117~~ ~~66,152,470~~	~~62,458,410~~ ~~65,414,994~~	~~445,707~~ ~~737,476~~
49.150	Combustion turbines	81;83-84	~~4,358~~	~~2,115~~	~~2,243~~
49.300	Water	71-84	~~1,080,972~~	~~798,300~~	~~282,672~~
65.000	Structures	81-84	~~2,620,560~~ ~~2,623,099~~	~~793,406~~ ~~794,442~~	~~1,827,154~~ ~~1,828,657~~
			~~339,970,500~~ ~~\$398,310,065~~	~~291,856,927~~ ~~\$348,940,020~~	~~48,113,573~~ ~~\$49,370,045~~

Depreciation on the Federal return was computed using Section 1.167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980, depreciation was computed using Section 168 Accelerated Cost Recovery System.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1984 South Carolina Corporation Income Tax Return

<u>GLC</u>	<u>Function</u>	<u>Vintages</u>	<u>Federal CLADR & ACRS Tax Depreciation</u>	<u>S.C. Tax Depreciation</u>	<u>Income increase (decrease)</u>
00.110	Furniture & fixtures	71-84	\$ 1,900,613	\$ 1,778,611	\$ 122,002
00.120	EDP Equipment	71-84	2,170,641	2,147,426	23,215
00.125	Dispatch and other Computers	71-84	437,753	405,640	32,113
00.130	Data handling equip.	71-84	649,098	596,427	52,671
00.230	Buses	74;81	139,023	102,034	36,989
49.005	Other general plant	81-84	4,025,608	3,525,958	499,650
49.110	Hydro	71-84	4,229,960	4,482,674	(252,714)
49.118	Hydro-structures	81;83-84	35,622	16,598	19,024
49.120	Nuclear	73-84	162,944,721	118,946,941	43,997,780
49.121	Nuclear fuel	74;76-84	89,631,136	84,684,791	4,946,345
49.128	Nuclear-structures	81-84	3,764,836	2,353,015	1,411,821
49.131	Steam	70-84	23,568,260	28,807,377	(5,239,117)
49.132	Other production	71-80	867,602	1,089,480	(221,878)
49.138	Steam-structures	82-84	98,588	33,357	65,231
49.141	Transmission	71-84	33,985,705	32,959,840	1,025,865
49.142	Distribution	71-84	66,152,470	65,414,994	737,476
49.150	Combustion turbines	81;83-84	4,358	2,115	2,243
49.300	Water	71-84	1,080,972	798,300	282,672
65.000	Structures	81-84	2,623,099	794,442	1,828,657
			<u>\$398,310,065</u>	<u>\$348,940,020</u>	<u>\$49,370,045</u>

Depreciation on the Federal return was computed using Section 1.167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980, depreciation was computed using Section 168 Accelerated Cost Recovery System.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1984 South Carolina Corporation Income Tax Return

1984 Apportionment Ratio

	<u>South Carolina</u>	<u>Total</u>	<u>Ratio</u>
Beginning of period			
Electric	\$ 2,114,249,874	\$ 6,257,803,348	
Water	13,214,702	26,929,447	
Transit	568,817	2,934,123	
Materials and supplies	<u>37,234,973</u>	<u>237,941,813</u>	
Total	\$ <u>2,165,268,366</u>	\$ <u>6,525,608,731</u>	
End of period			
Electric	\$ 2,291,455,537	\$ 7,815,802,086	
Water	14,263,149	27,402,578	
Transit	547,049	2,851,809	
Materials and supplies	<u>31,131,280</u>	<u>217,971,081</u>	
Total	\$ <u>2,337,397,015</u>	\$ <u>8,064,027,554</u>	
Average property	\$ 2,251,332,691	\$ 7,294,818,143	
Add: Rental	<u>4,543,344</u>	<u>35,181,328</u>	
Property for ratio	\$ <u>2,255,876,035</u>	\$ <u>7,329,999,471</u>	30.776
Payrolls	\$ 259,278,778	\$ 603,271,592	
Less: Officers	<u>96,450</u>	<u>4,633,085</u>	
Payroll for ratio	\$ <u>259,182,328</u>	\$ <u>598,638,507</u>	43.295
Sales	\$ <u>803,708,530</u>	\$ <u>2,767,539,534</u>	29.041
Total of three ratios			103.112
Average ratio			<u>34.371</u>

AS ORIGINALLY FILED

CONSERVATION TILLAGE EQUIPMENT, DRIP/TRICKLE IRRIGATION SYSTEMS AND DUAL PURPOSE COMBINATION TRUCK AND CRANE EQUIPMENT

(Attach this schedule to Form 1001, 1001-A, 1101, 1101-U or 1401)

Name as shown on tax return	Your Social Security Number or Corporation File Number
Duke Power Company	56-0205520

List the items, purchase prices and installation costs of your Conservation Tillage Equipment, Drip/Trickle Irrigation Systems and Dual Purpose Combination Truck and Crane Equipment.

1 Conservation Tillage Equipment		
.....		
.....		
.....		
2 Drip/Trickle Irrigation Systems (including but not limited to)		
a Dams		
b Pipe		
c Pumps		
d Wells		
e Other items (list here)		
.....		
.....		
3 Dual Purpose Combination Truck and Crane Equipment		
Diamond Reo Road Tractor with National Series 700 Hydraulic Crane	120,677	
Serial # 1D9MC6181E1009448		
.....		
4 Add amounts on lines 1, 2 and 3	120,677	
5 Enter 25% of line 4	30,169	
6 Maximum credit allowed	2,500	00
7 Enter total of lines 17 and 18 of form 1001, line 15 and 16 of form 1001-A, Line 24 form 1401, or line 4 of forms 1101 or 1101-U (a)		
Subtract credit for Income Taxes paid another State (this does not apply to Corporations) and/or minority tax credit		
Net tax liability		(c)
8 Enter amount from line 5, 6, or 7(c), whichever is less. This is your tax credit which is to be included on line 21 of form 1001, line 19 of form 1001-A, line 4 of form 1101 or 1101-U or line 25 of form 1401.	2,500	
9 Total earned credit - enter amount from line 5 or 6, whichever is less	2,500	
10 Less credit allowed this year	2,500	
11 Carryover of unused credit	-0-	

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1984 South Carolina Income Tax Return

Statement of Gross Receipts

	<u>Total</u>	<u>South Carolina</u>	<u>Other</u>
Electric Revenues	\$2,709,298,148	\$ 789,809,295	\$1,919,488,853
Water Revenues	5,064,936	3,325,344	1,739,592
Bus Revenues	1,827,047	370,279	1,456,768
Merchandising	25,282,467	8,173,188	17,109,279
Non-Utility Operations	25,908,056	2,024,451	23,883,605
Interest	40,146,158	11,673,057	28,473,101
Dividends	2,462,741	-	2,462,741
Sale of Assets	158,880	5,973	152,907
Sales of Interest in Nuclear Station	<u>227,220,026</u>	<u>227,220,026</u>	<u>-</u>
	<u>\$3,037,368,459</u>	<u>\$1,042,601,613</u>	<u>\$1,994,766,846</u>

AS ORIGINALLY FILED

**Deloitte
& Touche**

TAXPAYER DUKE POWER COMPANY

INSTRUCTIONS FOR FILING

AMENDED CORPORATION TAX RETURN

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

DECEMBER 31, 1985

To be signed and dated by	☐ Taxpayer ☐ Taxpayer and spouse ☒ Officer ☐
Amount of Tax	Total Tax \$ Less: payments & credits \$ Balance due (overpayment) \$(6,026,358)
Overpayment	☒ Refunded to you \$6,026,358. ☐ Credited to your estimated tax \$ ☐ \$ refunded and \$ credited
Draw check to N/A	<i>NOTE: Your social security number or employer identification number should be entered on your remittance.</i>
Mail tax return and check (if applicable) to	SC DEPT. OF REVENUE COLUMBIA, SC 29214
Return must be mailed on or before	IMMEDIATELY Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.
Special Instructions	

MISCSTATELTRS



SC 1120U

(Rev. 10/85)

Make Checks Payable To:
S.C. TAX COMMISSION
Mail This Return To:
S.C. TAX COMMISSION
P.O. Box 125
Columbia, SC 29214

STATE OF SOUTH CAROLINA
PUBLIC UTILITY TAX RETURN

DEC 31, 1985 INCOME
DEC 31, 1986 LICENSE

Return For
Period Ending _____

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

A COPY OF FEDERAL FORM 1120 OR 1120 S
AND SUPPORTING SCHEDULES MUST BE
ATTACHED AND MADE PART OF THIS
RETURN

Federal EI Number 56-0205520

Extension Requested: Yes ☒ No ☐

Type of SC Return Separate ☒
Consolidated ☐ Combined ☐

If Final Return, Indicate Whether Merged ☐

Reorganized ☐ Dissolved ☐ Withdrawn ☐

County in SC Where Property is located _____

SCHEDULED

Did any of the corporations in this Return have
any property presumed abandoned under
Chapter 17, Title 27 of the South Carolina Code
of Laws, 1976? Yes If yes, have Returns been
filed? Yes

Audit Location:

City State Zip Code
Charlotte NC 28242
Telephone Number (704) 373-5706

NAME AND ADDRESS

RETURN DUE ON OR
BEFORE

DUKE POWER COMPANY
P O BOX 33189
CHARLOTTE NC

28242

MAR 15, 1986

560205520

23

49C0-R

12

20090024-9

Employer Identification No.

Business Code

File Number

PART I

COMPUTATION OF INCOME TAX LIABILITY

1. Federal Taxable Income Per Federal Form 1120, Line 30, Form 1120A Lines 25 or Form 1120S Line 24	1.	<u>511,912,819</u>
2. Additions To Federal Net Income (Sch. A-Line 7) <u>See Attached Audit Adjustment</u>	2.	<u>76,713,547</u>
3. Deductions From Federal Net Income (Sch. B-Line 7)	3.	
4. Total Net Income As Reconciled (Add Lines 1 & 2 Less Line 3)	4.	<u>588,613,466</u>
5. Total S.C. Net Income (a) If Line 4 is derived from sources entirely within SC Enter Line 4	5a.	
(b) If Line 4 is derived from SC and other states enter Line 6, Schedule G	5b.	<u>76,161,183</u>
6. Subchapter S Distribution	6.	
7. S.C. Taxable Net Income (Line 5a or b Less Line 6)	7.	<u>76,161,183</u>
8. TAX DUE (6% of Line 7)	8.	<u>4,569,671</u>
9. Credit From Schedule C-Line 5	9.	
Adjusted Tax Due (Line 8 Less Line 9)		
PAYMENTS: (a) Tax Withheld (attach Form W-2)		
(c) Paid With Tentative Return <u>10,596,029</u>		
(b) Paid by Declaration		
(d) Credit From Line 26b		
12. Total Payments (Add Lines 11(a) Through (d))	12.	
13. Balance Of Tax Due (Line 10 Less Line 12)	13.	
14. Amount of Over-payment (Line 12 Less Line 10)	14.	<u>(6,026,358)</u>
15. Interest Due _____ Penalty Due _____ (See Instructions)	15.	
16. TOTAL INCOME TAX, - Interest & Penalty Due (Add Lines 13 & 15)	16.	
17. Application: (If Line 14 Reflects An Overpayment)	17.	
Credit To: (a) Estimate _____ (b) License Fee _____ (c) Refund <u>(6,026,358)</u>		

PART II

COMPUTATION OF LICENSE FEE

18. Total License Fee Due From Schedule J Line 9 Page 5	18.	<u>3,646,804</u>
19. Payments: (a) Paid with Tentative Return <u>2,100,000</u> (b) Credit from Line 17b <u>1,546,804</u>	19.	<u>3,646,804</u>
20. Balance of Fee Due (Line 18 Less Line 19)	20.	
21. Amount of Overpayment (Line 19 Less Line 18)	21.	
22. Interest Due _____ Penalty Due _____ (See Instructions)	22.	
23. Total License Fee, Interest and Penalty Due (Add Lines 20 and 22)	23.	
24. Application: (If Line 21 Reflects An Overpayment)	24.	
Credit To: (a) Estimate _____ (b) Income Tax _____ (c) Refund _____		
25. TOTAL INCOME TAX AND LICENSE FEE DUE (ADD LINES 17 AND 23)	25.	

I, the undersigned, principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief a true and complete return made in good faith for the taxable period as stated, pursuant to the Code of Laws of 1976, as amended and the Regulations issued under authority thereof.

DELOITTE & TOUCHE LLP

This Return Prepared By

Date

Signature of Officer Authorized to Sign

by: Dant M. - [Signature]
12/11/2002

AMENDED

SCHEDULE A ADDITIONS TO FEDERAL NET INCOME

1. Taxes on or Measured By Income 1. See Attached
2. 2. Audit
3. 3. Adjustments
4. Interest on Power Agency advances 4.
5. Interest on debt used to carry U.S. Government obligations 5.
6. Federal depreciation in excess of South Carolina depreciation 6.
7. Total Additions (Add Lines 1 Through 6) Enter On Line 2 - Part I 7. 76,700,547

SCHEDULE B DEDUCTIONS FROM FEDERAL NET INCOME

1. Interest On Obligations Of The U.S. 1. See Attached
2. Deemed distribution from controlled foreign corporation 2.
3. Targeted jobs credit not deducted on Federal return 3.
4. Federal fuel tax credit 4. Audit
5. Federal gain in excess of South Carolina gain on sale of depreciable assets 5.
6. PAY SOP and ESOP contribution taken as credit on Federal return 6. Adjustment
7. Total Deductions (Add Lines 1 Through 6) Enter On Line 3 - Part I 7.

SCHEDULE C NON-REFUNDABLE TAX CREDITS

1. Credit Carryover From Previous Year 1. -0-
2. Add: (a) Drip/Trickle Irrigation System (TC-1) 2a.
 (b) Minority Business (TC-2) b.
 (c) Water Resources (TC-3) c.
 (d) Renewable Energy (SC 5695) d.
 (e) Scenic Rivers (TC-5) e.
3. Total Credits (Add Lines 1 and 2a through e) 3.
4. Tax Due (Line 8 - Part I Corporate Return) 4.
5. Lesser Of Line 3 or 4 (To Line 7 - Part I - Utility Return) 5.
6. Credit Carryover (Line 3 Less Line 4) 6.

SCHEDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

1. Incorporated under the Laws of the State of North Carolina on November 27, 1963
2. If Foreign Corporation, the date qualified to do business in the State of South Carolina is February 24, 1963
The Registered Office of the Corporation in the State of South Carolina is See line 5
Registered Agent at such address is T. C. Berry
4. Was the name of the Corporation changed during the year? No Give old name
5. Location of principal office in S.C. Suite 700, Green Gate Park, Woods Lake Rd., Greenville, SC 29606
Nature of principal business in S.C. Production and sale of electricity
6. The Corporation's books are in the care of Norman Morrow
Located 422 South Church Street, Charlotte, NC 28242
7. If Foreign Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State, South Carolina
8. If filing consolidated or combined, attach Schedule I listing name, address and affiliation of all Corporations.
9. The Authorized Capital Stock by Shares, Par Value and class is as follows:

NO. OF SHARES	PAR VALUE	CLASS
150,000,000	No par	Common

10. The total amount of Stated Capital is:
Total paid in Capital Stock \$ 2,565,599,190
Total paid in Capital Surplus \$
The total amount of Stated Capital is \$ 2,565,599,190

11. The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are: (If additional space is necessary attach separate schedule).

NAME, ADDRESS, AND PERCENTAGE OF STOCK HELD

All officer can be reached in care of:
Duke Power Company
P. O. Box 33189
Charlotte, NC 28242
List attached
No officer or director owns as much as
3/100 of 1% of the outstanding stock

AMENDED

SCHEDULES E, F, G, & H AI TO BE COMPLETED BY MULTISTATE CORPORATIONS
SCHEDULE E COMPUTATION FOR LICENSE FEE-MULTISTATE CORPORATIONS

1. Total Capital and Paid in Surplus end of Year (Do Not Reduce By Treasury Stock) \$ _____
 2. S.C. PROPORTION: (Item 1 X Ratio from Schedule F 1, 2, 3, as appropriate) \$ _____
 Enter amount from line 2 above to line 18 - Part II - Page 1

SCHEDULE F INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Dir. to S.C. and Other States 3	Net Amounts Allocated Directly to SC 4	Payrolls to be Excluded from Payroll Factor 5	Property to Be Excluded from property Factor 6
1. Interest not connected with business						
2. Dividends received						
3. Rents						
4. Gains or losses on real property						
5. Gains or losses on intangible personal property..						
6. Investment income directly allocated						
7. TDIAL INCOME DIRECTLY ALLOCATED			27,729,770			
8. INCOME DIRECTLY ALLOCATED TO S.C.			XXXXXXXXXX	(29,979,286)		
9. TOTALS TO APPORTIONMENT FACTORS			XXXXXXXXXX	XXXXXXXXXX		

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTISTATE OPERATIONS

1. Total net income as reconciled Enter amount from Line 4 Part I	1. 588,613,466
2. Less: Income subject to direct allocation to S.C. and other states from Schedule F, Line 7	2. 27,729,770
3. Total net income subject to apportionment (Line 1 Less Line 2)	3. 616,343,236
4. Apportionable to S.C. by appropriate ratio from Schedule F-1, 2 or 3 17.2210%	4. 106,140,469
5. Add: Income subject to direct allocation to SC from Schedule F Line 8	5. (29,979,286)
6. Total S.C. Net Income (sum of Lines 4 and 5 above) enter on Line 5b Part I	6. 76,161,183

SCHEDULE H-1 COMPUTATION OF APPORTIONMENT RATIO

	1 Within S.C.		2 Total Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
1. Land				
2. Buildings				
3. Machinery & Equipment				
4. Inventories				
5. Other Property				
6. Exclusions				
7. TOTAL (Add Lines 1 Thru 5-Less 6)				
8. Average of Beginning & Ending Period (Add Line 7 (a) & (b) And Divide by 2)				
9. Rental or Lease Value				
10. TOTAL (Add Lines 8 & 9, Divide Column 1 By 2 & Enter in Column 3)				
11. TOTAL Payroll (Less Officers Compensation & Exclusions)				
12. TOTAL Sales				
13. TOTAL of Three Ratios (Add Column 3 - Lines 10, 11 & 12)				
14. Arithmetical Average of Three Ratios				

SCHEDULE H - 2 GROSS RECEIPTS

	In 1 South Carolina	2 Total	3 Ratio
1. Total Gross Receipts			XXXXXXXXXX
2. Less: Exclusion (See Instructions - Section 3)			XXXXXXXXXX
3. Gross Receipts (For Ratio)	874,835,090	5,080,041,085	17.2210%
4. Ratio of Gross Receipts	XXXXXXXXXX	XXXXXXXXXXXX	%

SCHEDULE H - 3 RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio
1. Total Within South Carolina		XXXXXXXXXX
2. Total for System		XXXXXXXXXX %
3. Ratio (South Carolina - Total System)	XXXXXXXXXX	%

AMENDED

SCHEDULE J COMPUTATION OF LICENSE FEE — UTILITIES AND ELECTRIC COOPERATIVES

1. Fair Market Value of Property Owned and Used in the Conduct of Business in South Carolina as determined by South Carolina Tax Commission for property Tax Purposes 1,047,619.050
 2. Fee Due Line 1 x .001 1,047,619

	Total System (A)	Intrastate South Carolina (B)
3. Operating Revenues, (Itemize):		
	\$ 2,899,661.273	\$ 862,221.978
	5,590.164	3,785.950
	1,868.358	387.042
4. Total Operating Revenues	\$ 2,907,119.795	\$ 866,394.970
5. Other Receipts, (Itemize):		
6. Total Other Receipts	\$	\$
7. Total Gross Receipts (Add Lines 4 and 6)		<u>866,394.970</u>
8. Fee Due (Line 7, Column B x .003)		\$ <u>2,599,185</u>
9. Total License Fee Due (Add Lines 2 and 8) (Enter on Line 16 Part II Page 1)		\$ <u>3,646,804</u>

INSTRUCTIONS

In lieu of the license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one mill is levied upon each dollar of the fair market value of property as determined by the South Carolina Tax Commission for property tax purposes, for the preceding accounting period, owned and used within South Carolina in the conduct of the business of every road company, express company, street railway company, navigation company, waterworks company, power company, electric company, light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, tank car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatever kind, there is levied an annual license fee of three mills upon the gross receipts derived from services rendered from regulated business within this state during the calendar year next preceding by every railroad company, express company, street railway company, navigation company, waterworks company, power company, distribution electric cooperative, light company, gas company, telegraph company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, fruit growers express car company, and all other privately operated car lines. However, where a consolidated return pursuant to Section 12-7-1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall not include gross receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided for by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this section shall file reports pursuant to the provisions of Sections 12-19-20 and 12-19-139.

The license fees are due on or before the fifteenth day of the third month next after the preceding income year.

AMENDED

9 SUPPORT & SOUTHERN BANK FOR
DATE: 10/1/88

DATE: 10/1/88

NET INCOME PER UNIT

NET INCOME PER UNIT

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AMENDED

Page Three Company
 (a) 9 270000
 dated 12/8/82

AUCTIONS: SOUTHARDWILSON
 DATE: 11/20/82

ALLOCATED ITEMS

EVERYWHERE ALLOCATIONS PER EX 1
 EVERYWHERE ALLOCATIONS PER RETURN
 SC ADJUST ADJUSTMENTS
 INTEREST APPROXIMATED ON SC ADJUST
 QUINCESS RETURN FROM
 YEAR PROPERTY CATAWBA EX 1
 DISALLOWED ON SC ADJUST EX 1

1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
12,344,670	811,525	772,180	882,187	2,388,124	3,221,877	3,811,811	7,754,736	844,451	191,815	345,187	578,878	183,164	4,280,936	315,808
298,876														
1,865,498	(12,287,381)		4,829,887			6,428,282	101,083	1,342						10,302

EVERYWHERE ALLOCATIONS AS ADJUSTED

14,308,811	17,491,081	772,180	4,707,736	2,388,124	3,221,877	3,247,882	7,858,818	845,793	191,815	345,187	578,878	183,164	4,280,936	315,808

SC ALLOCATIONS PER EX 1 SCH 3
 SC ALLOCATIONS PER RETURN
 SC ADJUST ADJUSTMENTS
 INTEREST APPROXIMATED ON SC ADJUST
 QUINCESS RETURN FROM
 YEAR PROPERTY CATAWBA EX 1
 DISALLOWED ON SC ADJUST EX 1

11,398,764	8,273	18,888	12,041	87,188	141,345	5,873	81,488	13,008	28,148	0	24,482	11,222	84,827	10,861
1,865,498			4,829,887			5,878,282	101,083	1,342						10,302

SC ALLOCATIONS AS ADJUSTED

11,284,180	8,273	18,888	4,829,888	87,188	141,345	6,832,735	182,871	14,348	28,148	0	24,482	11,222	84,827	10,861

4419

REVENUE

DES00010774

Ludwig Beckmann
 Dec 11/2004

[illegible]

AMENDED

SC 1120U
(Rev. 10/85)Make Checks Payable To:
S.C. TAX COMMISSION
Mail This Return To:
S.C. TAX COMMISSION
P.O. Box 125
Columbia, SC 29214STATE OF SOUTH CAROLINA
PUBLIC UTILITY TAX RETURNDEC 31, 1985 INCOME
DEC 31, 1986 LICENSEReturn For
Period Ending _____RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

NAME AND ADDRESS

RETURN DUE ON OR
BEFOREDUKE POWER COMPANY
P O BOX 33189
CHARLOTTE NC

28242

MAR 15, 1986

560205520

23

4900-R

12

20090024-9

Employer Identification No.

Business Code

File Number

A COPY OF FEDERAL FORM 1120 OR 1120 S
AND SUPPORTING SCHEDULES MUST BE
ATTACHED AND MADE PART OF THIS
RETURNFederal EI Number 56-0205520Extension Requested: Yes ☒ No ☐Type of SC Return Separate ☒Consolidated ☐ Combined ☐If Final Return, Indicate Whether Merged ☐Reorganized ☐ Dissolved ☐ Withdrawn ☐

County in SC Where Property is located _____

Scheduled

Did any of the corporations in this Return have
any property presumed abandoned under
Chapter 17, Title 27 of the South Carolina Code
of Laws, 1976? Yes If yes, have Returns been
filed? Yes

Audit Location:

City

State

Zip Code

Charlotte

NC

28242

Telephone Number (704) 373-5706**PART I****COMPUTATION OF INCOME TAX LIABILITY**

1. Federal Taxable Income Per Federal Form 1120, Line 30, Form 1120A Lines 26 or Form 1120S Line 24	1.	<u>520,431,722</u>
2. Additions To Federal Net Income (Sch. A-Line 7)	2.	<u>90,039,146</u>
3. Deductions From Federal Net Income (Sch. B-Line 7)	3.	<u>13,924,610</u>
4. Total Net Income As Reconciled (Add Lines 1 & 2 Less Line 3)	4.	<u>596,546,258</u>
5. Total S.C. Net Income (a) If Line 4 is derived from sources entirely within SC Enter Line 4	5a.	
(b) If Line 4 is derived from SC and other states enter Line 6, Schedule G	5b.	<u>199,113,592</u>
6. Subchapter S Distribution	6.	
7. S.C. Taxable Net Income (Line 5a or b Less Line 6)	7.	<u>199,113,592</u>
8. TAX DUE (6% of Line 7)	8.	<u>11,946,816</u>
9. Credit From Schedule C-Line 5	9.	<u>2,500</u>
10. Adjusted Tax Due (Line 8 Less Line 9)	10.	<u>11,944,316</u>
11. PAYMENTS: (a) Tax Withheld (attach Form W-2)	(b) Paid by Declaration	<u>14,000,000</u>
(c) Paid With Tentative Return	(d) Credit From Line 86b	
12. Total Payments (Add Lines 11(a) Through (d))	12.	<u>14,000,000</u>
13. Balance Of Tax Due (Line 10 Less Line 12)	13.	
14. Amount of Over-payment (Line 12 Less Line 10)	14.	<u>2,055,684</u>
15. Interest Due	15.	
(See Instructions)		
16. TOTAL INCOME TAX, - Interest & Penalty Due (Add Lines 13 & 15)	16.	
17. Application: (If Line 14 Reflects An Overpayment)		
Credit To: (a) Estimate <u>508,880</u> (b) License Fee <u>1,546,804</u> (c) Refund	17.	

PART II**COMPUTATION OF LICENSE FEE**

18. Total License Fee Due From Schedule J Line 9 Page 5	18.	<u>3,646,804</u>
19. Payments: (a) Paid with Tentative Return <u>2,100,000</u> (b) Credit from Line 17b <u>1,546,804</u>	19.	<u>3,646,804</u>
20. Balance of Fee Due (Line 18 Less Line 19)	20.	
21. Amount of Overpayment (Line 19 Less Line 18)	21.	
22. Interest Due	22.	
Penalty Due (See Instructions)		
23. Total License Fee, Interest and Penalty Due (Add Lines 20 and 22)	23.	
24. Application: (If Line 21 Reflects An Overpayment)		
Credit To: (a) Estimate (b) Income Tax (c) Refund	24.	
25. TOTAL INCOME TAX AND LICENSE FEE DUE (ADD LINES 17 AND 23)	25.	

I, the undersigned, principal officer of the corporation for which this return is made, declare that this return including accompanying
statements and schedules has been examined by me and is to the best of my knowledge and belief a true and complete return made in good faith
for the taxable period as stated, pursuant to the Code of Laws of 1976 as amended and the Regulations issued under authority thereof.

This Return Prepared By _____

Date _____

Signature of Officer Authorized to Sign _____

AS ORIGINALLY FILED

SCHEDULE A ADDITIONS TO FEDERAL NET INCOME

1. Taxes on or Measured By Income	1.	35,908,135
2.	2.	
3.	3.	
4. Interest on Power Agency advances	4.	291,984
Interest on debt used to carry U.S. Government obligations	5.	780,709
5. Federal depreciation in excess of South Carolina depreciation	6.	53,058,318
6.	7.	90,039,146
7. Total Additions (Add Lines 1 Through 6) Enter On Line 2 - Part I		

SCHEDULE B DEDUCTIONS FROM FEDERAL NET INCOME

1. Interest On Obligations Of The U.S.	1.	5,484,928
2. Deemed distribution from controlled foreign corporation	2.	45,509
3. Targeted jobs credit not deducted on Federal return	3.	717
4. Federal fuel tax credit	4.	80,312
5. Federal gain in excess of South Carolina gain on sale of depreciable assets	5.	2,126,309
6. PAYSOP and ESOP contribution taken as credit on Federal return	6.	6,186,835
7. Total Deductions (Add Lines 1 Through 6) Enter On Line 3 - Part I	7.	13,924,610

SCHEDULE C NON-REFUNDABLE TAX CREDITS

1. Credit Carryover From Previous Year	1.	-0-
2. Add: (a) Drip/Trickle Irrigation System (TC-1)	2a.	2,500
(b) Minority Business (TC-2)	b.	
(c) Water Resources (TC-3)	c.	
(d) Renewable Energy (SC 5695)	d.	
(e) Scenic Rivers (TC-5)	e.	
3. Total Credits (Add Lines 1 and 2a through e)	3.	2,500
4. Tax Due (Line 8 - Part I Corporate Return)	4.	11,946,816
5. Lesser Of Line 3 or 4 (To Line 7 - Part I - Utility Return)	5.	2,500
6. Credit Carryover (Line 3 Less Line 4)	6.	

SCHEDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

1. Incorporated under the Laws of the State of North Carolina on November 27, 1963
If Foreign Corporation, the date qualified to do business in the State of South Carolina is February 24, 1963
3. The Registered Office of the Corporation in the State of South Carolina is See line 5
Registered Agent at such address is T. C. Berry
4. Was the name of the Corporation changed during the year? No Give old name _____
5. Location of principal office in S.C. Suite 700, Green Gate Park, Woods Lake Rd., Greenville, SC 29606
Nature of principal business in S.C. Production and sale of electricity
6. The Corporation's books are in the care of Norman Morrow
Located 422 South Church Street, Charlotte, NC 28242
7. If Foreign Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State, South Carolina _____
8. If filing consolidated or combined, attach Schedule I listing name, address and affiliation of all Corporations.
9. The Authorized Capital Stock by Shares, Par Value and class is as follows:

NO. OF SHARES	PAR VALUE	CLASS
150,000,000	No par	Common

10. The total amount of Stated Capital is:

Total paid in Capital Stock	\$ 2,565,599,190
Total paid in Capital Surplus	\$
The total amount of Stated Capital is	\$ 2,565,599,190

11. The Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are: (If additional space is necessary attach separate schedule).

NAME, ADDRESS, AND PERCENTAGE OF STOCK HELD

	All officer can be reached in care of:
	Duke Power Company
	P. O. Box 33189
List attached	Charlotte, NC 28242
	No officer or director owns as much as
	3/100 of 1% of the outstanding stock

AS ORIGINALLY FILED

SCHEDULES E, F, G, & H AI TO BE COMPLETED BY MULTISTATE CORPORATIONS

SCHEDULE E COMPUTATION FOR LICENSE FEE-MULTISTATE CORPORATIONS

1. Total Capital and Paid In Surplus end of Year (Do Not Reduce By Treasury Stock) \$ _____
 2. S.C. PROPORTION: (Item 1 X Ratio from Schedule F 1, 2, 3, as appropriate) \$ _____
 Enter amount from line 2 above to line 18 - Part II - Page 1

SCHEDULE F INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Dir. to S.C. and Other States 3	Net Amounts Allocated Directly to SC 4	Payrolls to be Excluded from Payroll Factor 5	Property to Be Excluded from property Factor 6
1. Interest not connected with business						
2. Dividends received	2,204,049		2,204,049			
3. Rents						
4. Gains or losses on real property	207,870		207,870	92,488		
5. Gains or losses on Intangible personal property.	342,817		342,817			
6. Investment Income directly allocated						
7. TOTAL INCOME DIRECTLY ALLOCATED			2,754,736	XXXXXXXX		
8. INCOME DIRECTLY ALLOCATED TO S.C.			XXXXXXXX	92,488		
9. TOTALS TO APPORTIONMENT FACTORS			XXXXXXXX	XXXXXXXX		

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTISTATE OPERATIONS

1. Total net income as reconciled Enter amount from Line 4 Part I 1. 596,546,258
 2. Less: Income subject to direct allocation to S.C. and other states from Schedule F, Line 7 2. 2,754,736
 3. Total net income subject to apportionment (Line 1 Less Line 2) 3. 593,791,522
 4. Apportionable to S.C. by appropriate ratio from Schedule F-1, 2 or 3 33.517 4. 199,021,104
 5. Add: Income subject to direct allocation to SC from Schedule F Line 8 5. 92,488
 6. Total S.C. Net Income (sum of Lines 4 and 5 above) enter on Line 5b Part I 6. 199,113,592

SCHEDULE H-1 COMPUTATION OF APPORTIONMENT RATIO

	1 Within S.C.		2 Total Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
1. Land				
2. Buildings				
3. Machinery & Equipment				
4. Inventories			Schedule	Attached
5. Other Property				
6. Exclusions				
7. TOTAL (Add Lines 1 Thru 5-Less 6)				
8. Average of Beginning & Ending Period (Add Line 7 (a) & (b) And Divide by 2)		1. Within S.C.	2. Total Everywhere	3. Ratio
9. Rental or Lease Value				
10. TOTAL (Add Lines 8 & 9, Divide Column 1 By 2 & Enter in Column 3)				30.534 %
11. TOTAL Payroll (Less Officers Compensation & Exclusions)				40.365 %
12. TOTAL Sales				29.653 %
13. TOTAL of Three Ratios (Add Column 3 - Lines 10, 11 & 12)				100.552 %
14. Arithmetical Average of Three Ratios				33.517 %

SCHEDULE H - 2 GROSS RECEIPTS

	In 1 South Carolina	2 Total	3 Ratio
1. Total Gross Receipts			XXXXXXXX
2. Less: Exclusion (See Instructions - Section 3)			XXXXXXXX
3. Gross Receipts (For Ratio)			
4. Ratio of Gross Receipts	XXXXXXXX	XXXXXXXXXX	%

SCHEDULE H - 3 RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio
1. Total Within South Carolina		XXXXXXXX
2. Total for System		XXXXXXXX %
3. Ratio (South Carolina - Total System)	XXXXXXXX	%

AS ORIGINALLY FILED

SCHEDULE J COMPUTATION OF LICENSE FEE — UTILITIES AND ELECTRIC COOPERATIVES

1. Fair Market Value of Property Owned and Used in the Conduct of Business in South Carolina as determined by South Carolina Tax Commission for property Tax Purposes 1,047,619.850
2. Fee Due Line 1 x .001 1,047,619

	Total System (A)	Intrastate South Carolina (B)
3. Operating Revenues, (Itemize):		
	\$ 2,899,661.273	\$ 862,221.978
	5,590.164	3,785.950
	1,868.358	387.047
4. Total Operating Revenues	\$ 2,907,119.795	\$ 866,394.970
5. Other Receipts, (Itemize):		

6. Total Other Receipts \$ \$
7. Total Gross Receipts (Add Lines 4 and 6) 866,394.970
8. Fee Due (Line 7, Column B x .003) \$ 2,599.185
9. Total License Fee Due (Add Lines 2 and 8) (Enter on Line 16 Part II Page 1) \$ 3,646.804

INSTRUCTIONS

In lieu of the license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one mill is levied upon each dollar of the fair market value of property as determined by the South Carolina Tax Commission for property tax purposes, for the preceding accounting period, owned and used within South Carolina in the conduct of the business of every railroad company, express company, street railway company, navigation company, waterworks company, power company, electric company, light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, tank car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatever kind, there is levied an annual license fee of three mills upon the gross receipts derived from services rendered from regulated business within this state during the calendar year next preceding by every railroad company, express company, street railway company, navigation company, waterworks company, power company, distribution electric cooperative, light company, gas company, telegraph company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, fruit growers express car company, and all other privately operated car lines. However, where a consolidated return pursuant to Section 12-7-1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall not include gross receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided for by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this section shall file reports pursuant to the provisions of Sections 12-19-20 and 12-19-139.

The license fees are due on or before the fifteenth day of the third month next after the preceding income year.

AS ORIGINALLY FILED

CORPORATION DECLARATION OF ESTIMATED INCOME TAX

VOUCHER 01 DUE DATE MAR 15 1986 Return this form with check or money order payable to: THE SOUTH CAROLINA TAX COMMISSION		A. Estimated tax for the current accounting year. \$ 14,000,000
B. C. FILE NO. 20090024-9 560205520 FED. E.I. NO.	<i>Duncan Lennor, V.P.</i> <i>3/13/86</i> (SIGNATURE OF DULY AUTHORIZED OFFICER OR TAXPAYER) DATE For accounting period ending DEC 1986	B. Overpayment from last year credited to estimated tax for this year \$
DUKE POWER COMPANY P O BOX 33189 CHARLOTTE NC 28242		1. Amount of this installment 3,500,000 2. Amount of overpayment credit applied to this installment (See instruction) 3. Amount of this installment payment (line 1 less line 2) 3,500,000

FORM SC1120-CDE (Rev. 8/84) PO BOX 125
 Columbia, S. C. 29214

3807 0020090024 9 1286 0807 0020090024 9 1286

STATE OF SOUTH CAROLINA **TENTATIVE CORPORATION TAX RETURN AND CONDITIONAL EXTENSION**

S. C. FILE NO. 20090024-9 560205520 FED. E.I. NO.	Return for the Period Ending DEC 1985 Return extended to September 15, 1986	1. Tentative Tax Based on Net Income 12,453,196 2. LESS: Estimated Tax Payments 14,000,000 3. Tentative Tax Due (1,546,804) 4. Total Capital and Paid in Surplus x .001 plus \$5.00 but not less than \$15.00 Tentative License Fee 3,646,804 5. Balance Remitted Herewith 2,100,000
SIGNATURE <i>Duncan Lennor, V.P.</i> DATE <i>3/13/86</i> DUKE POWER COMPANY P O BOX 33189 CHARLOTTE NC 28242		

FORM SC1120-T (Rev. 8/84) PO BOX 125
 Columbia, S. C. 29214

AS ORIGINALLY FILED

**CONSERVATION TILLAGE EQUIPMENT, DRIP/TRICKLE IRRIGATION SYSTEMS
AND DUAL PURPOSE COMBINATION TRUCK AND CRANE EQUIPMENT**

(Attach this schedule to Form 1001, 1101, 1101-U, or 1401)

Name as shown on tax return	Your Social Security Number or Corporation File Number
Duke Power Company	56-0205520

List the items, purchase prices and installation costs of your Conservation Tillage Equipment, Drip/Trickle Irrigation Systems and Dual Purpose Combination Truck and Crane Equipment.

1	Conservation Tillage Equipment		
2	Drip/Trickle Irrigation Systems (including but not limited to)		
a	Dams		
b	Pipe		
c	Pumps		
d	Wells		
e	Other items (list here)		
3	Dual Purpose Combination Truck and Crane Equipment		
	Link-Belt - HTC - 855 Hydraulic truck crane - 50 ton	323,250	
	Ser. # 36G8280		
4	Add amounts on lines 1, 2 and 3	323,250	
5	Enter 25% of line 4	80,813	
6	Maximum credit allowed	2,500	00
7	Enter total of lines 18 and 19 of form 1001, line 24 of form 1401, or Line 4 of forms 1101 or 1101-U	(a) 11,944,316	
	Subtract credit for Income Taxes paid another State (this does not apply to Corporations) and/or minority tax credit	(b)	
	Net tax liability	(c) 11,944,316	
8	Enter amount from line 5, 6, or 7(c), whichever is less. This is your tax credit which is to be included on line 23 of form 1001, line 5 of form 1101 or 1101-U, or line 25 of form 1401.	2,500	
9	Total earned credit - enter amount from line 5 or 6, whichever is less	2,500	
10	Less credit allowed this year	2,500	
11	Carryover of unused credit	-0-	

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1985 South Carolina Corporation Income Tax Return

1985 Apportionment Ratio

	<u>South Carolina</u>	<u>Total</u>	<u>Ratio</u>
Beginning of period			
Electric	\$ 2,291,455,537	\$ 7,815,802,086	
Water	14,263,149	27,402,578	
Transit	547,049	2,851,809	
Materials and supplies	<u>31,131,280</u>	<u>217,971,081</u>	
Total	\$ <u>2,337,397,015</u>	\$ <u>8,064,027,554</u>	
End of period			
Electric	\$ 2,813,626,811	\$ 8,616,297,295	
Water	14,449,611	27,608,445	
Transit	547,049	2,609,720	
Materials and supplies	<u>37,518,557</u>	<u>271,514,930</u>	
Total	\$ <u>2,866,142,028</u>	\$ <u>8,918,030,390</u>	
Average property	\$ 2,601,769,522	\$ 8,491,028,972	
Add: Rental	<u>5,125,344</u>	<u>46,601,784</u>	
Property for ratio	\$ <u>2,606,894,866</u>	\$ <u>8,537,630,756</u>	30.534
Payrolls	\$ 252,584,223	\$ 629,887,864	
Less: Officers	<u>109,373</u>	<u>4,400,581</u>	
Payroll for ratio	\$ <u>252,474,850</u>	\$ <u>625,487,283</u>	40.365
Sales	\$ <u>874,835,090</u>	\$ <u>2,950,253,258</u>	<u>29.653</u>
Total of three ratios			100.552
Average ratio			<u>33.517</u>

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1985 South Carolina Income Tax Return

Statement of Regulated Gross Receipts

	<u>Total</u>	<u>South Carolina</u>	<u>Other</u>
Electric Revenues	\$2,899,661,273	\$ 862,221,978	\$2,037,439,295
Water Revenues	5,590,164	3,785,950	1,804,214
Bus Revenues	<u>1,868,358</u>	<u>387,042</u>	<u>1,481,316</u>
	<u>\$2,907,119,795</u>	<u>\$ 866,394,970</u>	<u>\$2,040,724,825</u>

AS ORIGINALLY FILED

August 20, 1987

Memo to The Files

Subject: S. C. Depreciation

The 1987 South Carolina Legislature changed the Code of Laws of South Carolina Section 12-7-455(e) to conform South Carolina's depreciation method to Federal for all vintages prior to 1985. See Remi Taylor's letter dated August 6, 1987.

The years 1985 and after will follow Federal depreciation methods. The vintage years 1981 - 1984 will use Federal ACRS depreciation beginning with the tax year 1985. Tax years prior to 1985 for vintages 1981 - 1984 will use either the ADR depreciation method or the modified South Carolina ACRS depreciation method.

When vintages 1981 - 1984 become fully depreciated using Federal ACRS depreciation methods, any remaining South Carolina depreciation will be written off in two years for personal property and 5 years for real property.

Vintage years 1971 - 1980 will use the South Carolina depreciation method agreed to by Duke Power, SCANA, CP & L and the South Carolina Tax Commission at a meeting in 1980.

Larry C. Auten

AS ORIGINALLY FILED

SC MAIL ROOM

August 6, 1987

TO: LARRY AUTEN
JANET BRIDGES
DON STRATTON

FROM: REMI TAYLOR

RE: SOUTH CAROLINA DEPRECIATION

I have been advised by the South Carolina Tax Commission that Section 12.7-455(e) of the South Carolina Code of Laws, 1976 has been amended by the General Appropriations Bill of 1987. This amendment will adopt the Federal depreciation for assets placed in service prior to 1985. When the assets are fully depreciated for Federal tax purposes, the remaining South Carolina basis of personal property will be written off over two years and real property over five years.

This will result in an additional depreciation deduction in 1986 of about \$2 million on the South Carolina return.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1985 South Carolina Corporation Income Tax Return

GLC	Function	Vintages	Federal CLADR & ACRS Tax Depreciation	S.C. Tax Depreciation	Income increase (decrease)
00.110	Furniture & fixtures	71-84	315,686 \$ -1,869,497	329,211 \$ -1,780,588	(13,525) \$ -88,909
00.120	EDP Equipment	71-84	111,693 -2,238,528	126,067 -2,328,684	(14,374) (90,156)
00.125	Dispatch and other Computers	71-84	7,005 -467,394	7,395 -406,886	(390) 60,508
00.130	Data handling equip.	71-84	78,784 -612,245	87,599 -537,740	(8,815) 74,505
00.230	Buses	74;81	0 -136,354	79,309 -79,359	(79,309) 56,995
49.110	Hydro	71-84	3,847,400 -4,203,246	4,187,987 -4,414,488	(340,587) (211,242)
49.120	Nuclear	73-84	15,942,215 -149,645,563	19,895,023 -112,522,529	(3,952,808) 37,123,034
.121	Nuclear fuel	74;76-84	1,173,633 -93,351,982	2,084,832 -77,156,783	(911,199) 16,195,199
49.131	Steam	70-84	18,940,234 -22,286,880	24,372,972 -27,053,822	(5,432,738) (4,766,942)
49.132	Other production	71-80	783,143	982,913	(199,770)
49.141	Transmission	71-84	18,546,051 -33,145,762	20,618,207 -32,426,853	(2,052,156) 718,909
49.142	Distribution	71-84	28,928,241 -65,688,739	35,590,441 -65,002,599	(6,662,200) 686,140
49.300	Water	71-84	164,515 -1,065,148	210,723 -841,870	(46,208) 223,271
			88,858,600 \$385,587,720	108,572,679 \$332,529,402	(19,714,079) \$53,058,311

Depreciation on the Federal return was computed using Section 1.167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980, depreciation was computed using Section 168 Accelerated Cost Recovery System.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1985 South Carolina Corporation Income Tax Return

<u>GLC</u>	<u>Function</u>	<u>Vintages</u>	<u>Federal CLADR & ACRS Tax Depreciation</u>	<u>S.C. Tax Depreciation</u>	<u>Income increase (decrease)</u>
00.110	Furniture & fixtures	71-84	\$ 1,869,497	\$ 1,780,588	\$ 88,909
00.120	EDP Equipment	71-84	2,238,528	2,328,684	(90,156)
00.125	Dispatch and other Computers	71-84	467,394	406,886	60,508
00.130	Data handling equip.	71-84	612,245	537,740	74,505
00.230	Buses	74;81	136,354	79,359	56,995
49.005	Other general plant	81-84	4,248,576	3,801,086	447,490
49.110	Hydro	71-84	4,203,246	4,414,488	(211,242)
49.118	Hydro-structures	81;83-84	72,663	27,545	45,118
49.120	Nuclear	73-84	149,645,563	112,522,529	37,123,034
.121	Nuclear fuel	74;76-84	93,351,982	77,156,783	16,195,199
49.128	Nuclear-structures	81-84	3,049,466	2,097,970	951,496
49.131	Steam	70-84	22,286,880	27,053,822	(4,766,942)
49.132	Other production	71-80	783,143	982,913	(199,770)
49.138	Steam-structures	82-84	87,426	40,365	47,061
49.141	Transmission	71-84	33,145,762	32,426,853	718,909
49.142	Distribution	71-84	65,688,739	65,002,599	686,140
49.150	Combustion turbines	81;83-84	6,307	3,257	3,050
49.300	Water	71-84	1,065,148	841,870	223,278
65.000	Structures	81-84	<u>2,628,801</u>	<u>1,024,065</u>	<u>1,604,736</u>
			<u>\$385,587,720</u>	<u>\$332,529,402</u>	<u>\$53,058,318</u>

Depreciation on the Federal return was computed using Section 1.167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980, depreciation was computed using Section 168 Accelerated Cost Recovery System.

AS ORIGINALLY FILED

Duke Power Company

Statement Attached To And Made Part Of
1985 South Carolina Corporation Income Tax Return

Counties in South Carolina where property is located:

Abbeville
Aiken
Anderson
Cherokee
Chester
Fairfield

Greenville
Greenwood
Kershaw
Lancaster
Laurens

McCormick
Newberry
Oconee
Pickens

Saluda
Spartanburg
Union
York

AS ORIGINALLY FILED

4433

DES00010788

INSTRUCTIONS FOR FILING

AMENDED CORPORATION TAX RETURN FOR PUBLIC UTILITIES

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

12-31-86

To be signed and dated by	☒ Officer ☐ General Partner
Amount of tax	Total tax Less: payments and credits Balance due (overpayment) \$(4,968,971) ☐ Payable in full
Overpayment	☒ Refunded to you \$4,968,971 ☐ Credited to your estimated tax \$ ☐ \$ refunded and \$ credited
Draw check to N/A	<i>NOTE: Your social security number or employer identification number should be entered on your remittance.</i>
Mail return and check (if applicable) to	SC DEPARTMENT OF REVENUE COLUMBIA, SC 29214
Return must be mailed on or before	IMMEDIATELY Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.
Special Instructions	



Checks Payable To:
(COMMISSION)

Return To:
COMMISSION
Box 125
S.C. 29214

Return For
Period Ending

DEC 31, 1988 INCOME
DEC 31, 1987 LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

Federal EI Number: 56-0205520

Extension Requested: Yes ☒ No ☐

If Final Return, Indicate Whether: Merged ☐
Reorganized ☐ Dissolved ☐ Withdrawn ☐

County in S.C. Where Property is located:
Schedule Attached

Did any of the corporations in this Return
property presumed abandoned under Cl
Title 27 of the South Carolina Code of La
Yes ☐ If yes, have Abandoned Property Ref
filed? Yes ☐

IND ADDRESS

RETURN DUE ON OR
BEFORE

DEEP COMPANY
32179
TE NO

26343

13, 1987

25

25

4284-5

12

26343-2

Identification No.

Business Code

File Number

Audit Location
City State 2
Charlotte NC 2

Telephone Number: (704) 373-5

COMPUTATION OF INCOME TAX LIABILITY

Ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S	1.	494,086,61
Is To Federal Net Income (Sch. A-Line 7)	2.	
ons From Federal Net Income (Sch. B-Line 7)	3.	<410,555
st Income As Reconciled (Add Lines 1 & 2 Less Line 3)	4.	493,676,06
ate Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 4	5.	79,696,161
istribution to shareholders of S corporation	6.	<
arolina Net Income subject to tax (Line 5 Less Line 6)	7.	79,696,161
ultiply a amount on Line 7 by .08 (8%)	8.	4,781,770
able credits from line 5, Schedule C	9.	
ax (Line 8 less line 9) Enter the difference but not less than zero.	10.	4,781,770
ts: (a) Tax Withheld (attach form W-2)		
(b) Paid by declaration		9,750,741
(c) Paid with tentative return		
(d) Credit from Line 23b		
yments (Add Lines 11a through 11d)	12.	9,750,741
of Tax Due (Line 10 less Line 12)	13.	(4,968,971)
Due		
Penalty Due	14.	
(See Instructions for penalty and interest) ...		
INCOME TAX, Interest and Penalty Due (Add Lines 13 & 14)	15.	
LYMENT (Line 12 less Line 10) 4,968,971		
To be applied as follows:		
(a) Estimated Tax		
(b) License Fee		
(c) Refunded		4,968,971

COMPUTATION OF LICENSE FEE

ense Fee Due from Schedule J, Line 9, on page 5	17.	4,437.
s: (a) Paid With Tentative Return 4,439,248		
(b) Credit From Line 18b		
rments (Add Line 18 (a) & (b))	19.	4,439.
Of Fee Due (Line 17 Less Line 19)	20.	
Due		
Penalty Due	21.	
(See Instructions for penalty and interest) ...		
LICENSE FEE, Interest and Penalty Due (Add Lines 20 & 21)	22.	
MENT (Line 19 less Line 17) 1,470		
To be applied as follows:		
ax 1,470		
(b) Income Tax		
(c) Refunded		
TOTAL: INCOME TAX & LICENSE FEE DUE (ADD LINES 15 AND 22)	24.	

empt Federal interest not allowable in South Carolina 3.
4.
5.
ditions (Attach Schedule) 6.
ditions (Add Lines 1 Through 6) Enter On Line 2 - Part I 7.

EDULE B DEDUCTIONS FROM FEDERAL NET INCOME

est On Obligations Of The U.S. 1.
uth Carolina depreciation in excess of Federal 2.
justment to property basis required by Federal tax credit 3.
YSOP contribution taken as credit on Federal return 4.
ederal fuel tax credit 5.
Deductions (Attached Schedule) 6.
Deductions (Add Lines 1 Through 6) Enter On Line 3 - Part I Per Attached Audit Schedule 7. 410,555

EDULE C NON-REFUNDABLE TAX CREDITS

t Carryover From Previous Year 1.
(a) Drip/Trickle Irrigation System (TC-1) 2a.
(b) Minority Business (TC-2) b.
(c) Water Resources (TC-3) c.
(d) Renewable Energy (SC 5695) d.
(e) Scenic Rivers (TC-5) e.
(f) South Carolina New Jobs Credit (TC-4) f.
Credits (Add Lines 1 and 2a through f) 3.
Line 8, Part I, SC1120U) 4.
of Line 3 or 4 (Enter on Line 9, Part I, SC1120U) 5.
rryover (Line 3 Less Line 4) 6.

EDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

orporated under the Laws of the State of North Carolina on November 27, 1963
ign Corporation, the date qualified to do business in the State of South Carolina is February 24, 1963
egistered Office of the Corporation in the State of South Carolina is See line 5 In the City of Greenville
tered Agent at such address is T. C. Berry
e name of the Corporation changed during the year? No Give old name
on of Principal office in S.C. Suite 700, Green Gate Park, Woods Lake Road, Greenville, S
a of principal business in S.C. Production and sale of electricity
orporation's books are in the care of David Hauser, Acting Controller
ed 422 South Church Street, Charlotte, NC 28242
ign Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of
In South Carolina Yes

y consolidated or combined, attach Schedule I listing name, address and affiliation of all Corporations.
uthorized Capital Stock by Shares, Par Value and class is as follows:

NO. OF SHARES	PAR VALUE	CLAS
150,000,000	No par	Comm

al amount of Stated Capital is:

paid in Capital Stock	\$ 2,557,186,633
paid in Capital Surplus	\$
al amount of Stated Capital	\$ 2,557,186,633

s of the Officers and Directors and Percentage of Stock Ownership in the Corporation are: (if additional space is necessary, attach sepe

NAME, ADDRESS, AND PERCENTAGE OF STOCK HELD

RTION: (Line 1 X Ratio from Schedule H-1, H-2 or H-3, as appropriate) Also enter on line 21, Part II

\$

F INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Dir. to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5	Property to Be Excluded from Property Factor 6
connected with business						
received						
		PER ATTACHED				
		AUDIT ADJUSTMENTS				
on real property						
on intangible pers. prop.						
income directly allocated						
OME DIRECTLY ALLOCATED			45,793			
ECTLY ALLOCATED TO S.C.				16,348		
APPORTIONMENT FACTORS						

G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTISTATE OPERATIONS

ome as reconciled. Enter amount from Line 4, Part I	1. 493,676,064
subject to direct allocation to S.C. and other states from Schedule F, Line 7	2. 845,793
ome subject to apportionment (Line 1 Less Line 2)	3. 492,830,271
unt on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here 16.1678%	4. 79,679,813
subject to direct allocation to S.C. from Schedule F, Line 8	5. 16,348
st Income (sum of Lines 4 and 5 above) also enter on Line 5, Part I	6. 79,696,161

H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
Equipment				
			Schedule	Attached
ty				
	<	>	<	>
Lines 1 - 5 Less Line 6)				
		1. Within S.C.	2. Total Everywhere	3. Ratio
nnings & Ending Period (Add Line 7a & b And Divide by 2)				
se Value				
erty Add Lines 8 & 9. (Col. 1 + Col. 2 & Enter ratio in Col. 3)				
oll				
s Compensation & Exclusions	<	>	<	>
oll (Col. 1 + Col. 2 & Enter ratio in Col. 3)				
s (Col. 1 + Col. 2 & Enter ratio in Col. 3)				
ree Ratios (Add Column 3 - Lines 10, 13 & 14)				
Average of Three Ratios				

H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Ratio
receipts			
on	<	>	<
(For Ratio)	1,050,104,982	6,495,043,709	
ceipts (Line 3, Col. 1 ÷ Line 3, Col. 2)			16.1678%

H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio

South Carolina Tax Commission for Property Tax Purposes	1.	1,312,
Due: Line 1 x .001	2.	1,
	Total System (A)	Intra: South C (E)
Operating Revenues, (Itemize):		
	\$	\$
Schedule Attached	3,408,614,826	1,041,
Operating Revenues	4. \$	\$
Receipts, (Itemize):	5.	
Other Receipts	6. \$ 3,408,614,826	\$ 1,041,7
Gross Receipts (Add Lines 4 and 6)	7.	1,041,7
(Line 7, Column B x .003)	8.	\$ 3,1
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 17 Part II, Page 1)	9.	\$ 4,4

South Carolina Code Section 12-19-100

the license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one mill, or one dollar of the fair market value of property as determined by the South Carolina Tax Commission for property for the preceding accounting period, owned and used within South Carolina in the conduct of the business of any, express company, street railway company, navigation company, waterworks company, power company, light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

South Carolina Code Section 12-19-110

in addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatever amount, an annual license fee of three mills upon the gross receipts derived from services rendered from regulated by the state during the calendar year next preceding by every railroad company, express company, street railway company, waterworks company, power company, distribution electric cooperative, light company, gas company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, express car company, and all other privately operated car lines. However, where a consolidated return pursuant to Section 7-1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall not include receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this section shall be subject to the provisions of Sections 12-19-20 and 12-19-130.

License fees are due on or before the fifteenth day of the third month next after the preceding income year.

License fee cannot be less than ten dollars (\$10.00).

INSTRUCTIONS

1120 instructions if Public Utilities 'C' Corporation.

120S instructions if Public Utilities 'S' Corporation.

**STATE OF SOUTH CAROLINA
TENTATIVE CORPORATION TAX RETURN AND CONDITIONAL EXTENSION**

10.	Return for the Period Ending	1. Tentative Tax Based on Net	
124-9	DEC 1986	Income	11,882,124
15520	Return extended to September 15, 1987	2. LESS: Estimated Tax Payments	9,500,000
11. NO.		3. Tentative Tax Due	2,382,124
<i>John A. O. V. Keefe</i>	DATE 3/11/87	4. Total Capital and Paid in Surplus	
OWER COMPANY		x .001 plus	
X 33189		\$5.00 but not less than \$15.00	
TTE NC 28242		Tentative License Fee	4,439,248
		5. Balance Remitted Herewith	6,821,372

CORPORATION DECLARATION OF ESTIMATED INCOME TAX

01	DUE DATE MAR 15 1987	A. Estimated tax for the current accounting year.
Return this form with check or money order payable to:		\$ 10,800,000
THE SOUTH CAROLINA TAX COMMISSION		B. Overpayment from last year credited to estimated tax for this year
E NO.		\$
124-9	<i>John A. O. V. Keefe</i>	
15520	(SIGNATURE OF DULY AUTHORIZED OFFICER OR TAXPAYER)	
	DATE 3/14/87	
	For accounting period ending DEC 1987	
NO.	1. Amount of this installment	2,700,000.00
IER COMPANY	2. Amount of overpayment credit applied to this installment (See instruction)	
33189	3. Amount of this installment payment (line 1 less line 2)	2,700,000.00
E NC 28242		

0090024 9 1287 0807 0020090024 9 1287

Duke Power Company

Statement Attached To And Made Part Of
1986 South Carolina Income Tax Return

Statement of Regulated Gross Receipts

	<u>Total</u>	<u>South Carolina</u>	<u>Other</u>
ic Revenues	\$3,400,416,111	\$1,037,136,787	\$2,363,279,3
Revenues	6,440,442	4,229,314	2,211,1
venues	<u>1,758,273</u>	<u>382,396</u>	<u>1,375,8</u>
	<u>\$3,408,614,826</u>	<u>\$1,041,748,497</u>	<u>\$2,366,866,3</u>

Duke Power Company

Statement Attached To And Made Part Of
1986 South Carolina Corporation Income Tax Return

1986 Apportionment Ratio

	<u>South Carolina</u>	<u>Total</u>	<u>Ratio</u>
Beginning of period			
Electric	\$ 2,813,626,811	\$ 8,616,297,295	
Water	14,449,611	27,608,445	
Transit	547,049	2,609,720	
Materials and supplies	<u>37,518,557</u>	<u>271,514,930</u>	
Total	\$ <u>2,866,142,028</u>	\$ <u>8,918,030,390</u>	
End of period			
Electric	\$ 3,344,895,697	\$ 9,451,944,906	
Water	14,840,008	28,065,216	
Transit	547,049	2,549,179	
Materials and supplies	<u>47,626,249</u>	<u>226,707,779</u>	
Total	\$ 3,407,909,003	\$ 9,709,267,080	
Average property	\$ 3,137,025,516	\$ 9,313,648,735	
Add: Rental	<u>5,889,304</u>	<u>46,226,320</u>	
Property for ratio	<u>\$ 3,142,914,820</u>	<u>\$ 9,359,875,055</u>	33.57
Payrolls	\$ 223,259,570	\$ 642,297,198	
Less: Officers	<u>123,908</u>	<u>4,925,704</u>	
Payroll for ratio	<u>\$ 223,135,662</u>	<u>\$ 637,371,494</u>	35.00
Assets	<u>\$ 1,050,104,982</u>	<u>\$ 3,462,367,130</u>	30.32
Total of three ratios			98.91
Average ratio			<u>32.97</u>

Duke Power Company

Statement Attached To And Made Part Of
1986 South Carolina Corporation Income Tax Return

Counties in South Carolina where property is located:

Abbeville
Aiken
Anderson
Cherokee
Chester
Fairfield

Greenville
Greenwood
Kershaw
Lancaster
Laurens

McCormick
Newberry
Oconee
Pickens

Saluda
Spartanburg
Union
York

Return To:
COMMISSION

Box 125
ia, S.C. 29214

Return For
Period Ending

DEC 31, 1986 INCOME
DEC 31, 1987 LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

ND ADDRESS

RETURN DUE ON OR
BEFORE

VEP COMPANY
32129
TE NC

28242

432 13, 1987

25

4224-5

12

28242-2

ification No.

Business Code

File Number

Federal EI Number: 20-020020

Extension Requested: Yes ☒ No ☐

If Final Return, Indicate Whether: Merged ☐
Reorganized ☐ Dissolved ☐ Withdrawn

County In S.C. Where Property is located:
Schedule Attached

Did any of the corporations in this Return
property presumed abandoned under C
Title 27 of the South Carolina Code of L
Yes ☐ If yes, have Abandoned Property Re
filed? Yes ☐

Audit Location

City State ;
Charlotte NC 2

Telephone Number: (704) 373-5

COMPUTATION OF INCOME TAX LIABILITY

ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S	1.	482,398,
is To Federal Net Income (Sch. A-Line 7)	2.	33,635,
ons From Federal Net Income (Sch. B-Line 7)	3.	< 34,270,
it Income As Reconciled (Add Lines 1 & 2 Less Line 3)	4.	481,764,
ate Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 4	5.	158,583,
istribution to shareholders of S corporation	6.	<
arolina Net Income subject to tax (Line 5 Less Line 6)	7.	158,583,
ultiply a amount on Line 7 by .08 (8%)	8.	9,515,
ndable credits from line 5, Schedule C	9.	
ix (Line 8 less line 9) Enter the difference but not less than zero.	10.	9,515,
11a: (a) Tax Withheld (attach form W-2)		
(b) Paid by declaration		9,500,000
(c) Paid with tentative return		2,382,124
(d) Credit from Line 23b		
yments (Add Lines 11a through 11d)	12.	11,882,
of Tax Due (Line 10 less Line 12)	13.	
Due Penalty Due (See instructions for penalty and interest)	14.	
NCOME TAX, Interest and Penalty Due (Add Lines 13 & 14)	15.	
YMENT (Line 12 less Line 10)		2,367,090
(a) Estimated Tax		2,367,090
(b) License Fee		
(c) Refunded		

COMPUTATION OF LICENSE FEE

anse Fee Due from Schedule J, Line 9, on page 5	17.	4,437,
18a: (a) Paid With Tentative Return		4,439,248
(b) Credit From Line 16b		
18b: (a) Paid With Tentative Return	19.	4,439,
Of Fee Due (Line 17 Less Line 19)	20.	
Due Penalty Due (See instructions for penalty and interest)	21.	
LICENSE FEE, Interest and Penalty Due (Add Lines 20 & 21)	22.	
YMENT (Line 19 less Line 17)		1,470
Tax		1,470
(b) Income Tax		
(c) Refunded		
TOTAL: INCOME TAX & LICENSE FEE DUE (ADD LINES 15 AND 22)	24.	

empt Federal interest not allowable in South Carolina	2.	3,36
	3.	
	4.	
	5.	
itions (Attach Schedule)	6.	
Additions (Add Lines 1 Through 6) Enter On Line 2 - Part I	7.	33,63

SCHEDULE B DEDUCTIONS FROM FEDERAL NET INCOME

st On Obligations Of The U.S.	1.	
ith Carolina depreciation in excess of Federal	2.	17,96
ustment to property basis required by Federal tax credit	3.	13,34
SOP contribution taken as credit on Federal return	4.	2,94
ederal fuel tax credit	5.	7
Deductions (Attached Schedule)	6.	
Deductions (Add Lines 1 Through 6) Enter On Line 3 - Part I	7.	34,27

SCHEDULE C NON-REFUNDABLE TAX CREDITS

Carryover From Previous Year	1.	
a) Drip/Trickle Irrigation System (TC-1)	2a.	
b) Minority Business (TC-2)	b.	
c) Water Resources (TC-3)	c.	
d) Renewable Energy (SC 5695)	d.	
e) Scenic Rivers (TC-5)	e.	
f) South Carolina New Jobs Credit (TC-4)	f.	
redits (Add Lines 1 and 2a through f)	3.	
ne 8, Part I, SC1120U)	4.	
ine 3 or 4 (Enter on Line 9, Part I, SC1120U)	5.	
yover (Line 3 Less Line 4)	6.	

SCHEDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

orated under the Laws of the State of North Carolina on November 27, 1963
 gn Corporation, the date qualified to do business in the State of South Carolina is February 24, 1963
 gistered Office of the Corporation in the State of South Carolina is See line 5 in the City of Greenville
 ired Agent at such address is T. C. Berry
 name of the Corporation changed during the year? No Give old name
 n of Principal office in S.C. Suite 700, Green Gate Park, Woods Lake Road, Greenville, S
 of principal business in S.C. Production and sale of electricity
 rporation's books are in the care of David Hauser, Acting Controller
 f 422 South Church Street, Charlotte, NC 28242
 gn Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of
 n South Carolina Yes

consolidated or combined, attach Schedule I listing name, address and affiliation of all Corporations.

thorized Capital Stock by Shares, Par Value and class is as follows:

VO. OF SHARES	PAR VALUE	CLASS
150,000,000	No par	Comm

l amount of Stated Capital is:

aid in Capital Stock	\$ 2,557,186,633
aid in Capital Surplus	\$
l amount of Stated Capital	\$ 2,557,186,633

of the Officers and Directors and Percentage of Stock Ownership in the Corporation are: (if additional space is necessary, attach separ

NAME, ADDRESS, AND PERCENTAGE OF STOCK HELD

PORTION: (Line 1 X Ratio from Schedule H-1, H-2 or H-3, as appropriate) Also enter on line 21, Part II

5

F INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Dir. to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5	Proper to Be Excl: from prop Factor 6
connected with business						
ceived	1,046		1,046			
on real property	832,219		832,219	15,006		
on intangible pers. prop.	11,186		11,186			
income directly allocated						
OME DIRECTLY ALLOCATED			844,451			
RECTLY ALLOCATED TO S.C.				15,006		
APPORTIONMENT FACTORS						

G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTISTATE OPERATIONS

ome as reconciled. Enter amount from Line 4, Part I	1.	481,764,284
e subject to direct allocation to S.C. and other states from Schedule F, Line 7	2.	844,451
ome subject to apportionment (Line 1 Less Line 2)	3.	480,919,833
ount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	32.972 4.	158,568,887
subject to direct allocation to S.C. from Schedule F, Line 8	5.	15,006
et Income (sum of Lines 4 and 5 above) also enter on Line 5, Part I	6.	158,583,893

H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
Equipment				
ty			Schedule	Attached
	<	>	<	>
(Lines 1 - 5 Less Line 6)				
		1. Within S.C.	2. Total Everywhere	3. Ratio
nnning & Ending Period (Add Line 7a & b And Divide by 2)				
ase Value				
erty Add Lines 8 & 9. (Col. 1 + Col. 2 & Enter ratio in Col. 3)				33.579
roll				
rs Compensation & Exclusions	<	>	<	>
oll (Col. 1 + Col. 2 & Enter ratio in Col. 3)				35.000
l (Col. 1 + Col. 2 & Enter ratio in Col. 3)				30.329
ree Ratios (Add Column 3 - Lines 10, 13 & 14)				98.917
Average of Three Ratios				32.972

H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Ratio
Receipts			
on	<	>	<
pts (For Ratio)			
ceipts (Line 3, Col. 1 ÷ Line 3, Col. 2)			

3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio
South Carolina		

South Carolina Tax Commission for Property Tax Purposes		1.	1,312.
Due: Line 1 x .001		2.	1.
		Total System (A)	Intra South C (E)
Operating Revenues, (Itemize):			
		\$	\$
Schedule Attached		3,408,614,826	1,041.
Operating Revenues		4. \$	\$
Receipts, (Itemize):		5.	
Other Receipts		6. \$ 3,408,614,826	\$ 1,041.
Gross Receipts (Add Lines 4 and 6)		7. 3,408,614,826	1,041.
e (Line 7, Column B x .003)		8. \$	\$ 3.
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 17 Part II, Page 1)		9. \$	\$ 4.

South Carolina Code Section 12-19-100

The license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one mill per dollar of the fair market value of property as determined by the South Carolina Tax Commission for property for the preceding accounting period, owned and used within South Carolina in the conduct of the business of any, express company, street railway company, navigation company, waterworks company, power company, light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

South Carolina Code Section 12-19-110

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatever kind, an annual license fee of three mills upon the gross receipts derived from services rendered from regulated public utilities during the calendar year next preceding by every railroad company, express company, street railway company, waterworks company, power company, distribution electric cooperative, light company, gas company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, express car company, and all other privately operated car lines. However, where a consolidated return pursuant to Section 12-1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall not include receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this chapter shall be subject to the provisions of Sections 12-19-20 and 12-19-130.

The license fees are due on or before the fifteenth day of the third month next after the preceding income year.

The license fee cannot be less than ten dollars (\$10.00).

INSTRUCTIONS

12-1120 instructions if Public Utilities 'C' Corporation.

12-1120S instructions if Public Utilities 'S' Corporation.

**STATE OF SOUTH CAROLINA
TENTATIVE CORPORATION TAX RETURN AND CONDITIONAL EXTENSION**

NO.	Return for the Period Ending	1. Tentative Tax Based on Net Income	11,882,124
1-9	DEC 1986		
05520	Return extended to September 15, 1987	2. LESS: Estimated Tax Payments	9,500,000
LI. NO.		3. Tentative Tax Due	2,382,124
<i>John D. V. Keefe</i>	DATE 3/11/87	4. Total Capital and Paid in Surplus x .001 plus \$5.00 but not less than \$15.00 Tentative License Fee	4,439,248
POWER COMPANY		5. Balance Remitted Herewith	6,821,372
OX 33189			
OTTE NC 28242			

CORPORATION DECLARATION OF ESTIMATED INCOME TAX

01	DUE DATE MAR 15 1987	A. Estimated tax for the current accounting year.	\$ 10,800,000
Return this form with check or money order payable to:		B. Overpayment from last year credited to estimated tax for this year	\$
THE SOUTH CAROLINA TAX COMMISSION			
E NO.	(SIGNATURE OF DULY AUTHORIZED OFFICER OR TAXPAYER)	1. Amount of this installment	2,700,000 00
124-9	<i>John D. V. Keefe</i>	2. Amount of overpayment credit applied to this installment (See Instruction)	
05520	DATE 3/11/87	3. Amount of this installment payment (line 1 less line 2)	2,700,000 00
1. NO.	For accounting period ending DEC 1987		
WER COMPANY			
33189			
FE NC 28242			

20090024 9 1287 0807 0020090024 9 1287

Duke Power Company

Statement Attached To And Made Part Of
1986 South Carolina Income Tax Return

Statement of Regulated Gross Receipts

	<u>Total</u>	<u>South Carolina</u>	<u>Other</u>
ic Revenues	\$3,400,416,111	\$1,037,136,787	\$2,363,279,3
Revenues	6,440,442	4,229,314	2,211,1
venues	<u>1,758,273</u>	<u>382,396</u>	<u>1,375,8</u>
	<u>\$3,408,614,826</u>	<u>\$1,041,748,497</u>	<u>\$2,366,866,3</u>

Duke Power Company

Statement Attached To And Made Part Of
1986 South Carolina Corporation Income Tax Return

1986 Apportionment Ratio

	<u>South Carolina</u>	<u>Total</u>	<u>Ratio</u>
Beginning of period			
Electric	\$ 2,813,626,811	\$ 8,616,297,295	
Water	14,449,611	27,608,445	
Transit	547,049	2,609,720	
Materials and supplies	<u>37,518,557</u>	<u>271,514,930</u>	
Total	\$ <u>2,866,142,028</u>	\$ <u>8,918,030,390</u>	
End of period			
Electric	\$ 3,344,895,697	\$ 9,451,944,906	
Water	14,840,008	28,065,216	
Transit	547,049	2,549,179	
Materials and supplies	<u>47,626,249</u>	<u>226,707,779</u>	
Total	\$ 3,407,909,003	\$ 9,709,267,080	
Average property	\$ 3,137,025,516	\$ 9,313,648,735	
Add: Rental	<u>5,889,304</u>	<u>46,226,320</u>	
Property for ratio	<u>\$ 3,142,914,820</u>	<u>\$ 9,359,875,055</u>	33.5%
Payrolls	\$ 223,259,570	\$ 642,297,198	
Less: Officers	<u>123,908</u>	<u>4,925,704</u>	
Payroll for ratio	<u>\$ 223,135,662</u>	<u>\$ 637,371,494</u>	35.0%
Sales	<u>\$ 1,050,104,982</u>	<u>\$ 3,462,367,130</u>	30.3%
Total of three ratios			98.9%
Average ratio			<u>32.9%</u>

Duke Power Company

Statement Attached To And Made Part Of
1986 South Carolina Corporation Income Tax Return

Counties in South Carolina where property is located:

Abbeville
Aiken
Anderson
Cherokee
Chester
Fairfield

Greenville
Greenwood
Kershaw
Lancaster
Laurens

McCormick
Newberry
Oconee
Pickens

Saluda
Spartanburg
Union
York

INSTRUCTIONS FOR FILING

AMENDED CORPORATION TAX RETURN FOR PUBLIC UTILITIES

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

12-31-87

To be signed and dated by	☒ Officer ☐ General Partner
Amount of tax	Total tax Less: payments and credits Balance due (overpayment) \$(6,290,399) ☐ Payable in full
Overpayment	☒ Refunded to you \$6,290,399 ☐ Credited to your estimated tax \$ ☐ \$ refunded and \$ credited
Draw check to N/A	<i>NOTE: Your social security number or employer identification number should be entered on your remittance.</i>
Mail return and check (if applicable) to	SC DEPARTMENT OF REVENUE COLUMBIA, SC 29214
Return must be mailed on or before	IMMEDIATELY Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.
Special Instructions	



Return To: COMMISSION 125 S.C. 29214	Return For Period Ending RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR	DEC 31, 1987 INCOME DEC 31, 1988 LICENSE	MUST BE ATTACHED AND MADE THIS RETURN Extension Requested: Yes ☒ No ☐ Type of SC Return: Separate ☒ Consolidated ☐ Combined ☐ If Final Return, Indicate Whether: Merged ☐ Reorganized ☐ Dissolved ☐ Withdrawn ☐ County in S.C. Where Property is located: Schedule Attached Did any of the corporations in this Return property presumed abandoned under C Title 27 of the South Carolina Code of L ☒ yes ☐ no City Audit Location Charlotte, North Carol: Telephone Number: (704) 373-
AND ADDRESS	RETURN DUE ON OR BEFORE		
ER COMPANY 13189 NC	28242	MAR 15, 1988	
23	4900-R	12 20090024-0	
ification No.	Business Code	File Number	

COMPUTATION OF INCOME TAX LIABILITY

Ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S	1.	
Adjustment from line 15, Schedule A and B	2.	
Net Income As Reconciled (line 1 plus or minus line 2)	3.	
State Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3	4.	
Distribution to shareholders of S corporation	5.	<
Carolina Net Income subject to tax (line 4 less line 5)	6.	
Multiply amount on line 6 by .06 (6%)	7.	
refundable credits from line 5, Schedule C	8.	
e of tax (line 7 less line 8) enter the difference but not less than zero.	9.	
(a) Tax Withheld (attach Form W-2)	(b) Paid by Declaration	
(c) Paid with Tentative Return	(d) Credit from line 23b	
Payments (add lines 10a through 10d)	11.	
e of Tax Due (line 9 less line 11)	12.	
ution: Check for Wildlife Fund	Children's Trust Fund	13.
t Due	Penalty Due	(See instructions for penalty and interest.) 14.
INCOME TAX, Interest, Penalty, and Contribution Due (add lines 12 through 14)	15.	
PAYMENT (line 11 less line 9)	To be applied as follows:	Schedule Attached
imated Tax	(b) License Fee	(c) Refunded
ack for Wildlife Fund	(e) Children's Trust Fund	

COMPUTATION OF LICENSE FEE

License Fee Due from Schedule J, line 9, on page 5	17.	
nts: (a) Paid with Tentative Return	(b) Credit from line 16b	
Payments (add line 18 (a) and (b))	19.	
s Of Fee Due (line 17 less line 19)	20.	
t Due	Penalty Due	(See instructions for penalty and interest.) 21.
LICENSE FEE; Interest and Penalty Due (add lines 20 and 21)	22.	
PAYMENT (line 19 less line 17)	To be applied as follows:	Schedule Attached
imated Tax	(b) Income Tax	(c) Refunded
D TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 15 and 22)	24.	
Make checks payable to: South Carolina Tax Commission.		

I, signed, a principal officer of the corporation for which this return is made, declare that this return including accompaniment and schedules has been examined by me and is to the best of my knowledge and belief a true and complete return.

TTE & TOLQUE HIO

12/15/2002

Car. N. H. m.

4. _____
5. _____
6. _____
7. _____

Atta

DEDUCTIONS FROM FEDERAL NET INCOME

8. _____
9. _____
10. _____
11. _____
12. _____
13. _____
14. _____
15. _____

Sche
Atta

DULE C NON-REFUNDABLE TAX CREDITS

1. _____
2a. _____
b. _____
c. _____
d. _____
e. _____
3. _____
4. _____
5. _____
6. _____

DULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

11-27-63
2-24-63
See line 5
Greenville
T. C. Berry
No
84 Villa Road
Greenville, South Carolina
Production and sale of electricity
David L. Hauser, Controller
422 South Church Street
Charlotte, North Carolina 28242
Yes

consolidated or combined, attach Schedule I listing name, address and affiliation of all Corporations.

authorized Capital Stock by Shares, Par Value and class is as follows:

NO. OF SHARES	PAR VALUE	CLASS
50,000,000	No par	Common

2,554,052,938
2,554,052,938

NAME, ADDRESS, AND PERCENTAGE OF STOCK HELD

All officers can be reached in car

APPORTION: (line 1 X ratio from Schedule H-1, H-2 or H-3, as appropriate) Also enter on line 21, Part II

\$

FILE F

INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Dir. to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5	Pro to Be from F
not connected with business						
ds received						
osses on real property						
osses on intangible pers. prop.						
ent income directly allocated						
INCOME DIRECTLY ALLOCATED						
E DIRECTLY ALLOCATED TO S.C.						
S TO APPORTIONMENT FACTORS						

FILE G

COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATIONS

Income as reconciled. Enter amount from line 4, Part I	1.
Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
Income subject to apportionment (line 1 less line 2)	3.
Amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
Income subject to direct allocation to S.C. from Schedule F, line 8	5.
C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

FILE H - 1

COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
\$				
ry & Equipment				
ies				
roperty				
ins	<	>	<	>
(add lines 1 - 5, less line 6)				
	1. Within S.C.		2. Total Everywhere	3. Ratio
Beginning & Ending Period (add line 7a & b and divide by 2)				
r Lease Value				
Property Add lines 8 & 9. (Col. 1 ÷ Col. 2 & enter ratio in Col. 3)				
Payroll				
Officers Compensation & Exclusions	<	>	<	>
Payroll (Col. 1 ÷ Col. 2 & enter ratio in Col. 3)				
Sales (Col. 1 ÷ Col. 2 & enter ratio in Col. 3)				
of Three Ratios (add Column 3 - lines 10, 13 & 14)				
ical Average of Three Ratios				

FILE H - 2

COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Ratio
Gross Receipts			
clusion	<	>	
Receipts (for ratio)			
Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			

FILE H - 3

COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio

of Incorp. _____ Under Laws of _____
Registered Office of the Corporation in the State of South Carolina is _____
City of _____ and Registered Agent at such address is _____
Name of the Corporation changed during the year? _____ Give old name _____
Location of principal Office in S.C. _____
Nature of principal business in S.C. _____

Authorized Capital stock by Shares, Par Value and Class is as follows:

D. OF SHARES

PAR VALUE

C

Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____

Total amount of Stated Capital is _____ (Add amounts on line 9a & b)

Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are:

(Additional space is necessary, attach separate Schedule).

NAME AND PERCENTAGE OF STOCK HELD

ADDRESS AND OFFICE

AFFILIATED CORPORATION NO. 2

_____ S.C.I.D. NO. _____ Fed. E.I. No. _____

of Incorp. _____ Under Laws of _____

Registered Office of the Corporation in the State of South Carolina is _____

City of _____ and Registered Agent at such address is _____

Name of the Corporation changed during the year? _____ Give old name _____

Location of principal office in S.C. _____

Nature of principal business in S.C. _____

Authorized Capital stock by Shares, Par Value and Class is as follows:

D. OF SHARES

PAR VALUE

C

Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____

Total amount of Stated Capital is _____ (Add amounts on line 9a & b)

Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are:

(Additional space is necessary, attach separate Schedule).

NAME AND PERCENTAGE OF STOCK HELD

ADDRESS AND OFFICE

AFFILIATED CORPORATION NO. 3

_____ S.C.I.D. NO. _____ Fed. E.I. No. _____

of Incorp. _____ Under Laws of _____

Registered Office of the Corporation in the State of South Carolina is _____

City of _____ and Registered Agent at such address is _____

Name of the Corporation changed during the year? _____ Give old name _____

Location of principal office in S.C. _____

Nature of principal business in S.C. _____

Authorized Capital Stock by Shares, Par Value and Class is as follows:

SHARES

PAR VALUE

C

Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____

Total amount of Stated Capital is _____ (Add amounts on line 9a & b)

re: Line 1 x .001

		Total System (A)	Intrast South Ca (B)
ing Revenues, (Itemize):			
		\$	\$
Operating Revenues		4. \$	\$
Receipts, (Itemize):		5.	Schedu Attac
Other Receipts		6. \$	\$
Gross Receipts (Add Lines 4 and 6)		7.	
e (Line 7, Column B x .003)			8. \$
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 17 Part II, Page 1)			9. \$

rollna Code Section 12-19-100

the license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one mill dollar of the fair market value of property as determined by the South Carolina Tax Commission for property, for the preceding accounting period, owned and used within South Carolina in the conduct of the business of any company, express company, street railway company, navigation company, waterworks company, power company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

rollna Code Section 12-19-110

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of what amount shall be levied an annual license fee of three mills upon the gross receipts derived from services rendered from regulated business in this state during the calendar year next preceding by every railroad company, express company, street railway company, waterworks company, power company, distribution electric cooperative, light company, gas company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, fruit growers' express car company, and all other privately operated car lines. However, where a consolidated return pursuant to Section 12-7-1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall not include receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this chapter shall be reports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

License fees are due on or before the fifteenth day of the third month next after the preceding income year.

The license fee cannot be less than ten dollars (\$10.00).

INSTRUCTIONS

SC1120 instructions if Public Utilities 'C' Corporation.

SC1120S instructions if Public Utilities 'S' Corporation.

South Carolina Return - Part I

INCOME TAX LIABILITY

Income per Federal return 664,179,310

Net Adjustments 27,961,476

Total net income as reconciled 692,140,786

Amount from line 6, Sched G 125,379,602

SC Loss carryover

SC Taxable Net Income 125,379,602

TAX DUE @ 6% 7,522,776

Non Refundable Credit Schedule C

Balance

Payments

Tax Withheld 0

Paid by declaration

Paid with tentative return

Credit from line 23b 0

Total Payments 13,813,175

Balance of tax due

Contributions

Interest

Alty

TOTAL TAX

Amount of overpayment 6,290,399

Applied to Estimate 0

License Fee 0

Refund 6,290,399

Check for Wildlife Fund 0

Children's Trust Fund 0

Part II LICENSE FEE

Amount DUE from Schedule J		4,772,687
Paid with tentative return	4,772,687	
Credit from line 16b	0	
Total Payments		4,772,687
Balance of fee due		
Interest due	0	
Penalty Due	0	
TOTAL LICENSE FEE		
Overpayment		
Credit to Estimate	0	
Credit to Income Tax	0	
Credit to Refund	0	
INCOME TAX and LICENSE FEE DUE		669,400

SCHEDULE A & B

Additions

Taxes on or measured by income	
Federal NOL	
Dividend received deduction	See Attached
Exempt interest taxable in SC	Audit Adjustment
Other Additions	
Total Additions	27,961,476

Deductions

Interest on Obligations of the US	
Federal Payso Contribution	
Difference in Federal & SC depreciation	
Federal Fuel Tax Credit	
Adjustment to property basis	
Other deductions	
Total Deductions	
Adjustment	

SCHEDULE C

Credit Carryover from Previous Year
 Deep/Tickle Irrigation System
 Minority Business
 Water resources
 SC New Jobs Credit
 Scenic Rivers

0
 0
 0
 0
 0

Total Credits

Tax Due
 Lesser of Line 3 or 4

Credit Carryover

SCHEDULE J

Fair Market Value of SC Property
 Fee Due (Line 1 x .001)

1,380,628,5
 1,380,6

Regulated Receipts (see schedule)

Total System Intrastate
 3,713,524,081 1,130,685,9

Total Operating Revenues
 Other Receipts

3,713,524,081 1,130,685,9

Total Other Receipts

0

Total Gross Receipts

3,713,524,081 1,130,685,9

Fee Due (Line 7, Column B x .003)
 Total License Fee Due

3,392,0
 4,772,6

Schedule D

Balance Sheet

Begin

End

Cash	56,921,660	56,559,51
Trade Notes & A/R	324,822,605	335,429,71
Less: Allow for Bad Debts	(3,866,537)	(3,709,51
Net Notes & Receivables	328,689,142	339,139,21
Inventories	232,986,520	248,824,21
Govt Obligations-US	0	
Govt Obligations-State	0	
Other Current Assets	18,365,102	15,321,41
Loans to Stockholders	0	
Mortgage & Real Estate Loans	0	
Other Investments	435,855,413	425,617,01
Bldg & Other Depr Assets	10,094,445,652	10,822,045,11
Less: Accum Depr	3,415,592,887	3,868,748,91
Net Bldg & Depr Assets	6,678,852,765	6,953,296,11
Depletable Assets	0	
Less Accum Depletion	0	
Net Depletable Assets	0	
Land (Net of Amort)	0	
Intangible Assets (Amort)	0	
Less: Accum Amort	0	
Net Intangible Assets	0	
Other Assets	758,111,572	826,219,21

TOTAL ASSETS

8,509,782,174	8,864,977,01

Liabilities and Stockholders Equity

Accounts Payable	142,990,389	198,012,11
Mtges, Notes, Bonds Pay (less 1 yr)	38,911,036	59,579,11
Other Current Liabilities	222,671,284	167,436,11
Loans from Stockholders	0	
Mtges, Notes, Bonds Pay (more 1 yr)	2,752,409,210	2,739,890,11
Other Liabilities	1,582,669,527	1,764,494,11
Capital Stock Preferred >>>	690,540,921	691,875,11
Capital Stock Common >>>	1,861,627,683	1,862,177,11
Paid in or Capital Surplus >>>	0	
Retained Earnings - Appropriated	0	
Retained Earnings - Unappropriated	1,210,229,050	1,374,092,11
Less Cost of Treasury Stock	0	

TOTAL LIAB. + STOCKHOLDERS EQUITY

8,502,049,100	8,857,557,11

Statement Attached to and made part of
South Carolina State Income Tax Return

SCHEDULE F	1 Gross	2 Related	3 Net	4 Net to SC	5 Exclude Pay	6 Exclude Prop.
Interest not connected with business	0	0	0	0		
Dividends received	664	0	664	0		
Losses	0	0	0	0	0	0
Gains or losses on real property	191,088	0	191,088	28,166		
Gains/losses on intangible per. prop.	(139)	0	(139)	0		
Investment Income directly allocated	0	0	0	0	0	0
ALL INCOME DIRECTLY ALLOCATED			191,613	//////////	//////////	//////////
INCOME DIRECTLY ALLOCATED TO SC			=====	28,166	//////////	//////////
FACTORS TO APPORTIONMENT	n/a	n/a	n/a	n/a	0	0

Statement Attached to and Made Part of
1987 South Carolina State Income Tax Return

MODULE G

1 net income as reconciled	692,140,786
Inc subj to direct allocation to SC	191,613
1 net income subject to apportionment	691,949,173
ortionable to SC by appropriate ratio	125,351,436
Income subject to direct allocation to SC	28,166
1 SC Net Income	<u>125,379,602</u>

MODULE H-1

PORTIONMENT FACTOR	w/i state	Everywhere
ES	1,139,985,786	6,292,805,9
al Factor	18.1157%	

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 UNIT 1 SC
 16
 11
 5 ADJUSTED
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Return To:
COMMISSION
P.O. Box 125
Columbia, S.C. 29214

Return For
Period Ending

DEC 31, 1987 INCOME
DEC 31, 1986 LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

NAME AND ADDRESS

POWER COMPANY
33189
TE NC

28242

MAR 15, 1988

120

23

4900-R

12

20090024-0

Identification No.

Business Code

File Number

1120S AND SUPPORTING SCHEDULES
MUST BE ATTACHED AND MADE
THIS RETURN

Extension Requested: Yes ☒ No ☐

Type of SC Return: Separate ☒

Consolidated ☐ Combined ☐

If Final Return, Indicate Whether: Merge
Reorganized ☐ Dissolved ☐ Withdn
County in S.O. Where Property is located
Schedule Attache

Did any of the corporations in this Re
property presumed abandoned under
Title 27 of the South Carolina Code of
yes ☒ no ☐

City Audit Location
Charlotte, North Carc

Telephone Number: (704) 373

II

COMPUTATION OF INCOME TAX LIABILITY

1. General ordinary income (loss) Per Federal Form 1120, 1120A or 1120S 1. _____
2. Adjustment from line 15, Schedule A and B 2. _____
3. Total Net Income As Reconciled (line 1 plus or minus line 2) 3. _____
4. Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3 4. _____
5. S: Distribution to shareholders of S corporation 5. _____
6. South Carolina Net Income subject to tax (line 4 less line 5) 6. _____
7. K: Multiply amount on line 6 by .06 (6%) 7. _____
8. n-Refundable credits from line 5, Schedule C 8. _____
9. e of tax (line 7 less line 8) enter the difference but not less than zero. 9. _____
10. its: (a) Tax Withheld (attach Form W-2) (b) Paid by Declaration
11. (c) Paid with Tentative Return (d) Credit from line 23b
12. al Payments (add lines 10a through 10d) 11. _____
13. lance of Tax Due (line 9 less line 11) 12. _____
14. ntribution: Check for Wildlife Fund Children's Trust Fund 13. _____
15. rest Due Penalty Due (See instructions for penalty and interest.) ... 14. _____
16. TAL INCOME TAX, Interest, Penalty, and Contribution Due (add lines 12 through 14) 15. _____
17. ERPAYMENT (line 11 less line 9) To be applied as follows: Schedu
18. Estimated Tax (b) License Fee (c) Refunded Attach
19. Check for Wildlife Fund (e) Children's Trust Fund Attach

II

COMPUTATION OF LICENSE FEE

17. al License Fee Due from Schedule J, line 9, on page 5 17. _____
18. yments: (a) Paid with Tentative Return (b) Credit from line 16b
19. al Payments (add line 18 (a) and (b)) 19. _____
20. lance Of Fee Due (line 17 less line 19) 20. _____
21. terest Due Penalty Due (See instructions for penalty and interest.) ... 21. _____
22. TAL LICENSE FEE; Interest and Penalty Due (add lines 20 and 21) 22. _____
23. ERPAYMENT (line 19 less line 17) To be applied as follows: Schedu
24. Estimated Tax (b) Income Tax (c) Refunded Attach
RAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 15 and 22) 24. _____
Make checks payable to: South Carolina Tax Commission.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including acc
ments and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

Net Income 3. _____ Sci
At1
4. _____
5. _____
6. _____
7. _____
Additions (attach schedule) 6. _____
Additions (add lines 1 through 6) 7. _____

DEDUCTIONS FROM FEDERAL NET INCOME

Interest on Obligations of the United States 8. _____
9. _____
10. _____
11. _____ Sci
12. _____ At
13. _____
Other Deductions (attach schedule) 13. _____
Total Deductions (add lines 8 through 13) 14. _____
Adjustment (line 7 less line 14) Also enter on line 2 - Part I, SC1120U 15. _____

SCHEDULE C NON-REFUNDABLE TAX CREDITS

Carryover From Previous Year 1. _____
1. (a) Drip/Trickle Irrigation System (TC-1) 2a. _____
(b) Minority Business (TC-2) b. _____
(c) Water Resources (TC-3) c. _____
(d) South Carolina New Jobs Credit (TC-4) d. _____
(e) Scenic Rivers (TC-5) e. _____
Total Credits (add lines 1 and 2a through 2e) 3. _____
(line 7, Part I, SC1120U) 4. _____
(Line 3 or 4 (enter on line 8, Part I, SC1120U) 5. _____
Carryover (line 3 less line 4) 6. _____

SCHEDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

Incorporated under the Laws of the State of North Carolina on 11-27-63
Foreign Corporation, the date qualified to do business in the State of South Carolina is 2-24-63
Registered Office of the Corporation in the State of South Carolina is See line 5 In the City of Greenville
Registered Agent at such address is T. C. Berry
Has the name of the Corporation changed during the year? No Give old name _____
Location of principal office in S.C. 84 Villa Road Greenville, South Carolina
Nature of principal business in S.C. Production and sale of electricity
Where Corporation's books are in the care of David L. Hauser, Controller
Address of Corporation 422 South Church Street Charlotte, North Carolina 28242
Foreign Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State, in South Carolina? Yes

If filing consolidated or combined, attach Schedule I listing name, address and affiliation of all Corporations.

Authorized Capital Stock by Shares, Par Value and class is as follows:

NO. OF SHARES	PAR VALUE	CL/
150,000,000	No par	Comm

Total amount of Stated Capital is: _____
Total paid in Capital Stock \$ 2,554,052,938
Total paid in Capital Surplus \$ _____
Total amount of Stated Capital \$ 2,554,052,938

Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are: (if additional space is necessary, attach)

NAME, ADDRESS, AND PERCENTAGE OF STOCK HELD

Capital and Paid-in-Surplus at end of Year (Do Not Reduce By Treasury Stock)

PROPORTION: (line 1 X ratio from Schedule H-1, H-2 or H-3, as appropriate) Also enter on line 21, Part II

SCHEDULE F

INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Dir. to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5	to B from
est not connected with business						
ends received						
s						
is/losses on real property						
is/losses on intangible pers. prop.						
stment Income directly allocated						
AL INCOME DIRECTLY ALLOCATED						
OME DIRECTLY ALLOCATED TO S.C.						
ALS TO APPORTIONMENT FACTORS						

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATION:

Net income as reconciled. Enter amount from line 4, Part I	1.
Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
Net income subject to apportionment (line 1 less line 2)	3.
Apply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
Income subject to direct allocation to S.C. from Schedule F, line 8	5.
S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

SCHEDULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
Buildings				
Machinery & Equipment				
Stores				
Real Property				
Intangible Assets	<	>	<	>
AL (add lines 1 - 5 less line 6)				
		1. Within S.C.	2. Total Everywhere	3. Ratio
of Beginning & Ending Period (add line 7a & b and divide by 2)				
at or Lease Value				
AL Property Add lines 8 & 9. (Col. 1 ÷ Col. 2 & enter ratio in Col. 3)				
Payroll				
Officers Compensation & Exclusions	<	>	<	>
AL Payroll (Col. 1 ÷ Col. 2 & enter ratio in Col. 3)				
AL Sales (Col. 1 ÷ Col. 2 & enter ratio in Col. 3)				
AL of Three Ratios (add Column 3 - lines 10, 13 & 14)				
Arithmetical Average of Three Ratios				

SCHEDULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Ratio
Gross Receipts			
Exclusion	<	>	
Receipts (for ratio)			
of Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			

SCHEDULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

Address _____
Date of Incorp. _____ Under Laws of _____
Registered Office of the Corporation in the State of South Carolina is _____
City of _____ and Registered Agent at such address is _____
Has the name of the Corporation changed during the year? _____ Give old name _____
Location of principal Office in S.C. _____
Nature of principal business in S.C. _____

Authorized Capital stock by Shares, Par Value and Class is as follows:

NO. OF SHARES

PAR VALUE

(a) Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____

Total amount of Stated Capital is _____ (Add amounts on line 9a & b)

Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are:

(If additional space is necessary, attach separate Schedule).

NAME AND PERCENTAGE OF STOCK HELD

ADDRESS AND OFFICE

AFFILIATED CORPORATION NO. 2

Name _____ S.C.I.D. NO. _____ Fed. E.I. No. _____

Address _____

Date of Incorp. _____ Under Laws of _____

Registered Office of the Corporation in the State of South Carolina is _____

In the City of _____ and Registered Agent at such address is _____

Has the name of the Corporation changed during the year? _____ Give old name _____

Location of principal office in S.C. _____

Nature of principal business in S.C. _____

Authorized Capital stock by Shares, Par Value and Class is as follows:

NO. OF SHARES

PAR VALUE

(a) Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____

Total amount of Stated Capital is _____ (Add amounts on line 9a & b)

Names of the Officers and Directors and Percentage of Stock Ownership in the Corporation are:

(If additional space is necessary, attach separate Schedule).

NAME AND PERCENTAGE OF STOCK HELD

ADDRESS AND OFFICE

AFFILIATED CORPORATION NO. 3

Name _____ S.C.I.D. NO. _____ Fed. E.I. No. _____

Address _____

Date of Incorp. _____ Under Laws of _____

Registered Office of the Corporation in the State of South Carolina is _____

In the City of _____ and Registered Agent at such address is _____

Has the name of the Corporation changed during the year? _____ Give old name _____

Location of principal office in S.C. _____

Nature of principal business in S.C. _____

Authorized Capital Stock by Shares, Par Value and Class is as follows:

NO. OF SHARES

PAR VALUE

(a) Total paid in Capital Stock _____ (b) Total paid in Capital Surplus _____

South Carolina Tax Commission for Property Tax Returns

Due: Line 1 x .001

2.

		Total System (A)	Intra South (
Operating Revenues, (Itemize):			
		\$	\$
al Operating Revenues	4.	\$	\$
er Receipts, (Itemize):	5.		Sche Atta
al Other Receipts	6.	\$	\$
al Gross Receipts (Add Lines 4 and 6)	7.		
Due (Line 7, Column B x .003)	8.		\$
al License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 17 Part II, Page 1)	9.		\$

Carolina Code Section 12-19-100

of the license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one each dollar of the fair market value of property as determined by the South Carolina Tax Commission for the preceding accounting period, owned and used within South Carolina in the conduct of the business company, express company, street railway company, navigation company, waterworks company, power company, light company, gas company, telegraph company, telephone company; parlor, dining or sleeping car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

Carolina Code Section 12-19-110

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of which is levied an annual license fee of three mills upon the gross receipts derived from services rendered from regulated business in this state during the calendar year next preceding by every railroad company, express company, street railway company, navigation company, waterworks company, power company, distribution electric cooperative, light company, gas company, telegraph company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, fruit growers' express car company, and all other privately operated car lines. However, where a consolidated return on 12-7-1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall mean the gross receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided for by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives shall be exempt from the license fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this section shall file reports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

License fees are due on or before the fifteenth day of the third month next after the preceding income year.

Total license fee cannot be less than ten dollars (\$10.00).

INSTRUCTIONS

Refer to SC1120 instructions if Public Utilities 'C' Corporation.

Refer to SC1120S instructions if Public Utilities 'S' Corporation.

STATEMENT RECONCILING
1987 South Carolina State Income Tax Return

South Carolina Return - Part I
INCOME TAX LIABILITY

Net income per Federal return

Net Adjustments

Total net income as reconciled

Amount from line 6, Sched G

SC Loss carryover

SC Taxable Net Income

TAX DUE @ 6%

Non Refundable Credit Schedule C

Balance

Payments

Tax Withheld

Paid by declaration

Paid with tentative return

Credit from line 23b

Total Payments

Balance of tax due

Contributions

Interest

Penalty

TOTAL TAX

Amount of overpayment

Applied to Estimate

License Fee

Refund

Check for Wildlife Fund

Children's Trust Fund

0

0

0

0

1987 South Carolina State Income Tax Return

Part II LICENSE FEE

FEE DUE from Schedule J		4,772,6
Paid with tentative return	4,772,687	
Credit from line 16b	0	
Total Payments		<u>4,772,6</u>
Balance of fee due		
Interest due	0	
Penalty Due	0	
TOTAL LICENSE FEE		<u> </u>
Overpayment		
Credit to Estimate	0	
Credit to Income Tax	0	
Credit to Refund	0	
INCOME TAX and LICENSE FEE DUE		<u><u>669,1</u></u>

SCHEDULE A & B

Additions

Taxes on or measured by income
 Federal NOL
 Dividend received deduction
 Exempt interest taxable in SC
 Other Additions
 Total Additions

Deductions

Interest on Obligations of the US
 Federal Paysop Contribution
 Difference in Federal & SC depreciation
 Federal Fuel Tax Credit
 Adjustment to property basis
 Other deductions

Total Deductions

Net Adjustment

1987 South Carolina State Income Tax Return

SCHEDULE C

1 Credit Carryover from Previous Year	
A Drip/Tickle Irrigation System	0
B Minority Business	0
C Water resources	0
D SC New Jobs Credit	0
E Scenic Rivers	0

3 Total Credits	
4 Tax Due	13,432,
5 Lesser of Line 3 or 4	

6 Credit Carryover	
	=====

SCHEDULE J

1 Fair Market Value of SC Property		1,380,628,
2 Fee Due (Line 1 x .001)		1,380,
3 Regulated Receipts (see schedule)	Total System	Intrastate
	3,713,524,081	1,130,685,

4 Total Operating Revenues	3,713,524,081	1,130,685,
5 Other Receipts		

6 Total Other Receipts		0

7 Total Gross Receipts	3,713,524,081	1,130,685,
8 Fee Due (Line 7, Column B x .003)		3,392,
9 Total License Fee Due		4,772,
		=====

1987 South Carolina State Income Tax Return

Schedule D

Balance Sheet

Begin

E

Cash	56,921,660	56,559,5
Trade Notes & A/R	324,822,605	335,429,7
Less: Allow for Bad Debts	(3,866,537)	(3,709,5
Net Notes & Receivables	328,689,142	339,139,7
Inventories	232,986,520	248,824,7
Govt Obligations-US	0	
Govt Obligations-State	0	
Other Current Assets	18,365,102	15,321,7
Loans to Stockholders	0	
Mortgage & Real Estate Loans	0	
Other Investments	435,855,413	425,617,1
Bldg & Other Depr Assets	10,094,445,652	10,822,045,7
Less: Accum Depr	3,415,592,887	3,868,748,7
Net Bldg & Depr Assets	6,678,852,765	6,953,296,7
Depletable Assets	0	
Less Accum Depletion	0	
Net Depletable Assets	0	
Land (Net of Amort)	0	
Intangible Assets (Amort)	0	
Less: Accum Amort	0	
Net Intangible Assets	0	
Other Assets	758,111,572	826,219,7

TOTAL ASSETS

8,509,782,174 8,864,977,7

Liabilities and Stockholders Equity

Accounts Payable	142,990,389	198,012,7
Mtges, Notes, Bonds Pay (less 1 yr)	38,911,036	59,579,7
Other Current Liabilities	222,671,284	167,436,7
Loans from Stockholders	0	
Mtges, Notes, Bonds Pay (more 1 yr)	2,752,409,210	2,739,890,7
Other Liabilities	1,582,669,527	1,764,494,7
A Capital Stock Preferred >>>	690,540,921	691,875,7
B Capital Stock Common >>>	1,861,627,683	1,862,177,7
Paid in or Capital Surplus >>>	0	
Retained Earnings - Appropriated	0	
Retained Earnings - Unappropriated	1,210,229,050	1,374,092,7
Less Cost of Treasury Stock	0	

TOTAL LIAB. + STOCKHOLDERS EQUITY

8,502,049,100 8,857,557,7

Duke Power Company
 Statement Attached to and Made Part of
 1987 South Carolina State Income Tax Return

	1 Gross	2 Related	3 Net	4 Net to SC	5 Exclude Pay	6 Exclude Prop
Part not connected with business	0	0	0	0		
Dividends received	664	0	664	0		
	0	0	0	0	0	0
Net or losses on real property	191,088	0	191,088	28,166		
Net /losses on intangible per. prop.	(139)	0	(139)	0		
Net Investment Income directly allocated	0	0	0	0	0	0
INCOME DIRECTLY ALLOCATED			191,613	//////////	//////////	//////////
Net DIRECTLY ALLOCATED TO SC			=====	28,166	//////////	//////////
			=====	=====		
FACTORS TO APPORTIONMENT	n/a	n/a	n/a	n/a	0	0

Statement Attached to and Made Part of
1987 South Carolina State Income Tax Return

MODULE G

total net income as reconciled	673,090,153
less: Inc subj to direct allocation to SC	191,613
total net income subject to apportionment	672,898,540
apportionable to SC by appropriate ratio	223,853,830
less: Income subject to direct allocation to SC	28,166
total SC Net Income	223,881,996

MODULE H-1

APPORTIONMENT FACTOR	w/i state	Everywhere
Property (Include Exclusion in State)	3,528,366,385	10,316,283,956
Gifts (Include Exclusion in State)	239,684,596	681,835,418
Less	1,139,985,786	3,744,208,153
total Factor	0.998014	
Weighted Apportionment Factor	0.332671	

Statement Attached to and Made Part of
1987 State Income Tax Return of
Duke Power Company

Percent Calculation for Each of: Colina	Within the STATE (1)		Everywhere (2)		Percentage Factors
	Beginning	Ending	Beginning	Ending	
	2,344,295,677	3,563,763,115	9,451,944,966	10,099,952,916	
	14,840,008	16,505,235	28,065,216	30,236,256	
	547,049	485,270	2,549,179	3,161,344	
Land & Supplies	47,626,249	54,672,395	226,707,779	240,567,624	
Liability	0	1,618,231	0	11,143,120	
Assets	0	0	0	0	
Assets	3,407,909,003	3,627,464,246	9,709,267,980	10,375,111,520	
Tangible Assets		3,522,676,625		10,042,189,300	
Intangible Assets	0	0	0	0	
Intangible Assets		0		0	
Total Property		3,522,676,625		10,042,189,300	
Assets B		5,689,760		274,994,156	
Property & Rents		3,528,366,385		10,316,283,456	34.2019%
Factor		239,684,596		691,835,418	35.1527%
Factor (See separate Schedule)		1,139,985,786		3,744,298,158	30.4466%
of Percentages					99.8014%
Apportionment Percentage					33.2671%

Duke Power Company

Statement Attached To and Made Part of
1987 South Carolina Income Tax Return

Statement of Regulated Gross Receipts

	Total	South Carolina	Other
Electric Revenues	\$3,704,924,795	\$1,125,856,132	\$2,579,068,
Gas Revenues	6,823,725	4,453,087	2,370,
Other Revenues	1,775,561	376,694	1,398,
	-----	-----	-----
	<u>\$3,713,524,081</u>	<u>\$1,130,685,913</u>	<u>\$2,582,838,</u>
	=====	=====	=====

INSTRUCTIONS FOR FILING
AMENDED CORPORATION TAX RETURN

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

DECEMBER 31, 1988

to be signed and dated by	☐ Taxpayer ☐ Taxpayer and spouse ☒ Officer ☐
Amount of tax	Total Tax \$ Less: payments & credits \$ Balance due (overpayment) \$(4,504,902)
Payment	☒ Refunded to you \$4,504,902. ☐ Credited to your estimated tax \$ ☐ \$ refunded and \$ credited
Draw check to N/A	<i>NOTE: Your social security number or employer identification number should be entered on your remittance.</i>
Mail tax return and check (if applicable) to	SC DEPT. OF REVENUE COLUMBIA, SC 29214
Return must be mailed on or before	IMMEDIATELY Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.
Special Instructions	





To:
SOUTH CAROLINA
TAX COMMISSION
Box 125
Columbia, SC 29214

Return For Income - December 31, 1988
Period Ending License - December 31, 1989

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

1120S AND SUPPORTING SCHEDULES
MUST BE ATTACHED AND MADE PART
OF THIS RETURN

Extension Requested: Yes ☒ No ☐

Type of SC Return: Separate ☒
Consolidated ☐

If Final Return, Indicate Whether: Merged ☐
Reorganized ☐ Dissolved ☐ Withdrawn ☐

County in SC Where Property is located:

Schedule Attached

Did any of the corporations in this Return
property presumed abandoned under Cl
Title 27 of the South Carolina Code of Laws
yes ☒ no ☐

City Charlotte Audit Location NC

Telephone Number: 704-373-420

MAILING ADDRESS

RETURN DUE ON OR
BEFORE

Power Company
South Church Street - P. O. Box 33189
Charlotte, North Carolina 28242

Registration No.

Business Code

File Number

COMPUTATION OF INCOME TAX LIABILITY

Ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S	1.	550,709.78
Adjustment from line 12, Schedule A and B	2.	25,850.15
Income As Reconciled (line 1 plus or minus line 2)	3.	576,560.22
State Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3	4.	110,962.00
Distribution to shareholders of S corporation	5.	<
South Carolina Net Income subject to tax (line 4 less line 5)	6.	110,962.00
Multiply amount on line 6 by .055 (5.5%)	7.	6,102.915
Nonrefundable credits from line 5, Schedule C	8.	
(line 7 less line 8) enter the difference but not less than zero.	9.	6,102.915
(a) Tax Withheld (attach Form W-2)		
(b) Paid by Declaration		
(c) Paid with Tentative Return <u>10,607.817</u>		
(d) Credit from line 23b		
Payments (add lines 10a through 10d)	11.	10,607.81
Amount of Tax Due (line 9 less line 11)	12.	
Contribution: Check for Wildlife Fund: _____ : Children's Trust Fund _____	13.	
Due _____ Penalty Due _____ (See instructions for penalty and interest.)	14.	
INCOME TAX, Interest, Penalty, and Contribution Due (add lines 12 through 14)	15.	4,504.90
PAYMENT (line 11 less line 9) <u>4,504.902</u> To be applied as follows:		
Unpaid Tax _____ (b) License Fee _____ (c) Refunded <u>4,504.902</u>		
Check for Wildlife Fund _____ (e) Children's Trust Fund _____		

COMPUTATION OF LICENSE FEE

License Fee Due from Schedule J, line 9, on page 5	17.	4.
Payments: (a) Paid with Tentative Return <u>4,686.841</u> (b) Credit from line 16b		
Payments (add line 18 (a) and (b))	19.	4.
Amount of Fee Due (line 17 less line 19)	20.	
Due _____ Penalty Due _____ (See instructions for penalty and interest.)	21.	
LICENSE FEE, Interest and Penalty Due (add lines 20 and 21)	22.	
PAYMENT (line 19 less line 17) _____ To be applied as follows:		
Unpaid Tax _____ (b) Income Tax _____ (c) Refunded _____		
TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 15 and 22)	24.	

Make checks payable to: South Carolina Tax Commission.

I, _____, designated, a principal officer of the corporation for which this return is made, declare that this return including accounts and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

ditions (attach schedule) 5. _____
ditions (add lines 1 through 5) 6. _____

DEDUCTIONS FROM FEDERAL NET INCOME

in Obligations Of The U.S. 7. _____
..... 8. _____
..... 9. _____
ductions (attach schedule) 10. _____
ductions (add lines 7 through 10) 11. _____
stment (line 6 less line 11) Also enter on line 2, Part I, SC1120 12. _____

SECTION C NON-REFUNDABLE TAX CREDITS

rryover From Previous Year 1. _____
Drip/Trickle Irrigation System (TC-1) 2a. _____
Minority Business (TC-2) b. _____
Water Resources (TC-3) c. _____
South Carolina New Jobs Credit (TC-4) d. _____
Scenic Rivers (TC-5) e. _____
Infrastructure Construction or Improvement (TC-6) f. _____
Palmetto Seed Capital (TC-7) g. _____
Corporate Headquarters Income Tax Application (TC-8) h. _____
redits (add lines 1 and 2a through h) 3. _____
7, Part I, SC1120U) 4. _____
f line 3 or 4 (enter on line 8, Part I, SC1120U) 5. _____
arryover (line 3 less line 5) 6. _____

SECTION D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

Under the Laws of the State of North Carolina on 11-27-63
n Corporation, the date qualified to do business in the State of South Carolina is 2-24-63
of the Registered Office of the Corporation in the State of South Carolina is 84 Villa Road in the City of Greenville
ed Agent at such address is John F. Lomax
name of the Corporation changed during the year? _____ Give old name _____
nnenced business in the state of South Carolina was 1963
of principal office in S.C. 84 Villa Road Greenville, South Carolina
of principal business in S.C. Electric Utility
poration's books are in the care of David L. Hauser, Controller
at 422 South Church St. Charlotte, NC 28242

in Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of
South Carolina? N/A

consolidated, complete and attach Schedule I listing name, address and affiliation of all Corporations.

essional corporation are all shareholders, one-half of the directors and all officers (other than the secretary and treasurer) o
tice the professional services engaged in by the corporation? _____

al number of authorized shares of capital stock itemized by class and series, if any, within each class is as follows:

Number of Shares	Class	Series
150,000,000	No Par	Common

al number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as

Number of Shares	Class	Series
101,272,023	No Par	Common

al amount of stated capital per balance sheet is :

al paid in Capital Stock \$ 2,554,053,314

in Capital Surplus \$ _____

ount of stated Capital \$ 2,554,053,314

mes and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporati
tional space is necessary, attach separate schedule.

FILE F

INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Direct to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5	Pro to Be from F
not connected with business						
ds received						
osses on real property						
osses on intangible pers. prop.						
ent income directly allocated						
INCOME DIRECTLY ALLOCATED						
E DIRECTLY ALLOCATED TO S.C.						
S TO APPORTIONMENT FACTORS						

FILE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATIONS

et income as reconciled. Enter amount from line 3, Part I	1.
ome subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
et income subject to apportionment (line 1 less line 2)	3.
/ amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
ome subject to direct allocation to S.C. from Schedule F, line 8	5.
.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

FILE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending
ery and Equipment				
ries				
Property				
ons	< Schedule >	< >	< Schedule >	< >
(add lines 1 - 5; subtract line 6)	Attached		Attached	
		1. Within S.C.	2. Total Everywhere	3. Ra
Beginning and Ending Period (add line 7a and b and divide by 2)				
or Lease Value				
. Property Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)				
S Payroll				
Officers Compensation and Exclusions	< >	< >		
. Payroll (Col. 1 + Col. 2 and enter ratio in Col. 3)				
. Sales (Col. 1 + Col. 2 and enter ratio in Col. 3)				
. of Three Ratios (add Column 3 - lines 10, 13 and 14)				Schedu
etical Average of Three Ratios				Attach

FILE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. R
Gross Receipts			
exclusion	< >	< >	
Receipts (for ratio)	1 111 039 557	5 769 118 503	
of Gross Receipts (line 3, Col. 1 ÷ line 2, Col. 2)			19.25

FILE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ra
Within South Carolina		

Line 1 x .001

2.

		Total System (A)	Intrastate South Car (B)
Revenues, (Itemize):			
		\$	\$
Operating Revenues	4.	\$	\$
Receipts, (Itemize):	5.		
Other Receipts	6.	\$	\$
Total Receipts (Add Lines 4 and 6)	7.		
Line 7, Column B x .003	8.		\$ Sched.
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 17 Part II, Page 1)	9.		\$ Attach

South Carolina Code Section 12-19-100

There shall be a license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one mill dollar of the fair market value of property as determined by the South Carolina Tax Commission for property owned and used within South Carolina in the conduct of the business of a utility company, express company, street railway company, navigation company, waterworks company, power company, light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

South Carolina Code Section 12-19-110

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatsoever nature, there shall be an annual license fee of three mills upon the gross receipts derived from services rendered from regulated business during the calendar year next preceding by every railroad company, express company, street railway company, waterworks company, power company, distribution electric cooperative, light company, gas company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, express car company, and all other privately operated car lines. However, where a consolidated return pursuant to Section 12-15-70 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall refer to the gross receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this chapter shall file reports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

South Carolina Code Section 12-19-120

If the license fee provided by Sections 12-19-100 and 12-19-110 be less than twenty-five dollars in any year.

The license fees are due on or before the fifteenth day of the third month next after the preceding income year.

The license fee cannot be less than twenty-five dollars (\$25.00).

INSTRUCTIONS

For Public Utilities 'C' Corporation.

For Public Utilities 'S' Corporation.

Company

Return - Part I
INCOME TAX LIABILITY

per Federal return
nts

550,709,781
25,850,157

Income as reconciled
line 6, Sched G
yover

576,560,224
110,962,093.

Net Income

110,962,093
5.50% 6,102,915

ferred on foreign income

0
6,102,915

Schedule C-Line 5
Tax Due

0
6,102,915

DISC
Interest

0
6,102,915

Elavation
tentative return
line 28
nts

0
10,607,817
0
10,607,817

ax due

0

;

0

;

0

erpayment
Estimate

4,504,902

;

0
4,504,902

Wildlife Fund
Trust Fund

0
0

LICENSE FEE

al and Paid in Surplus
.001 + \$5.00
stion of Corp Hdq Credit

0
4,686,841
0
4,686,841

ive return
line 20a
nts

4,686,841
0
4,686,841

any

Additions

asured by income

0

erest

SOP

See Attached Audit
Adjustment

S

0

S

25,850,157

Deductions

.t

Basis for ITC

it

depreciation

ns

ver from Previous Year

0

rrigation System

0

ness

0

es

0

redit

0

0

e Construction

0

l capital

0

ome Tax Application

0

0

ve 3 or 4

0

ver

0

company

Value of Property owned in SC	1,399,431,681
	1,399,432
Gross Receipts (schedule attached)	1,095,802,870
3)	3,287,409
Fee	4,686,841

	1 Gross	2 Related	3 Net	4 Net to SC
connected with business	0	0	0	0
ceived		0		0
	0	0	0	0
ses on real property	385,187	0	385,187	0
ses on intangible persona	0	0	0	0
ncome directly allocated	0	0	0	0

DIRECTLY ALLOCATED
FLY ALLOCATED TO SC

(385,187)/////////
0

PORTIONMENT FACTORS

n/a n/a n/a n/a

come as reconciled
oj to direct allocation to SC
come subject to apportionment
e to SC by appropriate ratio
subject to direct allocation to SC
Income

576,560,224
(385,187)
576,175,037
110,962,093
0
110,962,093

w/i state	Everywhere	Factor	Weight
1,111,039,557	5,769,118,503	19.2584%	1
19.2584%			

any

ate

e Tax

nd

LICENSE FEE DUE

0

0

0

0

0

0

Culation for	Within the STATE (1)		Everywhere (2)		Percentage Factors
	Beginning	Ending	Beginning	Ending	
	3,563,763,115	3,747,249,599	10,089,952,916	10,403,221,555	
	16,905,235	17,891,795	30,286,256	31,416,916	
	485,270	662,448	3,161,344	3,040,078	
plies	54,672,395	53,089,069	240,567,884	243,799,138	
	1,618,231	1,831,770	11,143,120	13,436,454	
	0	0	0	0	
ls	3,637,444,246	3,820,724,681	10,375,111,520	10,694,914,141	
ble Assets		3,729,084,464		10,535,012,831	
		6,487,072		244,282,248	
ty & Rents		3,735,571,536		10,779,295,079	34.6551%
tor		254,457,490		714,465,846	35.6151%
or (See separate Schedule)		1,111,039,557		3,684,797,675	30.1520%
Percentages					100.4221%
rtionment Percentage					33.4740%

Statement Attached To and Made Part of
1988 South Carolina Income Tax Return

Statement of Regulated Gross Receipts

	Total	South Carolina	Other
Electric Revenues	\$3,626,130,390	\$1,090,868,593	\$2,535,261,797
Water Revenues	6,994,467	4,565,325	2,429,142
Bus Revenues	1,879,295	368,952	1,510,343
	\$3,635,004,152	\$1,095,802,870	\$2,539,201,282

47.

11,102,481	11,081,481	11,060,481	11,039,481	11,018,481	10,997,481	10,976,481	10,955,481	10,934,481	10,913,481	10,892,481	10,871,481	10,850,481	10,829,481	10,808,481	10,787,481	10,766,481	10,745,481	10,724,481	10,703,481	10,682,481	10,661,481	10,640,481	10,619,481	10,598,481	10,577,481	10,556,481	10,535,481	10,514,481	10,493,481	10,472,481	10,451,481	10,430,481	10,409,481	10,388,481	10,367,481	10,346,481	10,325,481	10,304,481	10,283,481	10,262,481	10,241,481	10,220,481	10,199,481	10,178,481	10,157,481	10,136,481	10,115,481	10,094,481	10,073,481	10,052,481	10,031,481	10,010,481	9,989,481	9,968,481	9,947,481	9,926,481	9,905,481	9,884,481	9,863,481	9,842,481	9,821,481	9,800,481	9,779,481	9,758,481	9,737,481	9,716,481	9,695,481	9,674,481	9,653,481	9,632,481	9,611,481	9,590,481	9,569,481	9,548,481	9,527,481	9,506,481	9,485,481	9,464,481	9,443,481	9,422,481	9,401,481	9,380,481	9,359,481	9,338,481	9,317,481	9,296,481	9,275,481	9,254,481	9,233,481	9,212,481	9,191,481	9,170,481	9,149,481	9,128,481	9,107,481	9,086,481	9,065,481	9,044,481	9,023,481	9,002,481	8,981,481	8,960,481	8,939,481	8,918,481	8,897,481	8,876,481	8,855,481	8,834,481	8,813,481	8,792,481	8,771,481	8,750,481	8,729,481	8,708,481	8,687,481	8,666,481	8,645,481	8,624,481	8,603,481	8,582,481	8,561,481	8,540,481	8,519,481	8,498,481	8,477,481	8,456,481	8,435,481	8,414,481	8,393,481	8,372,481	8,351,481	8,330,481	8,309,481	8,288,481	8,267,481	8,246,481	8,225,481	8,204,481	8,183,481	8,162,481	8,141,481	8,120,481	8,099,481	8,078,481	8,057,481	8,036,481	8,015,481	7,994,481	7,973,481	7,952,481	7,931,481	7,910,481	7,889,481	7,868,481	7,847,481	7,826,481	7,805,481	7,784,481	7,763,481	7,742,481	7,721,481	7,700,481	7,679,481	7,658,481	7,637,481	7,616,481	7,595,481	7,574,481	7,553,481	7,532,481	7,511,481	7,490,481	7,469,481	7,448,481	7,427,481	7,406,481	7,385,481	7,364,481	7,343,481	7,322,481	7,301,481	7,280,481	7,259,481	7,238,481	7,217,481	7,196,481	7,175,481	7,154,481	7,133,481	7,112,481	7,091,481	7,070,481	7,049,481	7,028,481	7,007,481	6,986,481	6,965,481	6,944,481	6,923,481	6,902,481	6,881,481	6,860,481	6,839,481	6,818,481	6,797,481	6,776,481	6,755,481	6,734,481	6,713,481	6,692,481	6,671,481	6,650,481	6,629,481	6,608,481	6,587,481	6,566,481	6,545,481	6,524,481	6,503,481	6,482,481	6,461,481	6,440,481	6,419,481	6,398,481	6,377,481	6,356,481	6,335,481	6,314,481	6,293,481	6,272,481	6,251,481	6,230,481	6,209,481	6,188,481	6,167,481	6,146,481	6,125,481	6,104,481	6,083,481	6,062,481	6,041,481	6,020,481	6,000,481	5,979,481	5,958,481	5,937,481	5,916,481	5,895,481	5,874,481	5,853,481	5,832,481	5,811,481	5,790,481	5,769,481	5,748,481	5,727,481	5,706,481	5,685,481	5,664,481	5,643,481	5,622,481	5,601,481	5,580,481	5,559,481	5,538,481	5,517,481	5,496,481	5,475,481	5,454,481	5,433,481	5,412,481	5,391,481	5,370,481	5,349,481	5,328,481	5,307,481	5,286,481	5,265,481	5,244,481	5,223,481	5,202,481	5,181,481	5,160,481	5,139,481	5,118,481	5,097,481	5,076,481	5,055,481	5,034,481	5,013,481	4,992,481	4,971,481	4,950,481	4,929,481	4,908,481	4,887,481	4,866,481	4,845,481	4,824,481	4,803,481	4,782,481	4,761,481	4,740,481	4,719,481	4,698,481	4,677,481	4,656,481	4,635,481	4,614,481	4,593,481	4,572,481	4,551,481	4,530,481	4,509,481	4,488,481	4,467,481	4,446,481	4,425,481	4,404,481	4,383,481	4,362,481	4,341,481	4,320,481	4,299,481	4,278,481	4,257,481	4,236,481	4,215,481	4,194,481	4,173,481	4,152,481	4,131,481	4,110,481	4,089,481	4,068,481	4,047,481	4,026,481	4,005,481	3,984,481	3,963,481	3,942,481	3,921,481	3,900,481	3,879,481	3,858,481	3,837,481	3,816,481	3,795,481	3,774,481	3,753,481	3,732,481	3,711,481	3,690,481	3,669,481	3,648,481	3,627,481	3,606,481	3,585,481	3,564,481	3,543,481	3,522,481	3,501,481	3,480,481	3,459,481	3,438,481	3,417,481	3,396,481	3,375,481	3,354,481	3,333,481	3,312,481	3,291,481	3,270,481	3,249,481	3,228,481	3,207,481	3,186,481	3,165,481	3,144,481	3,123,481	3,102,481	3,081,481	3,060,481	3,039,481	3,018,481	2,997,481	2,976,481	2,955,481	2,934,481	2,913,481	2,892,481	2,871,481	2,850,481	2,829,481	2,808,481	2,787,481	2,766,481	2,745,481	2,724,481	2,703,481	2,682,481	2,661,481	2,640,481	2,619,481	2,598,481	2,577,481	2,556,481	2,535,481	2,514,481	2,493,481	2,472,481	2,451,481	2,430,481	2,409,481	2,388,481	2,367,481	2,346,481	2,325,481	2,304,481	2,283,481	2,262,481	2,241,481	2,220,481	2,199,481	2,178,481	2,157,481	2,136,481	2,115,481	2,094,481	2,073,481	2,052,481	2,031,481	2,010,481	1,989,481	1,968,481	1,947,481	1,926,481	1,905,481	1,884,481	1,863,481	1,842,481	1,821,481	1,800,481	1,779,481	1,758,481	1,737,481	1,716,481	1,695,481	1,674,481	1,653,481	1,632,481	1,611,481	1,590,481	1,569,481	1,548,481	1,527,481	1,506,481	1,485,481	1,464,481	1,443,481	1,422,481	1,401,481	1,380,481	1,359,481	1,338,481	1,317,481	1,296,481	1,275,481	1,254,481	1,233,481	1,212,481	1,191,481	1,170,481	1,149,481	1,128,481	1,107,481	1,086,481	1,065,481	1,044,481	1,023,481	1,002,481	981,481	960,481	939,481	918,481	897,481	876,481	855,481	834,481	813,481	792,481	771,481	750,481	729,481	708,481	687,481	666,481	645,481	624,481	603,481	582,481	561,481	540,481	519,481	498,481	477,481	456,481	435,481	414,481	393,481	372,481	351,481	330,481	309,481	288,481	267,481	246,481	225,481	204,481	183,481	162,481	141,481	120,481	99,481	78,481	57,481	36,481	15,481	-6,481	-27,481	-48,481	-69,481	-90,481	-111,481	-132,481	-153,481	-174,481	-195,481	-216,481	-237,481	-258,481	-279,481	-300,481	-321,481	-342,481	-363,481	-384,481	-405,481	-426,481	-447,481	-468,481	-489,481	-510,481	-531,481	-552,481	-573,481	-594,481	-615,481	-636,481	-657,481	-678,481	-699,481	-720,481	-741,481	-762,481	-783,481	-804,481	-825,481	-846,481	-867,481	-888,481	-909,481	-930,481	-951,481	-972,481	-993,481	-1,014,481	-1,035,481	-1,056,481	-1,077,481	-1,098,481	-1,119,481	-1,140,481	-1,161,481	-1,182,481	-1,203,481	-1,224,481	-1,245,481	-1,266,481	-1,287,481	-1,308,481	-1,329,481	-1,350,481	-1,371,481	-1,392,481	-1,413,481	-1,434,481	-1,455,481	-1,476,481	-1,497,481	-1,518,481	-1,539,481	-1,560,481	-1,581,481	-1,602,481	-1,623,481	-1,644,481	-1,665,481	-1,686,481	-1,707,481	-1,728,481	-1,749,481	-1,770,481	-1,791,481	-1,812,481	-1,833,481	-1,854,481	-1,875,481	-1,896,481	-1,917,481	-1,938,481	-1,959,481	-1,980,481	-2,001,481	-2,022,481	-2,043,481	-2,064,481	-2,085,481	-2,106,481	-2,127,481	-2,148,481	-2,169,481	-2,190,481	-2,211,481	-2,232,481	-2,253,481	-2,274,481	-2,295,481	-2,316,481	-2,337,481	-2,358,481	-2,379,481	-2,400,481	-2,421,481	-2,442,481	-2,463,481	-2,484,481	-2,505,481	-2,526,481	-2,547,481	-2,568,481	-2,589,481	-2,610,481	-2,631,481	-2,652,481	-2,673,481	-2,694,481	-2,715,481	-2,736,481	-2,757,481	-2,778,481	-2,799,481	-2,820,481	-2,841,481	-2,862,481	-2,883,481	-2,904,481	-2,925,481	-2,946,481	-2,967,481	-2,988,481	-3,009,481	-3,030,481	-3,051,481	-3,072,481	-3,093,481	-3,114,481	-3,135,481	-3,156,481	-3,177,481	-3,198,481	-3,219,481	-3,240,481	-3,261,481	-3,282,481	-3,303,481	-3,324,481	-3,345,481	-3,366,481	-3,387,481	-3,408,481	-3,429,481	-3,450,481	-3,471,481	-3,492,481	-3,513,481	-3,534,481	-3,555,481	-3,576,481	-3,597,481	-3,618,481	-3,639,481	-3,660,481	-3,681,481	-3,702,481	-3,723,481	-3,744,481	-3,765,481	-3,786,481	-3,807,481	-3,828,481	-3,849,481	-3,870,481	-3,891,481	-3,912,481	-3,933,481	-3,954,481	-3,975,481	-3,996,481	-4,017,481	-4,038,481	-4,059,481	-4,080,481	-4,101,481	-4,122,481	-4,143,481	-4,164,481	-4,185,481	-4,206,481	-4,227,481	-4,248,481	-4,269,481	-4,290,481	-4,311,481	-4,332,481	-4,353,481	-4,374,481	-4,395,481	-4,416,481	-4,437,481	-4,458,481	-4,479,481	-4,500,481	-4,521,481	-4,542,481	-4,563,481	-4,584,481	-4,605,481	-4,626,481	-4,647,481	-4,668,481	-4,689,481	-4,710,481	-4,731,481	-4,752,481	-4,773,481	-4,794,481	-4,815,481	-4,836,481	-4,857,481	-4,878,481	-4,899,481	-4,920,481	-4,941,481	-4,962,481	-4,983,481	-5,004,481	-5,025,481	-5,046,481	-5,067,481	-5,088,481	-5,109,481	-5,130,481	-5,151,481	-5,172,481	-5,193,481	-5,214,481	-5,235,481	-5,256,481	-5,277,481	-5,298,481	-5,319,481	-5,340,481	-5,361,481	-5,382,481	-5,403,481	-5,424,481	-5,445,481	-5,466,481	-5,487,481	-5,508,481	-5,529,481	-5,550,481	-5,571,481	-5,592,481	-5,613,481	-5,634,481	-5,655,481	-5,676,481	-5,697,481	-5,718,481	-5,739,481	-5,760,481	-5,781,481	-5,802,481	-5,823,481	-5,844,481	-5,865,481	-5,886,481	-5,907,481	-5,928,481	-5,949,481	-5,970,481	-5,991,481	-6,012,481	-6,033,481	-6,054,481	-6,075,481	-6,096,481	-6,117,481	-6,138,481	-6,159,481	-6,180,481	-6,201,481	-6,222,481	-6,243,481	-6,264,481	-6,285,481	-6,306,481	-6,327,481	-6,348,481	-6,369,481	-6,390,481	-6,411,481	-6,432,481	-6,453,481	-6,474,481	-6,495,481	-6,516,481	-6,537,481	-6,558,481	-6,579,481	-6,600,481	-6,621,481	-6,642,481	-6,663,481	-6,684,481	-6,705,481	-6,726,481	-6,747,481	-6,768,481	-6,789,481	-6,810,481	-6,831,481	-6,852,481	-6,873,481	-6,894,481	-6,915,481	-6,936,481	-6,957,481	-6,978,481	-6,999,481	-7,020,481	-7,041,481	-7,062,481	-7,083,481	-7,104,481	-7,125,481	-7,146,481	-7,167,481	-7,188,481	-7,209,481	-7,230,481	-7,251,481	-7,272,481	-7,293,481	-7,314,481	-7,335,481	-7,356,481	-7,377,481	-7,398,481	-7,419,481	-7,440,481	-7,461,481	-7,482,481	-7,503,481	-7,524,481	-7,545,481	-7,566,481	-7,587,481	-7,608,481	-7,629,481	-7,650,481	-7,671,481</

1	13,344,370	811,535	10,000	5,828,293	101,003	1,347	111,009	10,000
2	798,874						7,988,874	10,000
3	1,000,000	13,297,283		4,073,582			11,000	10,000
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5	11,300,704	8,273	18,889	7,000	87,196	181,345	5,973	101,003
6	1,000,000			4,073,582			5,973,293	101,003
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8	13,344,180	8,273	18,889	6,073,889	87,196	181,345	5,973,293	101,003
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Return To:
Commission
Box 125
SC 29214

Return For Income - December 31, 1988
Period Ending License - December 31, 1989

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

ADDRESS

Power Company
100 South Church Street - P. O. Box 33189
Charlotte, North Carolina 28242

RETURN DUE ON OR
BEFORE

1120S AND SUPPORTING SCHEDULES
MUST BE ATTACHED AND MADE PART
OF THIS RETURN

Extension Requested: Yes X No

Type of SC Return: Separate X
Consolidated

If Final Return, Indicate Whether: Merged ☐
Reorganized ☐ Dissolved ☐ Withdrawn ☐

County in SC Where Property is located:
Schedule Attached

Did any of the corporations in this Return
property presumed abandoned under
Title 27 of the South Carolina Code of Laws
 yes X no

City Charlotte, Audit Location NC

Telephone Number: 704-373-4201

Identification No.

Business Code

File Number

COMPUTATION OF INCOME TAX LIABILITY

Ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S	1.	<u>554.4</u>
Adjustment from line 12, Schedule A and B	2.	<u>24.8</u>
Income As Reconciled (line 1 plus or minus line 2)	3.	<u>579.3</u>
State Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3	4.	<u>193.7</u>
Contribution to shareholders of S corporation	5.	<u><</u>
olina Net Income subject to tax (line 4 less line 5)	6.	<u>193.7</u>
Apply amount on line 6 by .055 (5.5%)	7.	<u>10.6</u>
Available credits from line 5, Schedule C	8.	<u> </u>
(line 7 less line 8) enter the difference but not less than zero.	9.	<u>10.6</u>
Tax Withheld (attach Form W-2)		<u>11,100.000</u>
(c) Paid with Tentative Return		<u> </u>
(d) Credit from line 23b		<u> </u>
Payments (add lines 10a through 10d)	11.	<u>11.1</u>
Income Tax Due (line 9 less line 11)	12.	<u>(4)</u>
Contribution: Check for Wildlife Fund	13.	<u> </u>
Penalty Due (See instructions for penalty and interest.)	14.	<u>(4)</u>
INCOME TAX, Interest, Penalty, and Contribution Due (add lines 12 through 14)	15.	<u> </u>
ADJUSTMENT (line 11 less line 9) To be applied as follows:		
Adjusted Tax <u>441.553</u>	(b) License Fee	<u> </u>
for Wildlife Fund	(c) Refunded	<u> </u>
	(e) Children's Trust Fund	<u> </u>

COMPUTATION OF LICENSE FEE

License Fee Due from Schedule J, line 9, on page 5	17.	<u>4.6</u>
(a) Paid with Tentative Return <u>4,686.841</u>	(b) Credit from line 16b	<u> </u>
Payments (add line 18 (a) and (b))	19.	<u>4.6</u>
License Fee Due (line 17 less line 19)	20.	<u> </u>
Penalty Due (See instructions for penalty and interest.)	21.	<u> </u>
LICENSE FEE, Interest and Penalty Due (add lines 20 and 21)	22.	<u> </u>
ADJUSTMENT (line 19 less line 17) To be applied as follows:		
Adjusted Tax	(b) Income Tax	<u> </u>
	(c) Refunded	<u> </u>
TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 15 and 22)	24.	<u> </u>

Make checks payable to: South Carolina Tax Commission.

I, , a principal officer of the corporation for which this return is made, declare that this return including accompanying schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

4. _____
5. _____
6. _____

DEDUCTIONS FROM FEDERAL NET INCOME

7. _____
8. _____
9. _____
10. _____
11. _____
12. _____

JLE C NON-REFUNDABLE TAX CREDITS

1. _____
2a. _____
b. _____
c. _____
d. _____
e. _____
f. _____
g. _____
h. _____
3. _____
4. _____
5. _____
6. _____

JLE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

Under the Laws of the State of North Carolina on 11-27-63
Corporation, the date qualified to do business in the State of South Carolina is 2-24-63
of the Registered Office of the Corporation in the State of South Carolina is 84 Villa Road in the City of Greenville
d Agent at such address is John F. Lomax
ame of the Corporation changed during the year? _____ Give old name _____
menced business in the state of South Carolina was 1963
of principal office in S.C. 84 Villa Road Greenville, South Carolina
principal business in S.C. Electric Utility
orporation's books are in the care of David L. Hauser, Controller
it 422 South Church St. Charlotte, NC 28242

Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of South Carolina? N/A

nsolidated, complete and attach Schedule I listing name, address and affiliation of all Corporations.

isional corporation are all shareholders, one-half of the directors and all officers (other than the secretary and treasurer) qu
e the professional services engaged in by the corporation? _____

number of authorized shares of capital stock itemized by class and series, if any, within each class is as follows:

Number of Shares	Class	Series
150,000,000	No Par	Common

number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as

Number of Shares	Class	Series
101,272,023	No Par	Common

amount of stated capital per balance sheet is :

aid in Capital Stock _____ \$ 2,554,053.314

h Capital Surplus _____ \$ _____

unt of stated Capital _____ \$ 2,554,053.314

s and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation
al space is necessary, attach separate schedule.)

LE F

INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Direct to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5	Pr to Be from F
not connected with business						
is received						
sses on real property						
sses on intangible pers. prop.						
nt income directly allocated						
INCOME DIRECTLY ALLOCATED						
DIRECTLY ALLOCATED TO S.C.						
TO APPORTIONMENT FACTORS						

LE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATIONS

income as reconciled. Enter amount from line 3, Part I	1.
ome subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
income subject to apportionment (line 1 less line 2)	3.
amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
ome subject to direct allocation to S.C. from Schedule F, line 8	5.
Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

LE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending
y and Equipment				
es				
roperty				
is	< Schedule >	< >	< Schedule >	< >
add lines 1 - 5; subtract line 6)	Attached		Attached	
		1. Within S.C.	2. Total Everywhere	3. Rat
eginning and Ending Period (add line 7a and b and divide by 2)				
Lease Value				
roperty Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)				
Payroll				
licers Compensation and Exclusions	< >	< >		
ayroll (Col. 1 + Col. 2 and enter ratio in Col. 3)				
ales (Col. 1 + Col. 2 and enter ratio in Col. 3)				
f Three Ratios (add Column 3 - lines 10, 13 and 14)				Schedule
cal Average of Three Ratios				Attached

LE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Rat
ss Receipts			
lusion	< >	< >	
ceipts (for ratio)			
ir - Receipts (line 3, Col. 1 ÷ line 2, Col. 2)			

- 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Rat
in South Carolina		

Line 1 x .001	2.		
		Total System (A)	Intrastate South Carolina (B)
Revenues, (Itemize):			
		\$	\$
Operating Revenues	4.	\$	\$
Receipts, (Itemize):	5.		
Other Receipts	6.	\$	\$
Operating Receipts (Add Lines 4 and 6)	7.		
Line 7, Column B x .003)	8.	\$	Schedule
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 17 Part II, Page 1)	9.	\$	Attachment

Ina Code Section 12-19-100

License fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one mill dollar of the fair market value of property as determined by the South Carolina Tax Commission for property for the preceding accounting period, owned and used within South Carolina in the conduct of the business of a railroad company, express company, street railway company, navigation company, waterworks company, power company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

Ina Code Section 12-19-110

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatever kind, an annual license fee of three mills upon the gross receipts derived from services rendered from regulated business by every railroad company, express company, street railway company, waterworks company, power company, distribution electric cooperative, light company, gas company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, express car company, and all other privately operated car lines. However, where a consolidated return pursuant to Section 1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall not include receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this chapter shall be subject to the provisions of Sections 12-19-20 and 12-19-130.

Ina Code Section 12-19-120

When the license fee provided by Sections 12-19-100 and 12-19-110 be less than twenty-five dollars for any year, the license fee shall be twenty-five dollars. The license fees are due on or before the fifteenth day of the third month next after the preceding income year. The license fee cannot be less than twenty-five dollars (\$25.00).

INSTRUCTIONS

Instructions if Public Utilities 'C' Corporation.
 Instructions if Public Utilities 'S' Corporation.

company

turn - Part I

INCOME TAX LIABILITY

er Federal return	554,436,594
nts	24,874,237

come as reconciled	579,310,831
line 6, Sched 6	193,789,950
yover	0

et Income	193,789,950
5.50%	10,658,447

erred on foreign income	0
	10,658,447

Schedule C-Line 5	0
ax Due	10,658,447

DISC	0
Interest	10,658,447

ion	0
entative return	11,100,000
line 28	0
nts	11,100,000
ax due	0

	0
	0
	0
	0
	0
erpayment	441,553

Estimate	441,553
	0
	0
ildlife Fund	0
Trust Fund	0

LICENSE FEE

l and Paid in Surplus	0
001 + \$5.00	4,686,841
tion of Corp Hdq Credit	0
	4,686,841

ve return	4,686,841
20a	0
ts	4,686,841

Additions

asured by income	39,654,549
	0
erest	2,860,556
ISOP	11,914
IS	0
IS	42,527,019

Deductions

it	2,400
Basis for ITC	3,526,178
.t	108,583
depreciation	14,015,621
ms	17,652,782
	24,874,237

er from Previous Year	0
rigation System	0
ess	0
is	0
edit	0
	0
: Construction	0
capital	0
me Tax Application	0
	0
	10,658,447
3 or 4	0
r	0

any

Value of Property owned in SC	1,399,431,681
	1,399,432
Less Receipts (schedule attached)	1,095,802,870
)	3,287,409
Fee	4,686,841

	1 Gross	2 Related	3 Net	4 Net to SC
connected with business	0	0	0	0
eived	593	0	593	0
	0	0	0	0
es on real property	385,187	0	385,187	0
es on intangible persona	0	0	0	0
come directly allocated	0	0	0	0
DIRECTLY ALLOCATED			385,780	//////////
LY ALLOCATED TO SC				0
ORTIONMENT FACTORS	n/a	n/a	n/a	n/a

me as reconciled	579,310,831
j to direct allocation to SC	385,780
me subject to apportionment	578,925,051
to SC by appropriate ratio	193,789,950
bject to direct allocation to SC	0
income	193,789,950

	w/i state	Everywhere	Factor	Weight
ude Exclusion in State)	3,735,571,536	10,779,295,079	0.346551	1
: Exclusion in State)	254,457,490	714,465,846	0.356151	1
	1,111,039,557	3,684,797,675	0.301520	1
				3
	1.004222			
t ent Factor	0.334741			

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e Tax

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nd

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LICENSE FEE DUE

0

()

Location for	Within the STATE (1)		Everywhere (2)		Percentage Factors
	Beginning	Ending	Beginning	Ending	
Supplies	3,563,763,115	3,747,249,599	10,089,952,916	10,403,221,555	
	16,905,235	17,891,795	30,286,256	31,416,916	
	485,270	662,448	3,161,344	3,040,078	
	54,672,395	53,089,069	240,567,884	243,799,138	
	1,618,231	1,831,770	11,143,120	13,436,454	
	0	0	0	0	
Leases	3,637,444,246	3,820,724,681	10,375,111,520	10,694,914,141	
Debt Assets		3,729,084,464		10,535,012,831	
		6,487,072		244,282,248	
Property & Rents		3,735,571,536		10,779,295,079	34.6551%
Other		254,457,490		714,465,846	35.6151%
Other (See separate Schedule)		1,111,039,557		3,684,797,675	30.1520%
Percentages					100.4221%
Retention Percentage					33.4740%

Statement Attached To and Made Part of
1988 South Carolina Income Tax Return

Statement of Regulated Gross Receipts

	Total	South Carolina	Other
Electric Revenues	\$3,626,130,390	\$1,090,868,593	\$2,535,261,797
Water Revenues	6,994,467	4,565,325	2,429,142
Bus Revenues	1,879,295	368,952	1,510,343
	\$3,635,004,152	\$1,095,802,870	\$2,539,201,282

NO.	Return for the Period Ending	1. Tentative Tax Based on Net Income	11,100,000
9	DEC 1988	2. LESS: Estimated Tax Payments	11,700,000
520	Return extended to 9-15-89	3. Tentative Tax Due	(600,000)
0.	<i>P. O. Kufu</i> DATE 3/9/89	4. Total Capital and Paid in Surplus x .001 plus \$5.00 but not less than \$15.00 Tentative License Fee	4,686,841
ER COMPANY		5. Balance Remitted Herewith	4,086,841
13189			
NC 28242			

CORPORATION DECLARATION OF ESTIMATED INCOME TAX

01	DUE DATE MAR 15 1989	A. Estimated tax for the current accounting year.
Return this form with check or money order payable to:		\$ 11,200,000
☐ SOUTH CAROLINA TAX COMMISSION		B. Overpayment from last year credited to estimated tax for this year
NO.	<i>P. O. Kufu</i> DATE 3/9/89	\$ -0-
24-9	(SIGNATURE OF DULY AUTHORIZED OFFICER OR TAXPAYER)	
520	For accounting period ending DEC 1989	
10.		1. Amount of this Installment 2,800,000.00
ER COMPANY		2. Amount of overpayment credit applied to this installment (See instruction)
33189		3. Amount of this installment payment (line 1 less line 2) 2,800,000.00
NC 28242		

090024 9 1289 0807 0020090024 9 1289

Statement Attached to and made part of
1988 South Carolina Income Tax Return

Counties in South Carolina Where Property is Located

Abbeville

Aiken

Anderson

Cherokee

Chester

Fairfield

Greenville

Greenwood

Kershaw

Lancaster

Laurens

McKormic

Newberry

Oconee

Pickens

Saluda

Spartanburg

Union

York

1980 FEDERAL INCOME TAX RETURN

<u>Function</u>	<u>Vintages</u>	<u>Federal CLADR & ACRS Tax Depreciation</u>	<u>S.C. Tax Depreciation</u>	<u>(d)</u>
Furniture & fixtures	71-82	\$ 23,692	\$ 85,284	\$
EDP Equipment	71-82	-0-	22,096	
Dispatch and other Computers	71-82	-0-	1,101	
Data handling equip.	71-82	-0-	2,056	
Buses	81	-0-	-0-	
Other general plant	81-82	-0-	334,989	
Hydro	71-84	3,687,830	3,990,849	
Hydro-structures	81;83-84	52,089	52,089	
Nuclear	73-84	118,903,121	120,276,057	(1)
Nuclear fuel	74;76-82	-0-	157,120	
Nuclear-structures	81-84	2,234,625	2,234,625	
Steam	70-84	16,791,661	20,720,034	(3)
Other production	71-80	529,764	663,218	
Steam-structures	82-84	61,464	61,464	
Transmission	71-84	25,624,746	27,348,088	(1)
Distribution	71-84	48,657,212	54,584,042	(5)
Combustion turbines	81;83-84	4,696	4,696	
Water	71-84	839,022	887,735	
Structures	81-84	<u>1,709,899</u>	<u>1,709,899</u>	
		<u>\$219,119,821</u>	<u>\$233,135,442</u>	<u>\$(14)</u>

Depreciation on the Federal return was computed using Section 167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980, depreciation was computed using

Statement Attached to and Made Part of
Consolidated 1988 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Line #	Description	Per Books	Increase (Decrease) Taxable Income	Tax Basis
1a	Gross Receipts or Gross Sales	3,841,919,988	(134,078,445)	3,707,841,543
1b	Less Returns and Allowances	0	0	0
1c	Net Sales	3,841,919,988	(134,078,445)	3,707,841,543
2	Cost of Goods Sold	1,558,435,133	187,623,704	1,370,811,429
3	Gross Profit	2,283,484,855	53,545,259	2,337,030,114
4	Dividends	19,034,390	(19,033,797)	593
5	Interest	76,960,722	(74,843,489)	2,117,233
6	Gross Rents	0	0	0
7	Gross Royalties	0	0	0
8	Net Capital Gain (loss)	459,857	(74,670)	385,187
9	Net Gain or (Loss)	0	(6,330,567)	(6,330,567)
10	Other Income (Schedule Attached)	25,466,662	(25,360,645)	106,017
11	Total Income	2,405,406,486	(72,097,909)	2,333,308,577
DEDUCTIONS				
12	Compensation of Officers	5,319,592	0	5,319,592
13a	Salaries and Wages	133,805,301	0	133,805,301
13b	Less JOBS Credit	0	2,400	2,400
13c	Net Salaries and Wages	133,805,301	2,400	133,802,901
14	Repairs	385,599,134	(25,462,476)	411,061,610
15	Bad Debts	8,766,801	1,423,303	7,343,498
16	Rents	3,901,720	(746,170)	4,647,890
17	Taxes (Schedule Attached)	413,238,608	179,297,393	233,941,215
18	Interest	238,381,137	16,326,858	222,054,279
19	Contributions	499,047	0	499,047
20	Depreciation	308,797,324	(279,652,377)	588,449,701
21a	Less: Depreciation Claimed in Sch A	0	0	0
21b	Net Depreciation	308,797,324	(279,652,377)	588,449,701
22	Depletion	0	0	0
23	Advertising	2,905,282	0	2,905,282
24	Pension, Profit-Sharing Plans	36,909,584	7,702,516	29,207,068
25	Employee Benefit Programs	29,733,968	(14,677,583)	44,411,551
26	Other Deductions (Schedule Attached)	287,169,173	191,941,239	95,227,934
27	Total Deductions	1,855,026,671	76,155,103	1,778,871,568

Statement Attached to and Made Part of
Consolidated 1988 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Explanation of Tax Adjustments -----	Income Increase (Decrease) -----
Gross Receipts	
Contributions in Aid of Construction	2,620,950
Reversal of Book Accrual for Catawba Monthly Billing	(8,612,637)
Unbilled Revenues Booked in 1988	(166,767,292)
Difference in Book and Tax Method for Unbilled Revenues	2,239,745
Unbilled Revenues - Section 481 Adjustment	36,440,789
Total Gross Receipts	(134,078,445)
Cost of Goods	
Coal Inventory Adjustment	(10,413,048)
Western Fuel Amortization	1,868,770
Book Over Tax - Obsolete Inventory	439,298
Book Nuclear Fuel Burn-up Expense	195,728,684
Total Cost of Goods	187,623,704
Dividend Income	
Increase in Equity of Subsidiaries	(19,033,797)
Total Dividend Income	(19,033,797)
Interest Income	
Tax-Exempt Interest	(2,624,302)
AFUDC Interest	(68,025,299)
Tax-Exempt Interest from Catawba Buyers	(315,006)
NCEMC & Saluda River Imputed Interest	(3,996,558)
NC Loan Assistance Reserve	117,676
Total Interest Income	(74,843,489)
Capital Gain (Loss)	

Explanation of Tax Adjustments	Income Increase (Decrease)
Total Capital Gain (Loss)	(74,670)
(Loss) on Assets	
1989 Tornado Disaster Losses under Section 165(j)	(7,353,343)
Marshall Fire Loss	(1,982,081)
Gain on Disposition of Depreciable Assets	3,004,857
Total Gain (Loss) on Assets	(6,330,567)
Other Income	
Gain on Life Insurance	(109,986)
Return on Purchased Capacity	(25,250,659)
Total Other Income	(25,360,645)
To Reduce Salaries & Wages for Targeted Jobs Credit	2,400
Total WIN	2,400
Repairs & Maintenance	
Book contingency for Marshall Fire Loss	2,265,776
Repair Allowance for Pre-ACRS Assets	(21,728,252)
Total Repairs & Maintenance	(25,462,476)
Bad Debt Expense	
Bad Debts - Section 481 Adjustment	1,442,120
Tax Over-Book Expense of Bad Debts	(18,817)
Total Bad Debt Expense	1,423,303
Charges	
Amounts Paid on Tax Capitalized Leases	(746,170)

Explanation of Tax Adjustments	Increase (Decrease)
Capitalized Property Taxes on Non-Transition Property	697,314
Deductible Use Tax on Transition Property	(974,496)
Hickory Franchise Tax	71,547
Federal Income Taxes	188,935,327
Eliminate Book Deduction for State Income Taxes	41,812,017
To Adjust for Gasoline Tax Credit	108,583
Deductible Overheads on Transition Property	(10,119,953)
Tax Over Book - North Carolina Intangibles Tax	(83,795)
Tax Over Book - South Carolina Property Tax	(1,527,480)
Book Over Tax - North Carolina Franchise Tax	32,878
State Income Taxes	(39,654,549)
Total Taxes	179,297,393
Interest Expense	
Capitalized Interest on Self-Constructed Property	17,177,882
Interest on Life Insurance Policies	(2,087,476)
Exempt Interest on Unexpended Pollution Control Bond Fund	985,631
Book Imputed Interest on Directors' Deferred Compensation Plan	250,821
Total Interest Expense	16,326,858
Depreciation	
Tax Over Book Depreciation	(279,652,377)
Total Depreciation	(279,652,377)
Pension Plans	
Book Over Tax Pension Expense	7,702,516
Total Pension Plans	7,702,516
Profit Plans	
Employee Incentive Goals	(1,150,355)
Book Over Tax - Severance, Vacation, Layoff Pay Accruals	2,327,036
Capitalized Tax Basis Fringe Benefits	753,436
Amount of 1980 employer/employee contributions to Stock Purchase Program	(16,607,700)

Explanation of Tax Adjustments	Income Increase (Decrease)
Total Benefit Plans	(14,677,583)
per Deductions	
Cost of Removal	(22,356,450)
Meals and Entertainment Disallowance	696,534
Amortization of TVR System	2,104,169
Supplemental Security Plan Benefits	(876,662)
Deferred Compensation Expense	5,980,949
Reserve for Durham Transit System	9,000,000
Reserve for Coley Creek	8,801,266
Catawba Arbitration Reserve	10,457,002
ESOP Dividend Distribution	(6,222,279)
Penalties	216,962
Life Insurance Expense	769,440
Provision for Deferred Income Taxes	(35,898,565)
Provision for Deferred Income Taxes	93,828,125
Book Deferral of Purchased Capacity	(70,487,326)
Catawba Deferrals	41,652,531
Injuries & Damages Reserve	(1,111,103)
Insurance Reserve	4,369,274
Bond Loss Amortization	3,183,093
Investment Tax Credit	(6,898,209)
Investment Tax Credit	(28,547)
Investment Tax Credit	(6,234)
Abandonment Loss	47,084,817
Book Deduction of Catawba Buyer's portion of Cherokee Cancellation Costs	34,914,103
Book Over Tax Retirement Plan Administrative Expense	29,404
Directors' SOP Plan	65,883
Book Over Tax Hedging Gains	(39,325)
Unrealized Hedging Losses Booked in 1988	1,125,375
Directors' Deferred Compensation Plan	82,806
To Adjust for Book Expenses on Sale of Employee Houses	707,067
Loss on NV Subsidiary	(177,622)
Unallowable Civic and Political Expenses	29,059
Recapture of ESOP Credits	(11,914)
Amortization of Capitalized Real Property Taxes	(31,492)
Amortization of Capitalized Interest on Real Property	(840,934)
NC Loan Assistance Reserve	497,800
Book Amortization of Acquisition Adjustment	377,112
Amortization of Cherokee Cancellation Costs	69,722,664
Costs Associated with Relocated Employees' Real Estate	458,743
Full Power Profit Elimination	358,438
Deferral of Startup Expenses	425,902
Amortization of Startup Expenses Under Code Section 195	(10,517)

COST OF GOODS SOLD

DESCRIPTION	PER BOOK	ADJUSTMENT	PER TAX
PURCHASE POWER	657,660,720		657,660,720
STEAM	43,102,005		43,102,005
NUCLEAR	136,195,496		136,195,496
HYDRO	8,030,415		8,030,415
COMBUSTION TURBINE	566,400		566,400
TRANSMISSION	16,298,944		16,298,944
DISTRIBUTION	43,094,785		43,094,785
WATER	1,653,792		1,653,792
FUEL	626,458,806	(187,184,406)	439,274,400
TRANSIT	374,407		374,407
MERCHANDISE	24,799,765		24,799,765
OTHER	199,598	(439,298)	(239,700)
	1,558,435,133	(187,623,704)	1,370,811,429

Short-Term Capital Gains and Losses—Assets Held One Year or Less
(Six months or less if acquired before 1/1/88)

(a) Property and description (100 shares of "Z" Co.)	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Cost or other basis, plus expense of sale	(f) Gain (a) ((d) less
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	

Short-term capital gain from installment sales from Form 6252, line 22 or 30	2	
Used capital loss carryover (attach computation)	3	
Net short-term capital gain or (loss)	4	

Long-Term Capital Gains and Losses—Assets Held More Than One Year
(More than six months if acquired before 1/1/88)

Sale of Land			0	0	
Details in Taxpayer's Files			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	

Net long-term capital gain from Form 4797, line 7 or 9	6	
Net long-term capital gain from installment sales from Form 6252, line 22 or 30	7	
Net long-term capital gain or (loss)	8	

Summary of Parts I and II

Net excess of net short-term capital gain (line 4) over net long-term capital loss (line 8)	9	
Net capital gain. Enter excess of net long-term capital gain (line 8) over net short-term capital loss (line 4)	10	
Total of lines 9 and 10. Enter here and on Form 1120, line 8, page 1; or the proper line on other returns Note: If losses exceed gains, see instructions on capital losses for explanation of capital loss carrybacks.	11	

Instructions

References are to the Internal Code unless otherwise noted.)

Use of Form

Schedule D should be used by a taxpayer whose tax year begins in 1988 and either Forms 1120, 1120-A, 1120-IC-DISC, 1120F, 1120-PC, 1120L, 1120-ND, 1120-PC, 1120-REIT, 1120-RIC, 990-C, or Forms 990-T, to report sales or exchanges of capital assets. Sales or exchanges of property other than capital assets, including property used in a trade or business, involuntary conversions (other

than geothermal property, and the section 291 adjustment to section 1250 gains should be reported on Form 4797, Sales of Business Property. See the instructions for Form 4797 for more information.

If property is involuntarily converted because of a casualty or theft, use Form 4684, Casualties and Thefts.

Parts I and II

Generally, a corporation should report sales and exchanges, including "like-kind" exchanges, even though there is no gain or loss. No loss is allowed for a wash sale of stock or securities or from a transaction between related persons (sections 1091 and 267).

In Part I, report the sale or exchange of capital assets held one year or less. In Part II, report the sale or exchange of capital assets held more than one year. For property acquired before January 1, 1981, the holding period is 6 months.

What Are Capital Assets?—Each property the corporation held (whether or not connected with its trade or business) is a capital asset except:

1. Assets that can be inventoried—property held mainly for sale to customers.
2. Depreciable or real property used in trade or business.
3. Certain copyrights; literary, musical, or artistic compositions; letters or

Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty and Theft—Property Held More Than 1 Year (More Than 6 Months If Acquired Before 1/1/81)

the gross proceeds from the sale or exchange of real estate reported to you for 1988 on Form(s) 1099-S (or Form(s) 1099-B if you are a partner or recipient of proceeds from real estate transactions.)

(a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed (or allowable) since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) LOSS ((f) minus the sum of (d) and (e))	(h) GAIN ((d) plus (g))
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	

any, from Form 4684, Section B, line 21

on line 1231 gain from installment sales from Form 6252, line 22 or 30

any, from Part III, line 32, from other than casualty and theft.

lines 2 through 5 in columns (g) and (h).

the columns (g) and (h) of line 6. Enter gain or (loss) here, and on the appropriate line as follows (partnerships see the instructions for line references):

If line 7 is zero or a loss, enter the amount on line 11 below and skip lines 8 and 9. (S corporations enter the loss on Schedule K-1 (1120S), line 5.) If line 7 is a gain and you did not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain as a long-term capital gain on Schedule D and skip lines 8, 9, and 12 below.

captured net section 1231 losses from prior years (see instructions)

14,78

any, from line 7. If zero or less, enter zero

any, from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below, and enter the amount from line 9 as a long-term capital gain on Schedule D. See Specific Instructions for line 9.

Ordinary Gains and Losses

(a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed (or allowable) since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) LOSS ((f) minus the sum of (d) and (e))	(h) GAIN ((d) plus (g))
			0	0	0	0	
Other Loss			0	0	0	(7,353,343)	
Real Estate Loss			0	0	0	(1,982,081)	
Depreciable Property			0	0	0	0	3,000
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	

any, from line 7.

any, from line 7, or amount from line 8 if applicable

any, from line 31, Part III

on or (loss) from Form 4684, Section B, lines 13 and 20a

any gain from installment sales from Form 6252, line(s) 21 and/or 29.

the effect of section 179 deduction for partners and S corporation shareholders from property dispositions by partnerships and S corporations (see instructions)

lines 2 through 16 in columns (g) and (h)

the columns (g) and (h) of line 17. Enter gain or (loss) here, and on the appropriate line as follows:

all except individual returns: Enter the gain or (loss) from line 18, on the return being filed.

individual returns:

Transfer lines 19A through 19D to these columns	Property A	Property B	Property C	Pr
Gross sales price	0	0	0	
Cost or other basis plus expense of sale	0	0	0	
Depreciation (or depletion) allowed (or allowable)	0	0	0	
Adjusted basis, subtract line 22 from line 21	0	0	0	
Total gain, subtract line 23 from line 20	0	0	0	
Section 1245 property:				
Depreciation allowed (or allowable) (see Instructions)	0	0	0	
Enter the smaller of line 24 or 25a	0	0	0	
Section 1250 property: If straight line depreciation was used, enter zero on line 26g unless you are a corporation subject to section 291.				
Additional depreciation after 12/31/75	0	0	0	
Applicable percentage times the smaller of line 24 or line 26a (see Instructions)	0.0000%	0.0000%	0.0000%	
Subtract line 26a from line 24. If line 24 is not more than line 26a, skip lines 26b and 26e	0	0	0	
Additional depreciation after 12/31/69 and before 1/1/76	0	0	0	
Applicable percentage times the smaller of line 26c or 26d (see Instructions)	0.0000%	0.0000%	0.0000%	
Section 291 amount (for corporations only)	0	0	0	
Lines 26b, 26e, and 26f	0	0	0	
Section 1252 property:				
Soil, water, and land clearing expenses	0	0	0	
Line 27a times applicable percentage (see Instructions)	0	0	0	
Enter the smaller of line 24 or 27b	0	0	0	
Section 1254 property:				
Intangible drilling and development costs, expenditures for development of mines and other natural deposits, and mining exploration costs (see Instructions)	0	0	0	
Enter the smaller of line 24 or 28a	0	0	0	
Section 1255 property:				
Applicable percentage of payments excluded from income under section 126 (see Instructions)	0	0	0	
Enter the smaller of line 24 or 29a	0	0	0	

Summary of Part III Gains (Complete property columns A through D through line 29b before going to line 30.)

Total gains for all properties (add columns A through D, line 24)	
Add columns A through D, lines 25b, 26g, 27c, 28b, and 29b. Enter here and in Part II, line 13. (see the Instructions for Part IV if this is an installment sale)	
Subtract line 31 from line 30. Enter the portion from casualty and theft on Form 4684, Section B, line 15. Enter the portion from other than casualty and theft on Form 4797, Part I, line 5	

IV Complete This Part Only If You Elect Out of the Installment Method and Report a Note or Other Obligation Less Than Full Face Value

Check here if you elect out of the installment method ☐

Enter the face amount of the note or other obligation

Enter the percentage of valuation of the note or other obligation

Computation of Recapture Amounts Under Sections 179 and 280F When Business Use Drops to 50 (See Instructions for Part V.)

1 of Section 179 1/2/11

TAXES

DESCRIPTION	PER BOOKS	ADJUSTMENTS	PER TAX
NC PROPERTY	28,944,232		28,944,232
NC CITY LICENSE	92,921	(71,547)	21,374
NC CITY CHAIN STORE	5,830		5,830
NC FRANCHISE	73,567,947	(32,878)	73,535,069
NC INTANGIBLES	2,247	83,795	86,042
NC INDUSTRIAL COMMISSION	200,276		200,276
NC UNEMPLOYMENT	128,596		128,596
NC INCOME	22,592,817	6,403,285	28,996,102
SC PROPERTY	23,437,520	1,527,480	24,965,000
SC CITY, BUS, CHAIN STORE LICENSE	6,921,892		6,921,892
SC FRANCHISE	4,772,717		4,772,717
SC KILOWATT HOUR	4,175,462		4,175,462
SC PUBLIC SERVICE	1,004,929		1,004,929
SC GREENWOOD	1,224		1,224
SC INDUSTRIAL COMMISSION	256,175		256,175
SC UNEMPLOYMENT	491,401		491,401
SC INCOME	8,093,335	2,565,112	10,658,447
FED. INCOME TAX	188,935,327	(188,935,327)	0
FED. SOCIAL SECURITY	36,688,750		36,688,750
FED. HIGHWAY USE	51,850		51,850
FED. UNEMPLOYMENT	883,706		883,706
OTHER TAXES	11,989,454	(11,234,448)	755,006
TAXES CAPITALIZED ON NON-TRANSITION PROPERTY		(697,314)	(697,314)
TAXES CAPITALIZED ON TRANSITION PROPERTY		11,094,449	11,094,449
TOTAL	413,238,608	(179,297,393)	233,941,215

shown on return
Power Company

56-0205520

activity to which this form relates

Utility

Depreciation (Use Part III for automobiles, certain other vehicles, computers, and property used for entertainment, recreation, or amusement.)

Section A.—Election To Expense Depreciable Assets (Section 179)

(a) Description of property	(b) Date placed in service	(c) Cost	(d) Expense deduction
		0	
		0	

ded property—Enter total from Part III, Section A, column (h).

il (add lines 1 and 2, but do not enter more than \$10,000)

er the amount, if any, by which the cost of all section 179 property placed in service during this tax year is
e than \$200,000

tract line 4 from line 3. If less than zero, enter zero. (See instructions for other limitations.)

Section B.—Depreciation

(a) Class of property	(b) Date placed in service	(c) Basis for depreciation (Business use only—see instructions)	(d) Recovery period	(e) Method of figuring depreciation	(f) Deduction
Modified Accelerated Cost Recovery System (MACRS) (see instructions): For assets placed in service ONLY during tax year beginning in 1988					
3-year property		646,722 less: capital & deferred portion	3	DDB	
5-year property		191,818,847 less: capital & deferred portion	5	DDB	38, (1.
7-year property		26,065,810	7	DDB	3
10-year property			10	DDB	
15-year property		31,149,329	15	150%	1
20-year property		291,909,298	20	150%	10
Residential rental property	Schedule				
Nonresidential real property	Attached	24,586,666	31½	S/L R.C.	
Alternative Depreciation System (ADS)					

ded property—Enter total from Part III, Section A, column (g).

MACRS deduction for assets placed in service prior to 1988 (see instructions)

Section C.—ACRS and/or Other Depreciation

property subject to section 168(f)(1) election (see instructions)

MACRS and/or other depreciation (see instructions)

Section D.—Summary

total (add deductions on lines 5 through 11). Enter here and on the Depreciation line of your return (Partnerships and S corporations—Do NOT include any amounts entered on line 5.)

for assets above placed in service during the current year, enter the portion of the basis attributable to section 263A costs. (see instructions).

Amortization

(a) Description of property	(b) Date acquired	(c) Cost or other basis	(d) Code section	(e) Amortization period or percentage	(f) Amount for this year
Amortization for property placed in service only during tax year beginning in 1988					

Section A.—Depreciation (If automobiles and other listed property placed in service after June 18, 1984, are used 50% or less in a trade or business, the section 179 deduction is not allowed and depreciation must be taken using the straight line method over 5 years. For other limitations, see instructions.)

to support the business use claimed? ☐ Yes ☐ No If "Yes," is the evidence written? ☐ Yes ☐ No

Line	(b) Date placed in service	(c) Business use percentage (%)	(d) Cost or other basis (see instructions for leased property)	(e) Basis for depreciation (Business use only—see instructions)	(f) Depreciation method and recovery period	(g) Depreciation deduction	(h) Section 179 expense

and on line 2, page 1.)

and on line 8, page 1.)

Section B.—Information Regarding Use of Vehicles

Complete this section as follows, if you deduct expenses for vehicles:

Complete this section for vehicles used by a sole proprietor, partner, or other more than 5% owner or related person.

For vehicles to employees, first answer the questions in Section C to see if you meet an exception to completing this section.

	Vehicle 1		Vehicle 2		Vehicle 3		Vehicle 4		Vehicle 5		Vehicle 6	
Miles driven during the year												
Business miles driven during the year												
Commuting miles driven during the year												
Personal (noncommuting) miles												
	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Vehicle available for personal use more than 100 hours?												
Vehicle used primarily by a more than 5% owner or related person?												
Vehicle available for personal use more than 100 hours?												

Section C.—Questions for Employers Who Provide Vehicles for Use by Employees.

Answer these questions to determine if you meet an exception to completing Section B. Note: Section B must always be completed for vehicles used by sole proprietors, partners, or other more than 5% owners or related persons.)

	Yes	No
Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?		
Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees (see instructions for vehicles used by corporate officers, directors, or 1% or more owners.)?		
Do you prohibit all use of vehicles by employees as personal use?		
Do you provide more than five vehicles to your employees and retain the information received from your employees?		

Consolidated 1988 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Class Life Asset Depreciation Range System

<u>et</u> <u>line</u> <u>ss</u>	<u>Cost or other basis of</u> <u>property in service at the</u> <u>end of the year</u>	<u>Total CLADR depre-</u> <u>ciation this year</u>	<u>Reserve for dep:</u> <u>ciation at end of</u> <u>(excludes proceed:</u> <u>retirements)</u>
10	\$ 6,050,135	\$ 23,692	\$ 6,525,530
20	4,434,656	0	11,500,280
30	2,752,669	0	3,203,140
30	485,264	0	525,310
10	112,293,417	3,439,566	70,530,520
20	406,701,668	7,032,647	398,708,390
21	193,477,768	0	193,477,760
30	435,701,990	14,754,922	383,829,220
40	925,192,201	37,067,824	780,253,910
00	<u>4,911,681</u>	<u>140,901</u>	<u>2,704,750</u>
tal	<u>\$2,092,001,449</u>	<u>\$62,459,552</u>	<u>\$1,851,258,860</u>

Section 167(a)11 Election

er elects to compute depreciation on the Class Life Asset Depreciation Rang
m for the Tax Year 1988 in accordance with Section 1.167(a)11 of the regulat

Consolidated 1988 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Class Life System Depreciation

<u>Asset Description</u>	<u>Unadjusted Basis Year Ending 1988</u>	<u>Salvage Value</u>	<u>Accumulated Depreciation Beginning Year</u>	<u>Current Depreciation</u>	<u>Depreci Reserve B Year Endi</u>
110	\$ 2,224,629	\$	\$ 2,207,072	\$ 0	\$ 2,2
120	6,167,585		6,167,585	0	6,1
130	1,078,994		1,078,994	0	1,0
110	99,953,790	1,964,944	84,585,632	1,960,552	86,5
130	534,480,223	7,418,666	477,658,619	7,076,552	484,6
140	917,500,937	12,628,003	796,588,404	11,908,267	811,0
100	11,420,459	208,128	6,059,122	204,188	6,2
110	<u>12,489,401</u>	<u>250,908</u>	<u>7,912,094</u>	<u>249,274</u>	<u>8,1</u>
Total	<u>\$1,585,316,018</u>	<u>\$22,470,649</u>	<u>\$1,382,257,522</u>	<u>\$21,398,833</u>	<u>\$1,406,0</u>

Section 167(a)12 Election

taxpayer elects to compute depreciation on the Class Life System for the Tax
1988 in accordance with Section 1.167(a)12 of the regulations.

Statement Attached To And Made Part Of
Consolidated 1988 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Modified Accelerated Cost Recovery System
Current Year Additions For 31.5 Year Real Property

<u>Asset Description Class</u>	<u>31.5 Year Real</u>	<u>Month Of Addition</u>	<u>Cost Or Other Basis</u>	<u>Current Depreciation</u>
013	31.5	Jan.	\$	\$
	31.5	Feb.		
	31.5	Mar.		
	31.5	Apr.		
	31.5	May		
	31.5	June		
	31.5	July	4,148	60
	31.5	Aug.		
	31.5	Sept.	498,469	4,615
	31.5	Oct.		
	31.5	Nov.	3,425	14
	31.5	Dec.		
	31.5	Jan.	3	
	31.5	Feb.		
	31.5	Mar.		
	31.5	Apr.		
	31.5	May	45,842	910
	31.5	June		
	31.5	July		
	31.5	Aug.		
	31.5	Sept.	14,149	131
	31.5	Oct.	34,749	230
	31.5	Nov.	27,841	110
	31.5	Dec.		
128	31.5	Jan.	5	
	31.5	Feb.		
	31.5	Mar.	348,428	8,757
	31.5	Apr.		
	31.5	May		
	31.5	June		
	31.5	July	9,769	142
	31.5	Aug.		
	31.5	Sept.	18,584	172
	31.5	Oct.		
	31.5	Nov.		
	31.5	Dec.		

<u>Guideline Class</u>	<u>Year Real</u>	<u>Of Addition</u>	<u>Other Basis</u>	<u>Current Depreciation</u>
138	31.5	Jan.		
	31.5	Feb.		
	31.5	Mar.		
	31.5	Apr.		
	31.5	May	922,548	18,304
	31.5	June		
	31.5	July	27,675	403
	31.5	Aug.		
	31.5	Sept.		
	31.5	Oct.		
	31.5	Nov.		
	31.5	Dec.		
49.139	31.5	Jan.		
	31.5	Feb.		
	31.5	Mar.		
	31.5	Apr.		
	31.5	May		
	31.5	June		
	31.5	July		
	31.5	Aug.		
	31.5	Sept.		
	31.5	Oct.		
	31.5	Nov.		
	31.5	Dec.		
65.000	31.5	Jan.	89,240	2,716
	31.5	Feb.	589,478	16,374
	31.5	Mar.	2,013,442	50,602
	31.5	Apr.	-	-
	31.5	May	681,026	13,514
	31.5	June	761	13
	31.5	July	224,097	3,261
	31.5	Aug.	19,065	227
	31.5	Sept.	5,145,525	47,644
	31.5	Oct.	788,509	5,216
	31.5	Nov.	714,596	2,837
	31.5	Dec.	12,365,292	16,358
Total 31.5 Year Real			\$24,586,666	\$ 192,610

STATEMENT ATTACHED TO OUR FORM 990
Consolidated 1988 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Schedule of Other Income	Per Books	Increase (Decrease) Taxable Income	Tax Basis
Regulatory Deferrals	25,250,659	(25,250,659)	0
Miscellaneous	216,003	(109,986)	106,017
Other Income - 3 (PL10I03)	0	0	0
Total Other Income	25,466,662	(25,360,645)	106,017

Schedule of Other Deductions	Per Books	Increase (Decrease) Taxable Income	Tax Basis
Electric	\$129,696,549	\$38,289,669	\$91,406,880
General & Administrative	65,120,747	5,337,665	59,783,082
Water	353,085	(28,547)	381,632
Transit	376,404	(6,234)	382,638
Merchandising	2,888,358	0	2,888,358
Other	88,734,030	148,348,686	(59,614,656)
Other Deductions - 7 (PL26D07)	0	0	0
Total Other Deductions	\$287,169,173	\$191,941,239	\$95,227,934

Consolidated 1988 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Balance Sheet	Beginning of Year	End of Year
1 Cash	\$56,559,586	\$78,901,542
2 Trade Notes & Accounts Receivable	335,429,710	460,644,130
2a Less: Allowance for Bad Debts	(3,709,568)	(3,689,996)
2b Net Notes & Receivables	331,720,142	456,954,134
3 Inventories	248,824,245	253,026,570
4 Government Obligations - US	0	0
4a Government Obligations - State	0	0
5 Other Current Assets	15,321,471	14,272,024
6 Loans to Stockholders	0	0
7 Mortgage & Real Estate Loans	0	0
8 Other Investments	425,617,089	229,299,564
9 Building & Other Depreciable Assets	10,822,045,129	11,745,573,299
9a Less: Accumulated Depreciation	(3,868,748,977)	(4,333,228,255)
9b Net Building & Depreciable Assets	6,953,296,152	7,412,345,044
10 Depletable Assets	0	0
10a Less Accumulated Depletion	0	0
10b Net Depletable Assets	0	0
11 Land (Net of Amortization)	0	0
12 Intangible Assets (Amortizable)	0	0
12a Less: Accumulated Amortization	0	0
12b Net Intangible Assets	0	0
13 Other Assets	826,219,237	746,618,321
14 Total Assets	\$8,857,557,922	\$9,191,417,199
Liabilities and Stockholders Equity		
15 Accounts Payable	\$198,012,195	\$264,989,920
16 Mortgages, Notes, Bonds Payable (less than 1 year)	59,579,102	4,747,957
17 Other Current Liabilities	167,436,525	151,930,911
18 Loans from Stockholders	0	0
19 Mortgages, Notes, Bonds Pay (more than 1 year)	2,739,890,009	2,783,575,623
20 Other Liabilities	1,764,494,622	1,850,217,814
21a Capital Stock Preferred	691,875,600	691,557,800
21b Capital Stock Common	1,862,177,338	1,862,495,514
21 Total Capital Stock	2,554,052,938	2,554,053,314
22 Paid in or Capital Surplus	0	0
23 Retained Earnings - Appropriated	0	0
24 Retained Earnings - Unappropriated	1,374,092,531	1,581,901,660
25 Less Cost of Treasury Stock	0	0
26 Total Liabilities & Stockholders' Equity	\$8,857,557,922	\$9,191,417,199

OTHER CURRENT ASSETS

DESCRIPTION	DEBIT (CREDIT)
LOAN ASSISTANCE	1,986,904
PREPAYMENTS	12,123,483
INTEREST RECEIVABLE	161,637
TOTAL	14,272,024

OTHER ASSETS

DESCRIPTION	DEBIT (CREDIT)
DEFERRED TAXES	23,731,322
EXTRAORDINARY PROPERTY LOSSES	296,268,551
UNAMORTIZED DISCOUNTS ON DEBT	4,578,932
PRELIMINARY SURVEY & INVESTIGATION	9,759,100
UNAMORTIZED LOSS ON REACQUIRED DEBT	71,256,249
CLEARING	219,171
OTHER	340,804,996
TOTAL	746,618,321

OTHER INVESTMENTS

DESCRIPTION	DEBIT (CREDIT)
NATAHALA	30,178,299
WATEREE POWER	1,000
MILL POWER	9,567,437
CRESCENT LAND & TIMBER	94,946,518
EASTOVER LAND AND MINING	6,353,570
WESTERN FUEL	500
CHURCH STREET CAPITAL CORP	53,829,911
N V SUB	0
LEE ENGINEERING	5,964,069
ACCOUNTS PAYABLE	(18,902,379)
CASH SURRENDER VALUE	13,550,860
CATAWBA NOTES	33,562,751
OTHER	247,028
TOTAL	199,120,265

OTHER CURRENT LIABILITIES

DESCRIPTION	DEBIT (CREDIT)
CUSTOMER DEPOSITS	(10,886,531)
TAXES ACCRUED	(26,652,414)
INTEREST ACCRUED	(67,944,599)
OTHER	(46,447,368)
DIVIDENDS	1
	(151,930,911)

OTHER LIABILITIES

DESCRIPTION	DEBIT (CREDIT)
FEDERAL INVESTMENT TAX CREDIT	(331,644,589)
OTHER DEFERRED CREDITS	(75,159,305)
RESERVE FOR INJURIES & DAMAGES	(8,576,856)
DEFERRED TAXES	(1,401,980,782)
PROPERTY INSURANCE RESERVE	(30,582,947)
MISCELLANEOUS OPERATING RESERVES	(2,273,335)
	(1,850,217,814)

Return of Duke Power Company and Affiliates

Analysis of Unapportioned Retained Earnings

1	Balance at Beginning of Year	\$1,374,092,531
2	Net Income (Loss) per Books	550,379,815
	Other Increase	
3a	Other Increases	
3b	Increase to Unapportioned Retained Earnings	
3	Total Other Increases	0
4	Total of Lines 1,2, and 3	1,924,472,346
	Distributions	
5a	Cash	344,963,911
5b	Stock	
5c	Property	
5	Total Distributions	344,963,911
	Other Decreases	
6a	Tax Benefit of ESOP Dividend	(2,390,724)
6b	Capital Stock Transactions	(2,501)
6	Total Other Decreases	(2,393,225)
7	Total of Lines 5 and 6	342,570,686
8	Balance at End of Year (Line 4 less 7)	<u>\$1,581,901,660</u>

SCHEDULE F

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Direct to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5
1. Interest not connected with business					
2. Dividends received	593		593		
3. Rents					
4. Gains/losses on real property	385,187		385,187		
5. Gains/losses on intangible pers. prop.					
6. Investment income directly allocated					
7. TOTAL INCOME DIRECTLY ALLOCATED			385,780		
8. INCOME DIRECTLY ALLOCATED TO S.C.					
9. TOTALS TO APPORTIONMENT FACTORS					

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE

1. Total net income as reconciled. Enter amount from line 3, Part I	1.
2. Less: Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
3. Total net income subject to apportionment (line 1 less line 2)	3.
4. Multiply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
5. Add: Income subject to direct allocation to S.C. from Schedule F, line 8	5.
6. Total S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

SCHEDULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
1. Land				
2. Buildings				
3. Machinery and Equipment				
4. Inventories				
5. Other Property				
6. Exclusions	<	>	<	>
7. TOTAL (add lines 1 - 5; subtract line 6)				
		1. Within S.C.	2. Total Everywhere	
8. Avg. of Beginning and Ending Period (add line 7a and b and divide by 2)				
9. Rental or Lease Value				
10. TOTAL Property Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)		3,735,571,536	10,779,295,079	
11. GROSS Payroll				
12. Less: Officers Compensation and Exclusions		<	>	<
13. TOTAL Payroll (Col. 1 + Col. 2 and enter ratio in Col. 3)		254,754,788	714,465,846	
14. TOTAL Sales (Col. 1 + Col. 2 and enter ratio in Col. 3)		1,111,039,557	5,769,118,503	
15. TOTAL of Three Ratios (add Column 3 - lines 10, 13 and 14)				
16. Arithmetical Average of Three Ratios				

SCHEDULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere
1. Total Gross Receipts		
2. Less: Exclusion	<	>
3. Gross Receipts (for ratio)		
4. Ratio of Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)		

SCHEDULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount
1. Total Within South Carolina	
2. Total for System	



Return For Income - December 31, 1988
Period Ending License - December 31, 1989

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

ADDRESS

RETURN DUE ON OR
BEFORE

Power Company
South Church Street - P. O. Box 33189
Charlotte, North Carolina 28242

1120S AND SUPPORTING SCHEDULES
MUST BE ATTACHED AND MADE PART
OF THIS RETURN

Extension Requested: Yes ☒ No ☐

Type of SC Return: Separate ☒
Consolidated ☐

If Final Return, Indicate Whether: Merged ☐
Reorganized ☐ Dissolved ☐ Withdrawn ☐

County in SC Where Property is located:
Schedule Attached

Did any of the corporations in this Return
property presumed abandoned under
Title 27 of the South Carolina Code of Laws
yes ☒ no ☐

City Audit Location
Charlotte, NC

Telephone Number: 704-373-420

Identification No.

Business Code

File Number

COMPUTATION OF INCOME TAX LIABILITY

Ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S	1.	650.7
Amount from line 12, Schedule A and B	2.	25,851
Income As Reconciled (line 1 plus or minus line 2)	3.	2
State Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3	4.	7
Distribution to shareholders of S corporation	5.	<
North Carolina Net Income subject to tax (line 4 less line 5)	6.	7
Multiply amount on line 6 by .055 (5.5%)	7.	8
Nonrefundable credits from line 5, Schedule C	8.	
(line 7 less line 8) enter the difference but not less than zero.	9.	8
(a) Tax Withheld (attach Form W-2)		
(b) Paid by Declaration		
(c) Paid with Tentative Return 9		
(d) Credit from line 23b		
Payments (add lines 10a through 10d)	11.	9
Amount of Tax Due (line 9 less line 11)	12.	
Contribution: Check for Wildlife Fund	13.	
Children's Trust Fund	14.	
Penalty Due	15.	1
INCOME TAX, Interest, Penalty, and Contribution Due (add lines 12 through 14)		
PAYMENT (line 11 less line 9)		
To be applied as follows:		
Estimated Tax		
(b) License Fee		
(c) Refunded 10		
Check for Wildlife Fund		
(e) Children's Trust Fund		

COMPUTATION OF LICENSE FEE

License Fee Due from Schedule J, line 9, on page 5	17.	4.1
Payments: (a) Paid with Tentative Return 4,686,841		
(b) Credit from line 16b		
Payments (add line 18 (a) and (b))	19.	4.1
Amount of Fee Due (line 17 less line 19)	20.	
Penalty Due	21.	
LICENSE FEE, Interest and Penalty Due (add lines 20 and 21)	22.	
PAYMENT (line 19 less line 17)		
To be applied as follows:		
Estimated Tax		
(b) Income Tax		
(c) Refunded		
TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 15 and 22)	24.	

Make checks payable to: South Carolina Tax Commission.

I, _____, a principal officer of the corporation for which this return is made, declare that this return including accompanying schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

4. _____
5. _____
6. _____

DEDUCTIONS FROM FEDERAL NET INCOME

7. _____
8. _____
9. _____
10. _____
11. _____
12. _____

ULE C

NON-REFUNDABLE TAX CREDITS

1. _____
2a. _____
b. _____
c. _____
d. _____
e. _____
f. _____
g. _____
h. _____
3. _____
4. _____
5. _____
6. _____

III E D

ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

under the Laws of the State of North Carolina on 11-27-63
In Corporation, the date qualified to do business in the State of South Carolina is 2-24-63
of the Registered Office of the Corporation in the State of South Carolina is 84 Villa Road in the City of Greenville
red Agent at such address is John F. Lomax
name of the Corporation changed during the year? _____ Give old name _____
mmenced business in the state of South Carolina was 1963
of principal office in S.C. 84 Villa Road Greenville, South Carolina
of principal business in S.C. Electric Utility
orporation's books are in the care of David L. Hauser, Controller
at 422 South Church St. Charlotte, NC 28242

In Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of
South Carolina? N/A

consolidated, complete and attach Schedule I listing name, address and affiliation of all Corporations.

essional corporation are all shareholders, one-half of the directors and all officers (other than the secretary and treasurer) c
tice the professional services engaged in by the corporation? _____

al number of authorized shares of capital stock itemized by class and series, if any, within each class is as follows:

Number of Shares	Class	Series
150,000,000	No Par	Common

al number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as

Number of Shares	Class	Series
101,272,023	No Par	Common

al amount of stated capital per balance sheet is :

at paid in Capital Stock \$ 2,554,053.314
d in Capital Surplus \$ _____
ount of stated Capital \$ 2,554,053.314

mes and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation

LE F

INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Direct to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5	P to Be from
not connected with business						
ds received						
sses on real property						
sses on intangible pers. prop.						
ent income directly allocated						
INCOME DIRECTLY ALLOCATED						
E DIRECTLY ALLOCATED TO S.C.						
S TO APPORTIONMENT FACTORS						

ILE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATION

Income as reconciled. Enter amount from line 3, Part I	1.
Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
Income subject to apportionment (line 1 less line 2)	3.
Amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
Income subject to direct allocation to S.C. from Schedule F, line 8	5.
C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

ILE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
Assets				
Property and Equipment				
Intangible Assets				
Real Property				
Assets	< Schedule >	< Schedule >	< Schedule >	< Schedule >
(add lines 1 - 5; subtract line 6)	Attached		Attached	
		1. Within S.C.	2. Total Everywhere	3. Ratio
Beginning and Ending Period (add line 7a and b and divide by 2)				
or Lease Value				
Property Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)				
S Payroll				
Officers Compensation and Exclusions	<	>	<	>
Payroll (Col. 1 + Col. 2 and enter ratio in Col. 3)				
Sales (Col. 1 + Col. 2 and enter ratio in Col. 3)				
of Three Ratios (add Column 3 - lines 10, 13 and 14)				Schedule
Arithmetic Average of Three Ratios				Attach

ULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Ratio
Gross Receipts			
Exclusion	<	>	
Receipts (for ratio)			
Gross Receipts (line 3, Col. 1 ÷ line 2, Col. 2)			

ULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio

Line 1 x .001	2.	
	Total System (A)	Intrast South Ca (B)
Revenues, (Itemize):		
	\$	\$
Operating Revenues	4. \$	\$
Receipts, (Itemize):	5.	
Other Receipts	6. \$	\$
Gross Receipts (Add Lines 4 and 6)	7.	
(Line 7, Column B x .003)	8.	\$ Sched
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 17 Part II, Page 1)	9.	\$ Attach

Carolina Code Section 12-19-100

the license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one mill dollar of the fair market value of property as determined by the South Carolina Tax Commission for property in the preceding accounting period, owned and used within South Carolina in the conduct of the business of a utility company, express company, street railway company, navigation company, waterworks company, power company, light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

Carolina Code Section 12-19-110

in addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of what nature, an annual license fee of three mills upon the gross receipts derived from services rendered from regulated business during the calendar year next preceding by every railroad company, express company, street railway company, waterworks company, power company, distribution electric cooperative, light company, gas company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, express car company, and all other privately operated car lines. However, where a consolidated return pursuant to Section 17-1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall mean the gross receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this section shall file reports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

Carolina Code Section 12-19-120

the license fee provided by Sections 12-19-100 and 12-19-110 be less than twenty-five dollars for any year.

the fees are due on or before the fifteenth day of the third month next after the preceding income year.

the license fee cannot be less than twenty-five dollars (\$25.00).

INSTRUCTIONS

Section 12-19-120 instructions if Public Utilities 'C' Corporation.

Section 12-19-120S instructions if Public Utilities 'S' Corporation.

Company

Li turn - Part I
INCOME TAX LIABILITY

per Federal return
ents

550,709,741
25,850,157

ncome as reconciled
line 6, Sched G
ryover

2
7
0

Net Income

5.50%

7
8

ferred on foreign income

0

8

Schedule C-Line 5
Tax Due

0

8

on DISC
Interest

n

8...

ecration
tentative return
on line 28
ents

0
0
9
0

9

tax due

0

ue

0

0

on

0

0

overpayment

1.0

o Estimate

ee

0

10

Wildlife Fund

0

s Trust Fund

0

LICENSE FEE

tal and Paid in Surplus
0.001 + \$5.00
cation of Corp Hdq Credit

0
4,686,841
0
4,686,841

ative return

4,686,841

on line 20a

0

ents

4,686,841

pany

Additions

measured by income

0

terest

ESOP

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0

ns

25,850,557

SEE ATTACHED
ADIT ADJUSTING

Deductions

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> Basis for ITC

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: depreciation

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over from Previous Year

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Irrigation System

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come Tax Application

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Company

Value of Property owned in SC	1,399,431,681
	1,399,432
Gross Receipts (schedule attached)	1,095,802,870
(B)	3,287,409
se Fee	4,686,841

	1 Gross	2 Related	3 Net	4 Net to SC
connected with business	0	0	0	0
received		0		0
	0	0	0	0
ses on real property	385,187	0	385,187	0
ses on intangible persona	0	0	0	0
Income directly allocated	0	0	0	0

DIRECTLY ALLOCATED	3	//////////
NTLY ALLOCATED TO SC		0

PROPORTIONMENT FACTORS	n/a	n/a	n/a	n/a

income as reconciled	2
obj to direct allocation to SC	3
income subject to apportionment	4
le to SC by appropriate ratio	7
subject to direct allocation to SC	0
t Income	7

	w/i state	Everywhere	Factor	Weight
	6	6	5	1
	5			

pany

0

0

imate

0

ne Tax

0

md

0

1 LICENSE FEE DUE

0

Duke Power Company

Allocation for	Within the STATE (1)		Everywhere (2)		Percentage Factors
	Beginning	Ending	Beginning	Ending	
	3,563,763,115	3,747,249,599	10,089,952,916	10,403,221,555	
	16,905,235	17,891,795	30,286,256	31,416,916	
	485,270	662,448	3,161,344	3,040,078	
Supplies	54,672,395	53,089,069	240,567,884	243,799,138	
	1,618,231	1,831,770	11,143,120	13,436,454	
	0	0	0	0	
Assets	3,637,444,246	3,820,724,681	10,375,111,520	10,694,914,141	
Liable Assets		3,729,084,464		10,535,012,831	
8		6,487,072		244,282,248	
Party & Rents		3,735,571,536		10,779,295,079	34.6551%
Factor		254,457,490		714,465,846	35.6151%
Factor (See separate Schedule)		1,111,039,557		3,684,797,675	30.1520%
of Percentages					100.4221%
Portionment Percentage					33.4740%

Statement Attached To and Made Part of
1988 South Carolina Income Tax Return

Statement of Regulated Gross Receipts

	Total	South Carolina	Other
Electric Revenues	\$3,626,130,390	\$1,090,868,593	\$2,535,261,797
Water Revenues	6,994,467	4,565,325	2,429,142
Bus Revenues	1,879,295	368,952	1,510,343
	<u>\$3,635,004,152</u>	<u>\$1,095,802,870</u>	<u>\$2,539,201,282</u>

NO. 9	Return for the Period Ending DEC 1988	1. Tentative Tax Based on Net Income	11,100,000
5520	Return extended to 9-15-89	2. LESS: Estimated Tax Payments	11,700,000
NO.		3. Tentative Tax Due	▶ (600,000)
<i>L. D. V. Kufi</i> ER COMPANY 33189 E NC 28242		4. Total Capital and Paid in Surplus x .001 plus \$5.00 but not less than \$15.00 Tentative License Fee	▶ 4,686,841
		5. Balance Remitted Herewith	4,086,841

CORPORATION DECLARATION OF ESTIMATED INCOME TAX

01	DUE DATE MAR 15 1989	A. Estimated tax for the current accounting year.
☐ m this form with check or money order payable to: SOUTH CAROLINA TAX COMMISSION		\$ 11,200,000
NO.		B. Overpayment from last year credited to estimated tax for this year
124-9	<i>L. D. V. Kufi</i> (SIGNATURE OF DULY AUTHORIZED OFFICER OR TAXPAYER)	\$ -0-
5520	DATE 3/9/89	
NO.	For accounting period ending DEC 1989	
ER COMPANY		1. Amount of this installment
33189		2,800,000.00
TE NC 28242		2. Amount of overpayment credit applied to this installment (See instruction)
		3. Amount of this installment payment (line 1 less line 2)
		▶ 2,800,000.00

0090024 9 1289 0807 0020090024 9 1289

Statement Attached to and Made Part of
1988 South Carolina Income Tax Return

Counties in South Carolina Where Property is Located

Abbeville

Aiken

Anderson

Cherokee

Chester

Fairfield

Greenville

Greenwood

Kershaw

Lancaster

Laurens

McKormic

Newberry

Oconee

Pickens

Saluda

Spartanburg

Union

York

1988 South Carolina Corporation Income Tax Return

<u>Function</u>	<u>Vintages</u>	<u>Federal CLADR & ACRS Tax Depreciation</u>	<u>S.C. Tax Depreciation</u>	<u>(</u>
Furniture & fixtures	71-82	\$ 23,692	\$ 85,284	\$
EDP Equipment	71-82	-0-	22,096	
Dispatch and other Computers	71-82	-0-	1,101	
Data handling equip.	71-82	-0-	2,056	
Buses	81	-0-	-0-	
Other general plant	81-82	-0-	334,989	
Hydro	71-84	3,687,830	3,990,849	
Hydro-structures	81;83-84	52,089	52,089	
Nuclear	73-84	118,903,121	120,276,057	(
Nuclear fuel	74;76-82	-0-	157,120	
Nuclear-structures	81-84	2,234,625	2,234,625	
Steam	70-84	16,791,661	20,720,034	(
Other production	71-80	529,764	663,218	
Steam-structures	82-84	61,464	61,464	
Transmission	71-84	25,624,746	27,348,088	(
Distribution	71-84	48,657,212	54,584,042	(
Combustion turbines	81;83-84	4,696	4,696	
Water	71-84	839,022	887,735	
Structures	81-84	<u>1,709,899</u>	<u>1,709,899</u>	<u>—</u>
		<u>\$219,119,821</u>	<u>\$233,135,442</u>	<u>\$(14</u>

Depreciation on the Federal return was computed using Section 1.167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980 depreciation was computed under

Statement Attached to and Made Part of
Consolidated 1988 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Line #	Description	Per Books	Increase (Decrease) Taxable Income	Tax Basis
1a	Gross Receipts or Gross Sales	3,841,919,988	(134,078,445)	3,707,841,543
1b	Less Returns and Allowances	0	0	0
1c	Net Sales	3,841,919,988	(134,078,445)	3,707,841,543
2	Cost of Goods Sold	1,558,435,133	187,623,704	1,370,811,429
3	Gross Profit	2,283,484,855	53,545,259	2,337,030,114
4	Dividends	19,034,390	(19,033,797)	593
5	Interest	76,960,722	(74,843,489)	2,117,233
6	Gross Rents	0	0	0
7	Gross Royalties	0	0	0
8	Net Capital Gain (loss)	459,857	(74,670)	385,187
9	Net Gain or (Loss)	0	(6,330,567)	(6,330,567)
10	Other Income (Schedule Attached)	25,466,662	(25,360,645)	106,017
11	Total Income	2,405,406,486	(72,097,909)	2,333,308,577
DEDUCTIONS				
12	Compensation of Officers	5,319,592	0	5,319,592
13a	Salaries and Wages	133,805,301	0	133,805,301
13b	Less JOBS Credit	0	2,400	2,400
13c	Net Salaries and Wages	133,805,301	2,400	133,802,901
14	Repairs	385,599,134	(25,462,476)	411,061,610
15	Bad Debts	8,766,801	1,423,303	7,343,498
16	Rents	3,901,720	(746,170)	4,647,890
17	Taxes (Schedule Attached)	413,238,608	179,297,393	233,941,215
18	Interest	238,381,137	16,326,858	222,054,279
19	Contributions	499,047	0	499,047
20	Depreciation	308,797,324	(279,652,377)	588,449,701
21a	Less: Depreciation Claimed in Sch A	0	0	0
21b	Net Depreciation	308,797,324	(279,652,377)	588,449,701
22	Depletion	0	0	0
23	Advertising	2,905,282	0	2,905,282
24	Pension, Profit-Sharing Plans	36,909,584	7,702,516	29,207,068
25	Employee Benefit Programs	29,733,968	(14,677,583)	44,411,551
26	Other Deductions (Schedule Attached)	287,169,173	191,941,239	95,227,934
27	Total Deductions	1,855,026,671	76,155,103	1,778,871,568

Statement Attached to and Made Part of
Consolidated 1988 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Explanation of Tax Adjustments	Income Increase (Decrease)

Gross Receipts	
Contributions in Aid of Construction	2,620,950
Reversal of Book Accrual for Catawba Monthly Billing	(8,612,637)
Unbilled Revenues Booked in 1988	(166,767,292)
Difference in Book and Tax Method for Unbilled Revenues	2,239,745
Unbilled Revenues - Section 481 Adjustment	36,440,789
Total Gross Receipts	(134,078,445)
Cost of Goods	
Coal Inventory Adjustment	(10,413,048)
Western Fuel Amortization	1,868,770
Book Over Tax - Obsolete Inventory	439,298
Book Nuclear Fuel Burn-up Expense	195,728,684
Total Cost of Goods	187,623,704
Dividend Income	
Increase in Equity of Subsidiaries	(19,033,797)
Total Dividend Income	(19,033,797)
Interest Income	
Tax-Exempt Interest	(2,624,302)
AFUDC Interest	(68,025,299)
Tax-Exempt Interest from Catawba Buyers	(315,006)
WCEMC & Saluda River Imputed Interest	(3,996,558)
WC Loan Assistance Reserve	117,676
Total Interest Income	(74,843,489)
Capital Gain (Loss)	

Explanation of Tax Adjustments	Income Increase (Decrease)
Total Capital Gain (Loss)	(74,670)
Gain (Loss) on Assets	
1989 Tornado Disaster Losses under Section 165(i)	(7,353,343)
Marshall Fire Loss	(1,982,081)
Gain on Disposition of Depreciable Assets	3,004,857
Total Gain (Loss) on Assets	(6,330,567)
Other Income	
Gain on Life Insurance	(109,986)
Return on Purchased Capacity	(25,250,659)
Total Other Income	(25,360,645)
To Reduce Salaries & Wages for Targeted Jobs Credit	2,400
Total WIN	2,400
Repairs & Maintenance	
Book contingency for Marshall Fire Loss	2,265,776
Repair Allowance for Pre-ACRS Assets	(21,728,252)
Total Repairs & Maintenance	(25,462,476)
Bad Debt Expense	
Bad Debts - Section 481 Adjustment	1,442,120
Tax Over Book Expense of Bad Debts	(18,817)
Total Bad Debt Expense	1,423,303
Other Charges	
Amounts Paid on Tax Capitalized Leases	(746,170)

Explanation of Tax Adjustments	Increase (Decrease)
Capitalized Property Taxes on Non-Transition Property	697,314
Deductible Use Tax on Transition Property	(974,496)
Hickory Franchise Tax	71,547
Federal Income Taxes	188,935,327
Eliminate Book Deduction for State Income Taxes	41,812,017
To Adjust for Gasoline Tax Credit	108,583
Deductible Overheads on Transition Property	(10,119,953)
Tax Over Book - North Carolina Intangibles Tax	(83,795)
Tax Over Book - South Carolina Property Tax	(1,527,480)
Book Over Tax - North Carolina Franchise Tax	32,878
State Income Taxes	(39,654,549)
Total Taxes	179,297,393
Interest Expense	
Capitalized Interest on Self-Constructed Property	17,177,882
Interest on Life Insurance Policies	(2,087,476)
Tax-Exempt Interest on Unexpended Pollution Control Bond Fund	985,631
Book Imputed Interest on Directors' Deferred Compensation Plan	250,821
Total Interest Expense	16,326,858
Depreciation	
Tax Over Book Depreciation	(279,652,377)
Total Depreciation	(279,652,377)
Pension Plans	
Book Over Tax Pension Expense	7,702,516
Total Pension Plans	7,702,516
Benefit Plans	
Employee Incentive Goals	(1,150,355)
Book Over Tax - Severance, Vacation, Layoff Pay Accruals	2,327,036
Capitalized Tax Basis Fringe Benefits	753,436

Explanation of Tax Adjustments	Income Increase (Decrease)
Total Benefit Plans	(14,677,583)
ber Deductions	
Cost of Removal	(22,356,450)
Meals and Entertainment Disallowance	696,534
Amortization of TVR System	2,104,169
Supplemental Security Plan Benefits	(876,662)
Deferred Compensation Expense	5,980,949
Reserve for Durham Transit System	9,000,000
Reserve for Coley Creek	8,801,266
Catawba Arbitration Reserve	10,457,002
ESOP Dividend Distribution	(6,222,279)
Penalties	216,962
Life Insurance Expense	769,440
Provision for Deferred Income Taxes	(35,898,565)
Provision for Deferred Income Taxes	93,828,125
Book Deferral of Purchased Capacity	(70,487,326)
Catawba Deferrals	41,652,531
Injuries & Damages Reserve	(1,111,103)
Insurance Reserve	4,369,274
Bond Loss Amortization	3,183,093
Investment Tax Credit	(6,898,209)
Investment Tax Credit	(28,547)
Investment Tax Credit	(6,234)
Abandonment Loss	47,084,817
Book Deduction of Catawba Buyer's portion of Cherokee Cancellation Costs	34,914,103
Book Over Tax Retirement Plan Administrative Expense	29,404
Directors' SOP Plan	65,883
Book Over Tax Hedging Gains	(39,325)
Unrealized Hedging Losses Booked in 1988	1,125,375
Directors' Deferred Compensation Plan	82,806
To Adjust for Book Expenses on Sale of Employee Houses	707,067
Loss on NV Subsidiary	(177,622)
Unallowable Civic and Political Expenses	29,059
Recapture of ESOP Credits	(11,914)
Amortization of Capitalized Real Property Taxes	(31,492)
Amortization of Capitalized Interest on Real Property	(840,934)
NC Loan Assistance Reserve	497,800
Book Amortization of Acquisition Adjustment	377,112
Amortization of Cherokee Cancellation Costs	69,722,664
Costs Associated with Relocated Employees' Real Estate	458,743
Mill Power Profit Elimination	358,438
Deferral of Startup Expenses	425,902

RETURN OF DUKE POWER COMPANY AND AFFILIATES

COST OF GOODS SOLD

DESCRIPTION	PER BOOK	ADJUSTMENT	PER TAX
PURCHASE POWER	657,660,720		657,660,720
STEAM	43,102,005		43,102,005
NUCLEAR	136,195,496		136,195,496
HYDRO	8,030,415		8,030,415
COMBUSTION TURBINE	566,400		566,400
TRANSMISSION	16,298,944		16,298,944
DISTRIBUTION	43,094,785		43,094,785
WATER	1,653,792		1,653,792
FUEL	626,458,806	(187,184,406)	439,274,400
TRANSIT	374,407		374,407
MERCHANDISE	24,799,765		24,799,765
OTHER	199,598	(439,298)	(239,700)
	1,558,435,133	(187,623,704)	1,370,811,429

Short-Term Capital Gains and Losses—Assets Held One Year or Less **(Six months or less if acquired before 1/1/88)**

(a) Property and description (100 shares of "Z" Co.)	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Cost or other basis, plus expense of sale	(f) Gain (or loss)
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	

Short-term capital gain from installment sales from Form 6252, line 22 or 30

Unused capital loss carryover (attach computation)

Net short-term capital gain or (loss)

Long-Term Capital Gains and Losses—Assets Held More Than One Year **(More than six months if acquired before 1/1/88)**

Sale of Land			0	0	
Details in Taxpayer's Files			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	

Long-term capital gain from Form 4797, line 7 or 9

Long-term capital gain from installment sales from Form 6252, line 22 or 30

Net long-term capital gain or (loss)

Summary of Parts I and II

Enter excess of net short-term capital gain (line 4) over net long-term capital loss (line 8)

Net capital gain. Enter excess of net long-term capital gain (line 8) over net short-term capital loss (line 4)

Total of lines 9 and 10. Enter here and on Form 1120, line 8, page 1; or the proper line on other returns

Note: If losses exceed gains, see instructions on capital losses for explanation of capital loss carrybacks.

Instructions

For instructions, see the Internal Revenue Code unless otherwise noted.

Purpose of Form

Schedule D should be used by a taxpayer whose tax year begins in 1988 and files either Forms 1120, 1120-A, 1120-EF, 1120-IC-DISC, 1120-F, 1120-1120-H, 1120-L, 1120-ND, 1120-PC, 1120-POL, 1120-REIT, 1120-RIC, 990-C, 990-T, to report sales or exchanges of capital assets. Sales or exchanges of property other than capital assets, including property used in a trade or business, involuntary conversions (other

geothermal property, and the section 291 adjustment to section 1250 gains should be reported on Form 4797, Sales of Business Property. See the instructions for Form 4797 for more information.

If property is involuntarily converted because of a casualty or theft, use Form 4684, Casualties and Thefts.

Parts I and II

Generally, a corporation should report sales and exchanges, including "like-kind" exchanges, even though there is no gain or loss. No loss is allowed for a wash sale of stock or securities or from a transaction between related persons (sections 1091 and 267).

In Part I, report the sale or exchange of capital assets held one year or less. In Part II, report the sale or exchange of assets held more than one year. Property acquired before January 1, 1988, has a holding period of 6 months.

What Are Capital Assets?—Except for property the corporation held (1) in connection with its trade or business, and (2) a capital asset except:

1. Assets that can be inventoried and are held mainly for sale to customers.
2. Depreciable or real property used in trade or business.
3. Certain copyrights; literary, musical, or artistic compositions; letters or

is shown on return

e Power Company

56-0205!

Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty and Theft—Property Held More Than 1 Year (More Than 6 Months If Acquired Before 1/1/81)

the gross proceeds from the sale or exchange of real estate reported to you for 1988 on Form(s) 1099-S (or Form(s) 1099-B if the property was sold to you by a broker or other person acting as a dealer in the sale of real estate) that you will be including on lines 2 or 10 (column d), or on line 20. (Form 1099-S is a statement for Recipients of Proceeds From Real Estate Transactions.)

(a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed (or allowable) since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) LOSS ((f) minus the sum of (d) and (e))	(h) ((d) minus (f))
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	

1, if any, from Form 4684, Section B, line 21

tion 1231 gain from installment sales from Form 6252, line 22 or 30

1, if any, from Part III, line 32, from other than casualty and theft:

lines 2 through 5 in columns (g) and (h).

Combine columns (g) and (h) of line 6. Enter gain or (loss) here, and on the appropriate line as follows (partnerships see the instructions for line references):

If line 7 is zero or a loss, enter the amount on line 11 below and skip lines 8 and 9. (S corporations enter the loss on Schedule K (Form 1120S), line 5.) If line 7 is a gain and you did not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain as a long-term capital gain on Schedule D and skip lines 8, 9, and 12 below.

Recaptured net section 1231 losses from prior years (see Instructions)

14,

Line 8 from line 7. If zero or less, enter zero

If line 9 is zero, enter the amount from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below, and add to the amount from line 9 as a long-term capital gain on Schedule D. See Specific Instructions for line 9.

1 Ordinary Gains and Losses

(a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed (or allowable) since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) LOSS ((f) minus the sum of (d) and (e))	(h) ((d) minus (f))
Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less) (6 months or less if acquired before 1/1/81)							
			0	0	0	0	
Master Loss			0	0	0	(7,353,343)	
Marshall Fire Loss			0	0	0	(1,982,081)	
Depreciable Property			0	0	0	0	3
			0	0	0	0	
			0	0	0	0	
			0	0	0	0	

5, if any, from line 7

6, if any, from line 7, or amount from line 8 if applicable

7, if any, from line 31, Part III

8, gain or (loss) from Form 4684, Section B, lines 13 and 20a

9, ordinary gain from installment sales from Form 6252, line(s) 21 and/or 29

10, capture of section 179 deduction for partners and S corporation shareholders from property dispositions by partnerships and S corporations (see Instructions)

11, 12 through 16 in columns (g) and (h)

Combine columns (g) and (h) of line 17. Enter gain or (loss) here, and on the appropriate line as follows:

For all except individual returns: Enter the gain or (loss) from line 18, on the return being filed.

Relate lines 19A through 19D to these columns	Property A	Property B	Property C
Gross sales price	0	0	0
Cost or other basis plus expense of sale	0	0	0
Depreciation (or depletion) allowed (or allowable)	0	0	0
Adjusted basis, subtract line 22 from line 21	0	0	0
Total gain, subtract line 23 from line 20	0	0	0
If section 1245 property:			
a Depreciation allowed (or allowable) (see Instructions)	0	0	0
b Enter the smaller of line 24 or 25a	0	0	0
If section 1250 property: If straight line depreciation was used, enter zero on line 26g unless you are a corporation subject to section 291.			
a Additional depreciation after 12/31/75	0	0	0
b Applicable percentage times the smaller of line 24 or line 26a (see Instructions)	0.0000%	0.0000%	0.0000%
c Subtract line 26a from line 24. If line 24 is not more than line 26a, skip lines 26d and 26e	0	0	0
d Additional depreciation after 12/31/69 and before 1/1/76	0	0	0
e Applicable percentage times the smaller of line 26c or 26d (see Instructions)	0.0000%	0.0000%	0.0000%
f Section 291 amount (for corporations only)	0	0	0
g Add lines 26b, 26e, and 26f	0	0	0
If section 1252 property:			
a Soil, water, and land clearing expenses	0.0000%	0.0000%	0.0000%
b Line 27a times applicable percentage (see Instructions)	0	0	0
c Enter the smaller of line 24 or 27b	0	0	0
If section 1254 property:			
a Intangible drilling and development costs, expenditures for development of mines and other natural deposits; and mining exploration costs (see Instructions)	0	0	0
b Enter the smaller of line 24 or 28a	0	0	0
If section 1255 property:			
a Applicable percentage of payments excluded from income under section 126 (see Instructions)	0	0	0
b Enter the smaller of line 24 or 29a	0	0	0

Summary of Part III Gains (Complete property columns A through D through line 29b before going to line 30.)

Total gains for all properties (add columns A through D, line 24)	
Add columns A through D, lines 25b, 26g, 27c, 28b, and 29b. Enter here and in Part II, line 13. (see the Instructions for Part IV if this is an installment sale)	
Subtract line 31 from line 30. Enter the portion from casualty and theft on Form 4684, Section B, line 15. Enter the portion from other than casualty and theft on Form 4797, Part I, line 5	

Part V Complete This Part Only If You Elect Out of the Installment Method and Report a Note or Other Debt Less Than Full Face Value

Check here if you elect out of the installment method	
Enter the face amount of the note or other obligation	
Enter the percentage of valuation of the note or other obligation	

Part VI Computation of Recapture Amounts Under Sections 179 and 280F When Business Use Drops to 5% (See Instructions for Part V.)

RETURN OF DUKE POWER COMPANY AND AFFILIATES

TAXES

DESCRIPTION	PER BOOKS	ADJUSTMENTS	PER TAX
NC PROPERTY	28,944,232		28,944,232
NC CITY LICENSE	92,921	(71,547)	21,374
NC CITY CHAIN STORE	5,830		5,830
NC FRANCHISE	73,567,947	(32,878)	73,535,069
NC INTANGIBLES	2,247	83,795	86,042
NC INDUSTRIAL COMMISSION	200,276		200,276
NC UNEMPLOYMENT	128,596		128,596
NC INCOME	22,592,817	6,403,285	28,996,102
SC PROPERTY	23,437,520	1,527,480	24,965,000
SC CITY, BUS, CHAIN STORE LICENSE	6,921,892		6,921,892
SC FRANCHISE	4,772,717		4,772,717
SC KILOWATT HOUR	4,175,462		4,175,462
SC PUBLIC SERVICE	1,004,929		1,004,929
SC GREENWOOD	1,224		1,224
SC INDUSTRIAL COMMISSION	256,175		256,175
SC UNEMPLOYMENT	491,401		491,401
SC INCOME	8,093,335	2,565,112	10,658,447
FED. INCOME TAX	188,935,327	(188,935,327)	0
FED. SOCIAL SECURITY	36,688,750		36,688,750
FED. HIGHWAY USE	51,850		51,850
FED. UNEMPLOYMENT	883,706		883,706
OTHER TAXES	11,989,454	(11,234,448)	755,006
TAXES CAPITALIZED ON NON-TRANSITION PROPERTY		(697,314)	(697,314)
TAXES CAPITALIZED ON TRANSITION PROPERTY		11,094,449	11,094,449
TOTAL	413,238,608	(179,297,393)	233,941,215

as shown on return
Duke Power Company

Identifying number
56-020557

activity to which this form relates

Electric Utility

Depreciation (Use Part III for automobiles, certain other vehicles, computers, and property used for entertainment, recreation, or amusement.)

Section A.—Election To Expense Depreciable Assets (Section 179)

(a) Description of property	(b) Date placed in service	(c) Cost	(d) Expense
		0	
		0	

1. Total cost of section 179 property placed in service during this tax year is more than \$200,000
2. Subtract line 4 from line 3. If less than zero, enter zero. (See instructions for other limitations.)

Section B.—Depreciation

(a) Class of property	(b) Date placed in service	(c) Basis for depreciation (Business use only—see instructions)	(d) Recovery period	(e) Method of figuring depreciation	(f) Depreciation
Modified Accelerated Cost Recovery System (MACRS) (see instructions): For assets placed in service ONLY during tax year beginning in 1988					
3-year property		646,722 less: capital & deferred portion	3	DDB	
5-year property		191,818,84 less: capital & deferred portion	5	DDB	
7-year property		26,065,810	7	DDB	
10-year property			10	DDB	
15-year property		31,149,329	15	150%	
20-year property		291,909,298	20	150%	
Residential rental property	Schedule				
Nonresidential real property	Attached	24,586,666	31½	S/L Ho.	
Alternative Depreciation System (ADS)					

3. Listed property—Enter total from Part III, Section A, column (g).
4. MACRS deduction for assets placed in service prior to 1988 (see instructions)

Section C.—ACRS and/or Other Depreciation

5. Property subject to section 168(f)(1) election (see instructions)
6. ACRS and/or other depreciation (see instructions)

Section D.—Summary

7. Total (add deductions on lines 5 through 11). Enter here and on the Depreciation line of your return (Partnerships and S corporations—Do NOT include any amounts entered on line 5.)

8. For assets above placed in service during the current year, enter the portion of the basis attributable to section 263A costs. (see instructions).

Amortization

(a) Description of property	(b) Date acquired	(c) Cost or other basis	(d) Code section	(e) Amortization period or percentage	(f) Amount for 1988
Amortization for property placed in service only during tax year beginning in 1988					

Section A.—Depreciation (If automobiles and other listed property placed in service after June 18, 1984, are used 50% or less in a trade or business, the section 179 deduction is not allowed and depreciation must be taken using the straight line method over 5 years. For other limitations, see instructions.)

To support the business use claimed? ☐ Yes ☐ No If "Yes," is the evidence written? ☐ Yes ☐ No		(b) Date placed in service	(c) Business use percentage (%)	(d) Cost or other basis (see instructions for leased property)	(e) Basis for depreciation (Business use only—see instructions)	(f) Depreciation method and recovery period	(g) Depreciation deduction	(h) Section 179 expense
Property 1								
Property 2								
Property 3								
Property 4								
Property 5								
Property 6								
Property 7								
Property 8								
Property 9								
Property 10								

See instructions for line 13 (page 1)

See instructions for line 8, page 1.)

Section B.—Information Regarding Use of Vehicles

Complete this section as follows, if you deduct expenses for vehicles:
 Complete this section for vehicles used by a sole proprietor, partner, or other more than 5% owner or related person.
 If you deduct expenses for vehicles used by employees, first answer the questions in Section C to see if you meet an exception to completing this section.

	Vehicle 1		Vehicle 2		Vehicle 3		Vehicle 4		Vehicle 5		Vehicle 6	
Number of miles driven during the year												
Business miles driven during the year												
Commuting miles driven during the year												
Number of miles driven for personal (noncommuting) use												
Is the vehicle available for personal use more than 100 hours during the year?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Is the vehicle used primarily by a more than 5% owner or related person?												
Is the vehicle available for personal use more than 100 hours during the year?												

Section C.—Questions for Employers Who Provide Vehicles for Use by Employees.

Answer these questions to determine if you meet an exception to completing Section B. Note: Section B must always be completed for vehicles used by sole proprietors, partners, or other more than 5% owners or related persons.)

	Yes	No
Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?		
Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? (See instructions for vehicles used by corporate officers, directors, or 1% or more owners.)		
Do you prohibit all use of vehicles by employees as personal use?		
Do you have more than five vehicles to your employees and retain the information received from your employees?		

Statement Attached to the 1988 Form 100
Consolidated 1988 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Class Life Asset Depreciation Range System

<u>asset line</u>	<u>Cost or other basis of property in service at the end of the year</u>	<u>Total CLADR depreciation this year</u>	<u>Reserve for depreciation at end of year (excludes proceeds of retirements)</u>
110	\$ 6,050,135	\$ 23,692	\$ 6,525,51
120	4,434,656	0	11,500,21
130	2,752,669	0	3,203,11
230	485,264	0	525,31
110	112,293,417	3,439,566	70,530,51
120	406,701,668	7,032,647	398,708,31
121	193,477,768	0	193,477,71
130	435,701,990	14,754,922	383,829,21
140	925,192,201	37,067,824	780,253,91
300	<u>4,911,681</u>	<u>140,901</u>	<u>2,704,71</u>
total	<u>\$2,092,001,449</u>	<u>\$62,459,552</u>	<u>\$1,851,258,81</u>

Section 167(a)11 Election

taxpayer elects to compute depreciation on the Class Life Asset Depreciation Range System for the Tax Year 1988 in accordance with Section 1.167(a)11 of the regula-

Statement Attached to the 1988 Form 1041
Consolidated 1988 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Class Life System Depreciation

set eline ass	Unadjusted Basis Year Ending 1988	Salvage Value	Accumulated Depreciation Beginning Year	Current Depreciation	Deprec: Reserve Year End
110	\$ 2,224,629	\$	\$ 2,207,072	\$ 0	\$ 2,207,072
120	6,167,585		6,167,585	0	6,167,585
130	1,078,994		1,078,994	0	1,078,994
110	99,953,790	1,964,944	84,585,632	1,960,552	86,546,184
130	534,480,223	7,418,666	477,658,619	7,076,552	484,735,171
140	917,500,937	12,628,003	796,588,404	11,908,267	811,496,671
300	11,420,459	208,128	6,059,122	204,188	6,263,240
410	12,489,401	250,908	7,912,094	249,274	8,000,820
Total	<u>\$1,585,316,018</u>	<u>\$22,470,649</u>	<u>\$1,382,257,522</u>	<u>\$21,398,833</u>	<u>\$1,406,141,735</u>

Section 167(a)12 Election

Taxpayer elects to compute depreciation on the Class Life System for the Tax Year 1988 in accordance with Section 1.167(a)12 of the regulations.

Statement Attached To And Made Part Of
Consolidated 1988 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Modified Accelerated Cost Recovery System
Current Year Additions For 31.5 Year Real Property

<u>Asset Description Class</u>	<u>31.5 Year Real</u>	<u>Month Of Addition</u>	<u>Cost Or Other Basis</u>	<u>Current Depreciation</u>
0.013	31.5	Jan.	\$	\$
	31.5	Feb.		
	31.5	Mar.		
	31.5	Apr.		
	31.5	May		
	31.5	June		
	31.5	July	4,148	60
	31.5	Aug.		
	31.5	Sept.	498,469	4,615
	31.5	Oct.		
	31.5	Nov.	3,425	14
	31.5	Dec.		
0.018	31.5	Jan.	3	
	31.5	Feb.		
	31.5	Mar.		
	31.5	Apr.		
	31.5	May	45,842	910
	31.5	June		
	31.5	July		
	31.5	Aug.		
	31.5	Sept.	14,149	131
	31.5	Oct.	34,749	230
	31.5	Nov.	27,841	110
	31.5	Dec.		
9.128	31.5	Jan.	5	
	31.5	Feb.		
	31.5	Mar.	348,428	8,757
	31.5	Apr.		
	31.5	May		
	31.5	June		
	31.5	July	9,769	142
	31.5	Aug.		
	31.5	Sept.	18,584	172
	31.5	Oct.		
	31.5	Nov.		
	31.5	Dec.		

<u>Asset Guideline Class</u>	<u>Year Real</u>	<u>Of Addition</u>	<u>Other Basis</u>	<u>Current Depreciation</u>
138	31.5	Jan.		
	31.5	Feb.		
	31.5	Mar.		
	31.5	Apr.		
	31.5	May	922,548	18,304
	31.5	June		
	31.5	July	27,675	403
	31.5	Aug.		
	31.5	Sept.		
	31.5	Oct.		
	31.5	Nov.		
	31.5	Dec.		
49.139	31.5	Jan.		
	31.5	Feb.		
	31.5	Mar.		
	31.5	Apr.		
	31.5	May		
	31.5	June		
	31.5	July		
	31.5	Aug.		
	31.5	Sept.		
	31.5	Oct.		
	31.5	Nov.		
	31.5	Dec.		
65.000	31.5	Jan.	89,240	2,711
	31.5	Feb.	589,478	16,374
	31.5	Mar.	2,013,442	50,601
	31.5	Apr.	-	-
	31.5	May	681,026	13,511
	31.5	June	761	1
	31.5	July	224,097	3,261
	31.5	Aug.	19,065	22
	31.5	Sept.	5,145,525	47,641
	31.5	Oct.	788,509	5,211
	31.5	Nov.	714,596	2,831
	31.5	Dec.	12,365,292	16,351
Total 31.5 Year Real			\$24,586,666	\$ 192,611

Statement Attached to and Made Part of
Consolidated 1988 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Schedule of Other Income	Per Books	Increase (Decrease) Taxable Income	Tax Basis
Regulatory Deferrals	25,250,659	(25,250,659)	0
Miscellaneous	216,003	(109,986)	106,017
Other Income - 3 (PL10I03)	0	0	0
Total Other Income	25,466,662	(25,360,645)	106,017

Schedule of Other Deductions	Per Books	Increase (Decrease) Taxable Income	Tax Basis
Electric	\$129,696,549	\$38,289,669	\$91,406,880
General & Administrative	65,120,747	5,337,665	59,783,082
Water	353,085	(28,547)	381,632
Transit	376,404	(6,234)	382,638
Merchandising	2,888,358	0	2,888,358
Other	88,734,030	148,348,686	(59,614,656)
Other Deductions - 7 (PL26D07)	0	0	0
Total Other Deductions	\$287,169,173	\$191,941,239	\$95,227,934

Statement Attached to and Form 100-1
Consolidated 1988 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Balance Sheet	Beginning of Year	End of Year
1 Cash	\$56,559,586	\$78,901,542
2 Trade Notes & Accounts Receivable	335,429,710	460,644,130
2a Less: Allowance for Bad Debts	(3,709,568)	(3,689,996)
2b Net Notes & Receivables	331,720,142	456,954,134
3 Inventories	248,824,245	253,026,570
4 Government Obligations - US	0	0
4a Government Obligations - State	0	0
5 Other Current Assets	15,321,471	14,272,024
6 Loans to Stockholders	0	0
7 Mortgage & Real Estate Loans	0	0
8 Other Investments	425,617,089	229,299,564
9 Building & Other Depreciable Assets	10,822,045,129	11,745,573,299
9a Less: Accumulated Depreciation	(3,868,748,977)	(4,333,228,255)
9b Net Building & Depreciable Assets	6,953,296,152	7,412,345,044
10 Depletable Assets	0	0
10a Less Accumulated Depletion	0	0
10b Net Depletable Assets	0	0
11 Land (Net of Amortization)	0	0
12 Intangible Assets (Amortizable)	0	0
12a Less: Accumulated Amortization	0	0
12b Net Intangible Assets	0	0
13 Other Assets	826,219,237	746,618,321
14 Total Assets	\$8,857,557,922	\$9,191,417,199
Liabilities and Stockholders Equity		
15 Accounts Payable	\$198,012,195	\$264,989,920
16 Mortgages, Notes, Bonds Payable (less than 1 year)	59,579,102	4,747,957
17 Other Current Liabilities	167,436,525	151,930,911
18 Loans from Stockholders	0	0
19 Mortgages, Notes, Bonds Pay (more than 1 year)	2,739,890,009	2,783,575,623
20 Other Liabilities	1,764,494,622	1,850,217,814
21a Capital Stock Preferred	691,875,600	691,557,800
21b Capital Stock Common	1,862,177,338	1,862,495,514
21 Total Capital Stock	2,554,052,938	2,554,053,314
22 Paid in or Capital Surplus	0	0
23 Retained Earnings - Appropriated	0	0
24 Retained Earnings - Unappropriated	1,374,092,531	1,581,901,660
25 Less Cost of Treasury Stock	0	0
26 Total Liabilities & Stockholders' Equity	\$8,857,557,922	\$9,191,417,199

RETURN OF DUKE POWER COMPANY AND AFFILIATES

OTHER CURRENT ASSETS

DESCRIPTION	DEBIT (CREDIT)
LOAN ASSISTANCE	1,986,904
PREPAYMENTS	12,123,483
INTEREST RECEIVABLE	161,637
TOTAL	<u>14,272,024</u>

OTHER ASSETS

DESCRIPTION	DEBIT (CREDIT)
DEFERRED TAXES	23,731,322
EXTRAORDINARY PROPERTY LOSSES	296,268,551
UNAMORTIZED DISCOUNTS ON DEBT	4,578,932
PRELIMINARY SURVEY & INVESTIGATION	9,759,100
UNAMORTIZED LOSS ON REACQUIRED DEBT	71,256,249
CLEARING	219,171
OTHER	340,804,996
TOTAL	<u>746,618,321</u>

OTHER INVESTMENTS

DESCRIPTION	DEBIT (CREDIT)
KATAHALA	30,178,299
WATEREE POWER	1,000
MILL POWER	9,567,437
CRESCENT LAND & TIMBER	94,946,518
EASTOVER LAND AND MINING	6,353,570
WESTERN FUEL	500
CHURCH STREET CAPITAL CORP	53,829,911
N V SUB	0
LEE ENGINEERING	5,964,069
ACCOUNTS PAYABLE	(18,902,379)
CASH SURRENDER VALUE	13,550,860
CATAWBA NOTES	33,562,751
OTHER	247,028
TOTAL	<u>199,120,265</u>

RETURN OF DUKE POWER COMPANY AND AFFILIATES

OTHER CURRENT LIABILITIES

DESCRIPTION	DEBIT (CREDIT)
CUSTOMER DEPOSITS	(10,886,531)
TAXES ACCRUED	(26,652,414)
INTEREST ACCRUED	(67,944,599)
OTHER	(46,447,368)
DIVIDENDS	1
	(151,930,911)

OTHER LIABILITIES

DESCRIPTION	DEBIT (CREDIT)
FEDERAL INVESTMENT TAX CREDIT	(331,644,589)
OTHER DEFERRED CREDITS	(75,159,305)
RESERVE FOR INJURIES & DAMAGES	(8,576,856)
DEFERRED TAXES	(1,401,980,782)
PROPERTY INSURANCE RESERVE	(30,582,947)
MISCELLANEOUS OPERATING RESERVES	(2,273,335)
	(1,850,217,814)

Return of Duke Power Company and Affiliates

Analysis of Unapportioned Retained Earnings

1	Balance at Beginning of Year	\$1,374,092,531
2	Net Income (Loss) per Books	550,379,815
	Other Increase	
3a	Other Increases	
3b	Increase to Unapportioned Retained Earnings	
3	Total Other Increases	0
4	Total of Lines 1,2, and 3	1,924,472,346
	Distributions	
5a	Cash	344,963,911
5b	Stock	
5c	Property	
5	Total Distributions	344,963,911
	Other Decreases	
6a	Tax Benefit of ESOP Dividend	(2,390,724)
6b	Capital Stock Transactions	(2,501)
6	Total Other Decreases	(2,393,225)
7	Total of Lines 5 and 6	342,570,686
8	Balance at End of Year (Line 4 less 7)	<u>\$1,581,901,660</u>

SCHEDULE F

INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Direct to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Pay Factor 5
1. Interest not connected with business					
2. Dividends received	593		593		
3. Rents					
4. Gains/losses on real property	385,187		385,187		
5. Gains/losses on intangible pers. prop.					
6. Investment income directly allocated					
7. TOTAL INCOME DIRECTLY ALLOCATED			385,780		
8. INCOME DIRECTLY ALLOCATED TO S.C.					
9. TOTALS TO APPORTIONMENT FACTORS					

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE

1. Total net income as reconciled. Enter amount from line 3, Part I	1.
2. Less: Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
3. Total net income subject to apportionment (line 1 less line 2)	3.
4. Multiply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
5. Add: Income subject to direct allocation to S.C. from Schedule F, line 8	5.
6. Total S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

SCHEDULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
1. Land				
2. Buildings				
3. Machinery and Equipment				
4. Inventories				
5. Other Property				
6. Exclusions	<	>	<	>
7. TOTAL (add lines 1 - 5; subtract line 6)				
		1. Within S.C.	2. Total Everywhere	
8. Avg. of Beginning and Ending Period (add line 7a and b and divide by 2)				
9. Rental or Lease Value				
10. TOTAL Property (Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)		3,735,571,536	10,779,295,079	
11. GROSS Payroll				
12. Less: Officers Compensation and Exclusions		<	>	
13. TOTAL Payroll (Col. 1 + Col. 2 and enter ratio in Col. 3)		254,457,490	714,405,840	
14. TOTAL Sales (Col. 1 + Col. 2 and enter ratio in Col. 3)		1,111,039,557	5,789,118,503	
15. TOTAL of Three Ratios (add Column 3 - lines 10, 13 and 14)				
16. Arithmetical Average of Three Ratios				

SCHEDULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere
1. Total Gross Receipts		
2. Less: Exclusion	<	>
3. Gross Receipts (for ratio)		
4. Ratio of Gross Receipts (line 3, Col. 1 + line 3, Col. 2)		

SCHEDULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount
1. Total Within South Carolina	
2. Total for System	

INSTRUCTIONS FOR FILING
AMENDED CORPORATION TAX RETURN

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

DECEMBER 31, 1989

to be signed and ated by	☐ Taxpayer ☐ Taxpayer and spouse ☒ Officer ☐
mount of ax	Total Tax \$ Less: payments & credits \$ Balance due (overpayment) \$(1,940,315)
payment	☒ Refunded to you \$ 1,940,315 ☐ Credited to your estimated tax \$ ☐ \$ refunded and \$ credited
raw check to N/A	<i>NOTE: Your social security number or employer identification number should be entered on your remittance.</i>
ail tax return and check 'applicable) to	SC DEPT. OF REVENUE COLUMBIA, SC 29214
eturn must be mailed on before	IMMEDIATELY Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.
pecial Instructions	

ATTACHED

FILE # 20090024 - 9

FOR PERIOD ENDING DECEMBER 31, 1989

E.I.# 56-0205520

E DUKE POWER COMPANY

ING ADDRESS MAIL CODE PB05B

CHARLOTTE STATE NC ZIP CODE 28242

ge of Address ☐

A COMPLETE COPY OF FEDERAL RETURN
BE ATTACHED TO THIS RETURN.

Check if ☐ Consolidated Return

If Final Return, Indicate Whether: Merge

Reorganized ☐ Dissolved ☐ Withdr

County or Counties in SC Where Property is Locat

VARIOUS

City Audit Location S

CHARLOTTE, NC

Telephone Number:

(704) 382-8175

14-0601

Federal ordinary income (loss) per Federal Form 1120, 1120A or 1120S	1.	55
Net Adjustment from line 12, Schedule A and B	2.	2
Total Net Income as Reconciled (line 1 plus or minus line 2)	3.	57
If Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3.	4.	154
ESS: Distribution to shareholders of S corporation or less S.C.-N.O.L. carryover, if applicable	5.	<
South Carolina Net Income subject to tax (line 4 less line 5)	6.	15
TAX: Multiply amount on line 6 by .05 (5.0%)	7.	
Non-Refundable credits from line 3, Schedule C	8.	
Balance of tax (line 7 less line 8) Enter the difference but not less than zero	9.	
Payments: (a) Tax Withheld (see instructions)	(b) Paid by Declaration	
(c) Paid with Tentative Return	(d) Credit from line 24b	
AS REPORTED		
Payments (add lines 10a through 10d)	11.	
ce of Tax Due (line 9 less line 11)	12.	
Interest Due	Penalty Due	(See instructions for penalty and interest.)
13.		
TOTAL INCOME TAX, Interest and Penalty Due (add lines 12 and 13)	14.	
OVERPAYMENT (line 11 less line 9)	To be applied as follows:	
a) Estimated Tax	(b) License Fee	(c) Refunded
15.		
Total License Fee Due from Schedule K, line 9, on page 5	16.	
Section 12-20-105 credit (see instructions)	17.	
Total License Fee Due (subtract line 17 from line 16 but not less than zero)	18.	
Payments: (a) Paid with Tentative Return	(b) Credit from line 15b	
19.		
Total Payments (add line 19(a) and (b))	20.	
Balance of Fee Due (line 18 less line 20)	21.	
Interest Due	Penalty Due	(See instructions for penalty and interest.)
22.		
TOTAL LICENSE FEE, Interest and Penalty Due (add lines 21 and 22)	23.	
OVERPAYMENT (line 20 less line 18)	To be applied as follows:	
a) Estimated Tax	(b) Income Tax	(c) Refunded
24.		
GROSS TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 23)	25.	

Make check payable to: South Carolina Department of Revenue.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

Signature of officer

Date

Title

Authorize the Director of the Department of Revenue or delegate to discuss this return, attachments and related tax matters with the preparer.

Yes ☐ No ☐

Preparer's Printed Name

Preparer's

4. _____
Additions (attach schedule) 5. _____
Additions (add lines 1 through 5) PER ATTACHED AUDIT ADJUSTMENT 6. 21,

DEDUCTIONS FROM FEDERAL NET INCOME

Obligations Of The U.S. 7. _____
8. _____
9. _____
Deductions (attach schedule) 10. _____
Deductions (add lines 7 through 10) 11. _____
Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U 12. 21,08

LE C

NON-REFUNDABLE TAX CREDITS

Credits (from Schedule I) 1. _____
Line 7, Part I, SC1120U) 2. _____
of line 1 or 2 (enter on line 8, SC1120U) 3. _____
Carryover (line 1 less line 3) 4. _____

LE D

ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

of Corporation DUKE POWER COMPANY
of this report _____ Fed. E.I. No. 56-0205520
Incorporated under the Laws of the State of NORTH CAROLINA on 11/27/63
Incorporated as a corporation, the date qualified to do business in the State of South Carolina is 2/24/64
Address of the Registered Office of the Corporation in the State of South Carolina is 84 VILLA ROAD
City of GREENVILLE Registered Agent at such address is JOHN F. LOMAX
Has the name of the Corporation changed during the year? NO Give old name _____
When did the Corporation commence business in the State of South Carolina was _____
Address of principal executive office (street address) 84 VILLA ROAD; GREENVILLE, SOUTH CAROLINA
Principal business in S.C. ELECTRIC UTILITY
Where are the Corporation's books and records kept? In the care of CONTROLLER
Address at (street address) 422 SOUTH CHURCH STREET, CHARLOTTE, NC 28242
Do you prepare consolidated financial statements? NO consolidated, complete and attach Schedule J for each corporation listed in the consolidation.
Total number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follows:
NUMBER OF SHARES CLASS SERIES
10,000,000 COMMON NO PAR

Total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class:
NUMBER OF SHARES CLASS SERIES

List the names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation. If additional space is necessary, attach separate schedule).

NAME

BUSINESS ADDRESS AND OFFICE

	Gross Amounts 1	Less: Related Expenses 2	Allocated Direct. to SC and Other States 3	Allocated Directly to SC 4	be Excluded from Payroll Factor 5	to f
connected with business						
ids received	SEE ATTACHED AUDIT ADJUSTMENT					
osses on real property						
osses on intangible pers. prop.						
ent income directly allocated						
INCOME DIRECTLY ALLOCATED						
IE DIRECTLY ALLOCATED TO S.C.						
S TO APPORTIONMENT FACTORS						

LE G COMPUTATION OF TAXABLE INCOME FOR ORGANIZATIONS CLAIMING MULTI-STATE OPERATIONS

Income as reconciled. Enter amount from line 3, Page 1	1.	578,
Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.	
Income subject to apportionment (line 1 less line 2)	3.	577,586
Amount on line 3 by appropriate ratio from Schedule H-1, 2, or 3 and enter result here	4.	154,
Income subject to direct allocation to S.C. from Schedule F, line 8	5.	
C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Page 1	6.	154,

LE H-1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everyv	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) En
and Equipment				
ies				
roperty				
ons	<	>	<	>
(add lines 1 - 5; subtract line 6)				
	1. Within S.C.		2. Total Everywhere	3.
Beginning and Ending Period (add line 7a and b and divide by 2)				
or Lease Value				
Property Add lines 8 and 9. (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
i Payroll				
fficers Compensation and Exclusions	<	>	<	>
Payroll (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
Sales (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
Sales (same as line 14)				
of Ratios (add Column 3 - lines 10, 13, 14 and 15)				
ical Average of Ratios				

LE H-2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In S.C.	2. Total Everywhere	3.
Gross Receipts			
clusion (see instructions)	<	>	
ceipts (for ratio)	1,098,777,916	4,113,067,041	
Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			26.7

-3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	R
thin South Carolina		
Other		

C Water Resources (TC-3) C _____
 D South Carolina New Jobs Credit (TC-4) D _____
 E Scenic Rivers (TC-5) E _____
 F Infrastructure Construction or Improvement (TC-6) F _____
 G Palmetto Seed Capital (TC-7) G _____
 H Corporate Headquarters Income Tax Application (TC-8) H _____
 I Child Care Program (TC-9) I _____
 J Base Closure/Federal Facility Employment Reduction-Hiring Credit (TC-10) .. J _____
 K Economic Impact Zone Property Investment Credit (TC-11) K _____
 L Credit for Hiring Recipients of Family Independence Payments (TC-12) L _____
 M Additional Family Independence Payments Credit (TC-12-A) M _____
 N Motion Picture Project/Production Facility Credit (TC-13) N _____
 Credits (add lines 1 and 2A through N and enter on line 1, Schedule C) 3. _____

LE J CORPORATIONS INCLUDED IN CONSOLIDATED RETURN
AFFILIATED CORPORATION NO. 1

DUKE POWER COMPANY S.C.I.D. No. _____
 If this report _____ Fed. E.I. No. _____

SS _____

Incorporated under the laws of the State of NORTH CAROLINA on 11/27/63

Sign Corporation, the date qualified to do business in the State of South Carolina is _____

Location of the Registered Office of the Corporation in the State of South Carolina is _____

City of GREENVILLE and Registered Agent at such address is _____

Has the name of the Corporation changed during the year? NO Give old name _____

When did the Corporation commence business in the State of South Carolina was 2/24/64

Location of principal office (street address) SUITE 700, GREEN GATE PARK, WOODS LAKE ROAD, GREENVILLE, S

Principal business in S.C. PRODUCTION AND SALE OF ELECTRICITY

Where are the Corporation's books in the care of CONTROLLER

Addressed at 422 SOUTH CHURCH STREET, CHARLOTTE, NORTH CAROLINA 28242

Are all shareholders, one-half of the directors and all officers (other than the secretary) _____

Are all authorized to practice the professional service engaged in by the corporation? _____

Total number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follows:

NUMBER OF SHARES	CLASS	SERIES
50,000,000	NO PAR	COMMON

Total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class

NUMBER OF SHARES	CLASS	SERIES

Total amount of stated capital per balance sheet is:

Total paid in Capital Stock (cannot be a negative amount) \$ _____

Total paid in Capital Surplus (cannot be a negative amount) \$ _____

Total amount of Stated Capital (cannot be a negative amount) \$ _____

Names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation (if additional space is necessary, attach separate schedule).

NAME

BUSINESS ADDRESS AND OFFICE

		Total System (A)	Intr South
Revenues, (Itemize):			
		\$	\$
Operating Revenues	4.	\$	\$
Receipts, (Itemize):	5.		
Other Receipts	6.	\$	\$
Gross Receipts (Add Lines 4 and 6)	7.		
Due (Line 7, Column B × .003)			8. \$
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 16, Part II, Page 1)	9.		\$

from 2000 Code of Laws as Amended

on 12-20-100 as amended for taxable years beginning after 1995.

place of the license fee imposed by Section 12-20-50, every express company, street railway company, navigational company, power company, electric cooperative, light company, gas company, telegraph company, and telephone company shall report with the department and pay a license fee as follows:

One dollar for each thousand dollars, or fraction of a thousand dollars, of fair market value of property owned and used in the conduct of business as determined by the department for property tax purposes for the preceding taxable year; or one dollar for each thousand dollars, or fraction of a thousand dollars, of gross receipts derived from services rendered from within this state during the preceding taxable year, except that with regard to electric cooperatives, only distributive receipts are subject to the gross receipts portion of the license fee under this subitem. The minimum license fee under this section is \$25.

NEW INFORMATION

North Carolina has updated income tax laws to conform with the Internal Revenue Code of 1986, as amended through December 31, 1999, including

Section 12-20-105 credit is for amounts paid in cash to provide infrastructure for an eligible project. Effective June 11, 1999, the term of an eligible project has been expanded to include industrial shell buildings and the purchase of land for an office, business or industrial park.

On June 30, 1999, notwithstanding the statute of limitations, the time allotted for requesting a corporate refund has been extended from thirty days to the date the Internal Revenue Service changes the taxable income.

The statute section of the return contains a new area for the preparer's telephone number.

INSTRUCTIONS

Instructions - If the company paid cash to provide infrastructure for an eligible project, enter the amount on line 17. Attach a schedule to the return of the person completing the project, a description of the project, under what section or sections of the statute the project qualifies, the amount paid for the infrastructure and to whom and when paid, a description of the infrastructure, and the date the infrastructure was completed or is expected to be completed. If the infrastructure has not been completed as of the date the return is filed, the taxpayer must include a waiver of the statute of limitations. The credit for each taxable year may not exceed \$300,000. If the credit exceeds tax liability, the excess may be carried forward and deducted in the succeeding years. See SC Revenue Ruling #96-11.

20 Instructions if Public Utilities 'C' Corporation.

20S Instructions if Public Utilities 'S' Corporation.

11	12,344,570	811,535	772,180	863,187	1,342	101,063	1,342	101,063	10,1
12	790,874			4,074,567	5,876,782			5,876,782	10,1
13	1,845,406	(1,771,568)							10,1
14	1,500,811	(2,481,081)	772,180	4,707,758	3,271,877	2,365,174	181,315	2,456,492	10,1
15	11,296,704	8,273	16,899	(1,000)	87,186	181,315	92,468	188,847	10,1
16	1,845,406			4,074,567	5,876,782			5,876,782	10,1
17	12,344,570	8,273	16,899	4,074,567	5,876,782	181,315	92,468	188,847	10,1
18									10,1
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99									10,1
100									10,1

Mail This Return To:
DEPARTMENT OF REVENUE
Corporation Return
Columbia, SC 29214-0100

Return For
Period Ending 12/31/89-INCOME; 12/31/90-LICENSE
RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

NAME AND ADDRESS
DUKE POWER COMPANY
MAIL CODE PB05B
CHARLOTTE, NC 28242

RETURN DUE ON OR
BEFORE

0205520
Employer Identification No.

4900-R
Business Code

12 20090024-9
File Number

THIS RETURN

Extension Requested: Yes ☒ No ☐

Type of SC Return: Separate ☐
Consolidated ☐

If Final Return, Indicate Whether: Merg
Reorganized ☐ Dissolved ☐ With
County in SC Where Property is lo

Did any of the corporations in this
property presumed abandoned under C
of the South Carolina Code o
yes ☐ no ☐

City Audit Location
CHARLOTTE NORTH

Telephone Number: (704) 373

For Office Use Only

Federal ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S
Net Adjustment from line 12, Schedule A and B
Total Net Income As Reconciled (line 1 plus or minus line 2)
If Multi-state Corporation, enter amount from line 6, Sch. G, otherwise, enter amount from line 3
LESS: Distribution to shareholders of S corporation or less S.C. N.O.L. carryover, if applicable
South Carolina Net Income subject to tax (line 4 less line 5)
TAX: Multiply amount on line 6 by .05 (5.0%)
Non-Refundable credits from line 5, Schedule C
Balance of tax (line 7 less line 8) enter the difference but not less than zero.
Payments: (a) Tax Withheld (see instructions) (b) Paid by Declaration
(c) Paid with Tentative Return (d) Credit from line 22b
Total Payments (add lines 10a through 10d)
Balance of Tax Due (line 9 less line 11)
Interest Due Penalty Due (See instructions for penalty and interest.)
TOTAL INCOME TAX, Interest and Penalty, Due (add lines 12 and 13)
OVERPAYMENT (line 11 less line 9) To be applied as follows:
(a) Estimated Tax (b) License Fee (c) Refunded

Total License Fee Due from Schedule J, line 9, on page 5
Payments: (a) Paid with Tentative Return (b) Credit from line 15b
Total Payments (add line 17 (a) and (b))
Balance Of Fee Due (line 16 less line 18)
Interest Due Penalty Due (See instructions for penalty and interest.)
TOTAL LICENSE FEE, Interest and Penalty Due (add lines 19 and 20)
OVERPAYMENT (line 18 less line 16) To be applied as follows:
(a) Estimated Tax (b) Income Tax (c) Refunded
GRAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 21)

Make checks payable to: South Carolina Department of Revenue.

Base gn re	I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including acco Report, statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and comple			
	Signature of officer		Date	Title
Preparer's ie Only	Preparer's signature		Date	Check if self-employed ☐
	Firm's name (or yours if self-employed) and address		Preparer's so	
DELOITTE AND TOUCHE LLP 2500 ONE PPG PLACE		E.I. No. 13-38915 Zip code 15222		

4. _____
5. _____
Other Additions (attach schedule)
6. Additions (add lines 1 through 5) **SEE ATTACHED AUDIT STATEMENT**

DEDUCTIONS FROM FEDERAL NET INCOME

7. _____
8. _____
9. _____
10. _____
Other Deductions (attach schedule)
11. Total Deductions (add lines 7 through 10) **SEE ATTACHED AUDIT STATEMENT**
12. Net Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U

SCHEDULE C NON-REFUNDABLE TAX CREDITS

1. Credit Carryover From Previous Year 0
2a. (a) Drip/Trickle Irrigation System (TC-1) 0
b. (b) Minority Business (TC-2) 0
c. (c) Water Resources (TC-3) 0
d. (d) South Carolina New Jobs Credit (TC-4) 25,500
e. (e) Scenic Rivers (TC-5) 0
f. (f) Infrastructure Construction or Improvement (TC-6) 0
g. (g) Palmetto Seed Capital (TC-7) 150,000
h. (h) Corporate Headquarters Income Tax Application (TC-8) 0
i. (i) Child Care Program (TC-9) 0
3. Total Credits (add lines 1 and 2(a) through (i)) 1
4. x (line 7, Part I, SC1120U) 9,6
5. Lesser of line 3 or 4 (enter on line 8, Part I, SC1120U) 1
6. Credit Carryover (line 3 less line 5)

SCHEDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

1. Name of Corporation **DUKE POWER COMPANY**
2. Date of this Report _____ Fed. E.I. No **56-0205520**
3. Incorporated under the Laws of the State of **NORTH CAROLINA** on **11/27/1963**
4. Foreign Corporation, the date qualified to do business in the State of South Carolina is **2/24/1963**
5. Location of the Registered Office of the Corporation in the State of South Carolina is **84 VILLA ROAD**
6. the City of **GREENVILLE** Registered Agent at such address is **JOHN F. LOMAX**
7. as the name of the Corporation changed during the year? _____ Give old name _____
8. Date commenced business in the State of South Carolina was **1963**
9. Location of principal executive office (street address) **84 VILLA ROAD; GREENVILLE, SOUTH CAR**
10. Nature of principal business in S.C. **ELECTRIC UTILITY**
11. The Corporation's books are in the care of **DAVID L. HAUSER, CONTROLLER**
12. Located at (street address) **422 SOUTH CHURCH STREET; CHARLOTTE, NC 28242-0001**
13. filing consolidated, complete and attach Schedule I for each corporation listed on the consolidation.

14. Are all professional corporation are all shareholders, one-half of the directors and all officers (other than the secretary are qualified to practice the professional services engaged in by the corporation? _____

15. The total number of authorized shares of capital stock itemized by class and series, if any, within each class is as follows:

Number of Shares	Class	Series
150,000,000	NO PAR	COMMON

16. The total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as follows:

Number of Shares	Class	Series
101,281,445	NO PAR	COMMON

17. Names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation (If additional space is necessary, attach a separate schedule.)

NAME

BUSINESS ADDRESS AND OFFICE

	Gross Amounts 1	Related Expenses 2	to S.C. and Other States 3	Directly to S.C. 4	Apportionment Factor 5	
not connected with business						
is received						
ins/losses on real property						
ins/losses on intangible pers. prop.						
vestment income directly allocated						
TOTAL INCOME DIRECTLY ALLOCATED						
COME DIRECTLY ALLOCATED TO S.C.						
TOTALS TO APPORTIONMENT FACTORS						

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATION

total net income as reconciled. Enter amount from line 3, Part I	1.
less: Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
total net income subject to apportionment (line 1 less line 2)	3.
Multiply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
add: Income subject to direct allocation to S.C. from Schedule F, line 8	5.
total S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

SCHEDULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
land				
buildings				
machinery and Equipment				
vehicles				
other property				
exclusions	<	>	<	>
TOTAL (add lines 1 - 5; subtract line 6)				
		1. Within S.C.	2. Total Everywhere	3. Factor
avg. of Beginning and Ending Period (add line 7a and b and divide by 2)				
rental or Lease Value				
TOTAL Property (Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)				
GROSS Payroll				
less: Officers Compensation and Exclusions	<	>	<	>
TOTAL Payroll (Col. 1 + Col. 2 and enter ratio in Col. 3)				
TOTAL Sales (Col. 1 + Col. 2 and enter ratio in Col. 3)				
TOTAL of Three Ratios (add Column 3 - lines 10, 13 and 14)				
Arithmetical Average of Three Ratios				

SCHEDULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Factor
total Gross Receipts			
less: Exclusion	<	>	
Gross Receipts (for ratio)			
Ratio of Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			

SCHEDULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio
total Within South Carolina		
or System		
Ratio (South Carolina ÷ Total System)		

NAME AS ORIGINALLY FILED RETURN



Power Company	SS# or Fed. EI 56-0205520
111 Church Street	
Charlotte, NC 28242-0001	

COMPUTATION OF TAX CREDIT

Consideration paid for qualified investments in the current year.	1.	1,000,000
Multiply the amount on line 1 by .30.	2.	300,000
Unused Palmetto Seed Capital Credit carryover from prior years. (See computation below.) .	3.	-
Add lines 2 and 3.	4.	300,000
Enter consideration paid in all years for qualified investments.	5.	1,000,000
Multiply line 5 by .50.	6.	500,000
Multiply the amount on line 6 by .30.	7.	150,000
Enter your state tax liability for the year.	8.	9,656,500
Enter the LESSER of lines 4, 7, or 8. This amount represents your current year Palmetto Seed Capital Credit and it should be transferred to Schedule TC, line 17.	9.	150,000

COMPUTATION OF UNUSED PALMETTO SEED CREDIT CARRYOVER

Enter the amount from Part 1, line 4.	A.	300,000
Enter the amount actually used to reduce your tax liability from Part 1, line 9.	B.	150,000
Subtract line B from line A. This is your carryover credit available in future years.	C.	150,000

GENERAL INSTRUCTIONS

Example: The General Assembly enacted legislation which provides an income tax credit to a taxpayer who invests in the Palmetto Seed Capital Corporation. The Palmetto Seed Capital Corporation was established to increase the rate of capital for the new growth-oriented business formations, to create new jobs, and to supplement conventional business financing.

Taxpayer means any individual, corporation, partnership, trust or other entity that has any state tax liability and has made a qualified investment.

Qualified investment means investment in the Palmetto Seed Capital Corporation or the Palmetto Seed Capital Fund Partnership.

State tax liability means total income tax liability after the application of all tax credits except the Palmetto Seed Capital Credit.

If the amount of the credit exceeds the tax liability, the excess may be carried over for credit against your income taxes in succeeding taxable years until the total amount of the tax credit has been taken.

If a qualified investment is redeemed by the Palmetto Seed Capital Corporation or the Palmetto Seed Capital Fund Partnership within five years of the date it is purchased, the credit is disallowed and any credit previously claimed and allowed to the Tax Commission with the appropriate return of the taxpayer for the period in which the redemption occurred.

NUMBER OF FULL TIME EMPLOYEES SUBJECT TO WITHHOLDING AT THE END OF EACH MONTH

COUNTY	YORK	19 87	19 88	19 89	19	19	19
MONTH		PRIOR YEAR	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5
1	JANUARY	860	871	1,019			
2	FEBRUARY	360	384	1,023			
3	MARCH	360	898	1,026			
4	APRIL	359	911	1,029			
5	MAY	859	924	1,032			
6	JUNE	859	937	1,036			
7	JULY	859	950	1,039			
8	AUGUST	859	963	1,042			
9	SEPTEMBER	859	977	1,045			
10	OCTOBER	358	990	1,049			
11	NOVEMBER	358	1,003	1,052			
12	DECEMBER	358	1,016	1,055			
TOTAL EMPLOYEES		5,151	11,323	12,446			
DIVIDED BY: NUMBER OF MONTHS IN OPERATION		6	12	12			
MONTHLY AVERAGE OF FULL TIME EMPLOYEES		858.42	943.58	1,037.13			
LESS: PREVIOUS YEAR AVERAGE			858.42	943.58			
AVERAGE INCREASE IN FULL TIME EMPLOYEES			85	93			

COMPUTATION OF EMPLOYEES ELIGIBLE FOR CREDIT

	YEAR 2	YEAR 3	YEAR 4	YEAR 5
YEAR 1 INCREASE	85			
YEAR 2 INCREASE				
YEAR 3 INCREASE				
YEAR 4 INCREASE				
YEAR 5 INCREASE				
YEAR 6 INCREASE				
NUMBER OF NEW JOBS CREDIT (add lines 6 through 11)	85			
AMOUNT OF CREDIT PER EMPLOYEE	300			
ELIGIBLE CREDIT (multiply line 12 by line 13)	25,500			
UNUSED NEW JOBS CREDIT CARRYOVER	0			
TOTAL ELIGIBLE CREDIT (add lines 14 and 15)	25,500			

NUMBER OF FULL TIME EMPLOYEES SUBJECT TO WITHHOLDING AT THE END OF EACH MONTH

COUNTY YORK 19 87 19 88 19 19 19 19

MONTH	PRIOR YEAR	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5

1 JANUARY	860	871				
2 FEBRUARY	860	884				
3 MARCH	860	898				
4 APRIL	859	911				
5 MAY	859	924				
6 JUNE	859	937				
7 JULY	859	950				
8 AUGUST	859	963				
9 SEPTEMBER	859	977				
10 OCTOBER	858	990				
11 NOVEMBER	858	1,003				
12 DECEMBER	858	1,016				

TOTAL EMPLOYEES
DIVIDED BY: NUMBER OF MONTHS
IN OPERATION

5,151	11,323				
6	12				

MONTHLY AVERAGE
OF FULL TIME EMPLOYEES
LESS: PREVIOUS YEAR
AVERAGE
AVERAGE INCREASE IN FULL
TIME EMPLOYEES

858.42	943.58				
	858.42				
	85				

COMPUTATION OF EMPLOYEES ELIGIBLE FOR CREDIT

	YEAR 2	YEAR 3	YEAR 4	YEAR 5
YEAR 1 INCREASE				
YEAR 2 INCREASE				
YEAR 3 INCREASE				
YEAR 4 INCREASE				
YEAR 5 INCREASE				
YEAR 6 INCREASE				
NUMBER OF NEW JOBS CREDIT (add lines 6 through 11)				
AMOUNT OF CREDIT PER EMPLOYEE				
ELIGIBLE CREDIT (multiply line 12 by line 13)				
UNUSED NEW JOBS CREDIT CARRYOVER				
TOTAL ELIGIBLE CREDIT (add lines 14 and 15)				

COMPUTATION OF NET INCOME & TAX

1989

INCOME PER US1120	519,967,536
1986-1994 audit adjustments	37,117,621
ADJUSTMENTS PER EXHIBIT 1 SCH 1	0
ADJUSTED FED NET INCOME	557,085,157
ADJUSTMENTS PER SCH 6	21,089,269
GROSS ADJUSTED INCOME	578,174,426
ADJUSTMENTS PER SCH 7	(587,875)
PORTIONABLE INCOME AS ADJUSTED	577,586,551
RATIO PER RETURN OR SCH A	33.4330%
INCOME APPORTIONED TO SC	193,104,512
ADJUSTABLE TO SC PER SCH 7	26,463
FINAL SC NET INCOME	193,130,975
CONTRIBUTIONS	
NET INCOME	193,130,975
TOTAL	
TAXABLE NET INCOME	193,130,975
RATE	5.0000%
TAX	9,656,549
PREVIOUSLY PAID	8,864,696
OVERPAYMENT <OVERPAYMENT>	791,853

120 SCH A & B ADJUSTMENTS	1989
UNDED ADJ. PER EXHIBIT 1 SCH 2	0
120 SCH A & B (NET) PER RETURN	19,801,505
AUDIT ADJUSTMENTS:	
EMPT US INTEREST	0
NTIBUTIONS	0
TEREST INCOME	0
SET RETIREMENT	0
OP CONTRIBUTION (BLK. BOOK)	0
EL TAX CREDIT	134,428
PRECIATION ADJUSTMENT	0
PRECIATION ADJUSTMENT-LARRY	47,952
ADJUSTMENT	0
RRECTED ALLOCATED GAIN/LOSS	599,452
VIRONMENTAL TAX	505,932
VIDEND ALLOCATION	0
OP (WRONG YEAR)	0
OP-BLACK BOOK	0
TERN FUEL, INC REIMBURSEMENT	0
LATED EXPENSES PER SCH	0
AL	21,089,269

LOCATED ITEMS

1989

WHERE ALLOCATIONS PER EX. 1
RYWHERE ALLOCATIONS PER RETURN
UDIT ADJUSTMENTS:
EREST APPORTIONED ON SC AUDIT
N/LOSS INTANG. PERS. PROP.
AL PROPERTY-CATAWBA-EX 4
ALLOWED ON SC AUDIT-EXH 9

578,875

RYWHERE ALLOCATIONS AS ADJUSTED

578,875

LLOCATIONS PER EX. 1 SCH 3
LLOCATIONS PER RETURN
UDIT ADJUSTMENTS:
PROPERTY-CATAWBA-EXH 4
SELECTED GAIN/LOSS ALLOCATIONS

26,463

LLOCATIONS AS ADJUSTED

26,463



Mail This Return To:
TAX COMMISSION
P.O. Box 125
Columbia, SC 29214

Return For DEC 31, 1989 INCOME
Period Ending DEC 31, 1990 LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

MUST BE ATTACHED AND
THIS RETURN

Extension Requested: Yes ☒ No ☐

Type of SC Return: Separate ☐
Consolidated ☐

If Final Return, Indicate Whether:
Reorganized ☐ Dissolved ☐
County in SC Where Property is Located

Did any of the corporations in the
property presumed abandoned under
Title 27 of the South Carolina Code
yes ☐ no ☐

City Charlotte Audit Location Nor

Telephone Number: (704) 3

NAME AND ADDRESS

RETURN DUE ON OR
BEFORE

POWER COMPANY
BOX 33189
LOTTE NC 28242

MAR 15, 1990

05520

23

4900-R

12

20090024-9

Identification No.

Business Code

File Number

Telephone Number: (704) 3

T 1

COMPUTATION OF INCOME TAX LIABILITY

Federal ordinary income (loss) Per Federal Form 1120, 1120A or 1120S 1. 519,
Adjustment from line 12, Schedule A and B 2. 19,
Total Net Income As Reconciled (line 1 plus or minus line 2) 3. 539,
Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3 4. 180,
SS: Distribution to shareholders of S corporation 5. <
South Carolina Net Income subject to tax (line 4 less line 5) 6. 180,
X: Multiply amount on line 6 by .05 (5.0%) 7. 9,
Non-refundable credits from line 5, Schedule C 8. 8,
Amount of tax (line 7 less line 8) enter the difference but not less than zero. 9. 9,
Payments: (a) Tax Withheld (see instructions) 27,489 (b) Paid by Declaration 9,191,553
(c) Paid with Tentative Return 450,000 (d) Credit from line 23b 10. 9,
Total Payments (add lines 10a through 10d) 11. 9,
Amount of Tax Due (line 9 less line 11) 12. 9,
Contribution: Check for Wildlife Fund Children's Trust Fund 13. 9,
Interest Due Penalty Due (See instructions for penalty and interest.) ... 14. 9,
TOTAL INCOME TAX, Interest, Penalty, and Contribution Due (add lines 12 through 14) 15. 9,
PREPAYMENT (line 11 less line 9) 669,346 To be applied as follows:
Estimated Tax 669,346 (b) License Fee (c) Refunded
Check for Wildlife Fund (e) Children's Trust Fund

COMPUTATION OF LICENSE FEE

Total License Fee Due from Schedule J, line 9, on page 5 17. 4,
Payments: (a) Paid with Tentative Return (b) Credit from line 16b
Total Payments (add line 18 (a) and (b)) 19. 4,
Amount Of Fee Due (line 17 less line 19) 20. 4,
Interest Due Penalty Due (See instructions for penalty and interest.) ... 21. 4,
TOTAL LICENSE FEE, Interest and Penalty Due (add lines 20 and 21) 22. 4,
PREPAYMENT (line 19 less line 17) To be applied as follows:
Estimated Tax (b) Income Tax (c) Refunded
AND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 15 and 22) 24. 4,

Make checks payable to: South Carolina Tax Commission.

I, _____, a principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete

Additions (attach schedule)
Additions (add lines 1 through 5) 6.

DEDUCTIONS FROM FEDERAL NET INCOME

Obligations Of The U.S. 7.
..... 8.
..... 9.
Deductions (attach schedule) 10.
Deductions (add lines 7 through 10) 11.
Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U 12.

SCHEDULE C

NON-REFUNDABLE TAX CREDITS

It Carryover From Previous Year 1.
(a) Drip/Trickle Irrigation System (TC-1) 2a.
(b) Minority Business (TC-2) b.
(c) Water Resources (TC-3) c.
(d) South Carolina New Jobs Credit (TC-4) d.
(e) Scenic Rivers (TC-5) e.
(f) Infrastructure Construction or Improvement (TC-6) f.
(g) Palmetto Seed Capital (TC-7) g.
(h) Corporate Headquarters Income Tax Application (TC-8) h.
(i) Child Care Program (TC-9) i.
Total Credits (add lines 1 and 2(a) through (i)
(line 7, Part I, SC1120U) 4.
Less of line 3 or 4 (enter on line 8, Part I, SC1120U) 5.
Net Carryover (line 3 less line 5) 6.

SCHEDULE D

ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

Incorporated under the Laws of the State of North Carolina on 11-27-63
Foreign Corporation, the date qualified to do business in the State of South Carolina is 2-24-63
Location of the Registered Office of the Corporation in the State of South Carolina is 84 Villa Rd. in the City of C
Registered Agent at such address is John F. Lomax
Is the name of the Corporation changed during the year? Give old name
When commenced business in the State of South Carolina was 1963
Location of principal office in S.C. 84 Villa Road Greenville, South Carolina
Nature of principal business in S.C. Electric Utility
Where Corporation's books are in the care of David L. Hauser, Controller
Located at 422 South Church Street Charlotte, NC 28242-0001
If foreign Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State, in South Carolina? N/A

Are you filing consolidated, complete and attach Schedule I listing name, address and affiliation of all Corporations.
If professional corporation are all shareholders, one-half of the directors and all officers (other than the secretary and treasurer) practice the professional services engaged in by the corporation?
What is the total number of authorized shares of capital stock itemized by class and series, if any, within each class is as follows:

Number of Shares	Class	Series
150,000,000	No par	Common

What is the total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as follows:

Number of Shares	Class	Series
101,281,445	No par	Common

List names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation. If additional space is necessary, attach separate schedule.)

NAME

BUSINESS ADDRESS AND OFFICE

	Gross Amounts 1	Less: Related Expenses 2	Allocated Direct to S.C. and Other States 3	Allocated Directly to S.C. 4	to be Excluded from Payroll Factor 5
not connected with business					
Dividends received					
rents					
Gains/losses on real property					
Gains/losses on intangible pers. prop.					
Investment income directly allocated					
TOTAL INCOME DIRECTLY ALLOCATED					
INCOME DIRECTLY ALLOCATED TO S.C.					
TOTALS TO APPORTIONMENT FACTORS					

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATIONS

Total net income as reconciled. Enter amount from line 3, Part I	1.
Less: Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
Total net income subject to apportionment (line 1 less line 2)	3.
Multiply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
Add: Income subject to direct allocation to S.C. from Schedule F, line 8	5.
Total S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

SCHEDULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b)
and				
Buildings				
Furniture and Equipment				
Inventories				
Other Property				
Exclusions	<	>	<	>
TOTAL (add lines 1 - 5; subtract line 6)				
	1. Within S.C.		2. Total Everywhere	
Avg. of Beginning and Ending Period (add line 7a and b and divide by 2)				
Rental or Lease Value				
TOTAL Property Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)				
GROSS Payroll				
Less: Officers Compensation and Exclusions	<	>	<	>
TOTAL Payroll (Col. 1 + Col. 2 and enter ratio in Col. 3)				
TOTAL Sales (Col. 1 + Col. 2 and enter ratio in Col. 3)				
TOTAL of Three Ratios (add Column 3 - lines 10, 13 and 14)				
Arithmetical Average of Three Ratios				

SCHEDULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere
Total Gross Receipts		
Less: Exclusion	<	>
Gross Receipts (for ratio)		
Ratio of Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)		

SCHEDULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount
Total Within South Carolina	
Total for System	

		Total System (A)	\$
Operating Revenues, (Itemize):			\$
			\$
Total Operating Revenues	4.	\$	\$
Other Receipts, (Itemize):	5.		
Total Other Receipts	6.	\$	\$
Total Gross Receipts (Add Lines 4 and 6)	7.		
Fee Due (Line 7, Column B x .003)	8.		\$
Total License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 17 Part II, Page 1)	9.		\$

South Carolina Code Section 12-19-100

in addition to the license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one cent on each dollar of the fair market value of property as determined by the South Carolina Tax Commission for the preceding accounting period, owned and used within South Carolina in the conduct of the business of a railroad company, express company, street railway company, navigation company, waterworks company, power company, light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, refrigerating car company and fruit growers' express car company, and all privately operated car line.

South Carolina Code Section 12-19-110

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes, there is levied an annual license fee of three mills upon the gross receipts derived from services rendered from regulated business in this state during the calendar year next preceding by every railroad company, express company, street railway company, navigation company, waterworks company, power company, distribution electric cooperative, light company, gas company, telegraph company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, fruit growers express car company, and all other privately operated car lines. However, where a consolidated return under Section 12-7-1570 is filed, the phrase "the gross receipts derived from services rendered from regulated business" shall mean the gross receipts arising from any transactions between any of the separate members of the consolidated return group provided for by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperative subject to the license fee provided for by this section shall file reports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

South Carolina Code Section 12-19-120

In no case shall the license fee provided by Sections 12-19-100 and 12-19-110 be less than twenty-five dollars for any corporation.

License fees are due on or before the fifteenth day of the third month next after the preceding income year.

The total license fee cannot be less than twenty-five dollars (\$25.00).

INSTRUCTIONS

Go to SC1120 instructions if Public Utilities 'C' Corporation.

Go to SC1120S instructions if Public Utilities 'S' Corporation.

STATE OF SOUTH CAROLINA
TENTATIVE CORPORATION TAX RETURN AND CONDITIONAL EXTENSION

SC FILE NO.
1090024-9

Return for the Period Ending
DEC 1989

FED E.I. NO.
160205520

Return prepared by 9-15-90

Signature John P. D. [Signature] Date 3-14-90

DUKE POWER COMPANY
PO BOX 33189
CHARLOTTE, NC 28242

1. Tentative Tax Based on Net Income	9,66
2. LESS: Estimated Tax Payments	9,21
3. Tentative Tax Due	45
4. Total Capital and Paid in Surplus x .001 plus \$15.00 but not less than \$25.00 Tentative License Fee (N/A for Savings and Loan Associations)	4,73
5. Balance Remitted	5,18

Power Company	SS# or Fed. EI # 56-0205520
th Church Street	
lotte, NC 28242-0001	

COMPUTATION OF TAX CREDIT

Consideration paid for qualified investments in the current year.	1.	1,000,000
Multiply the amount on line 1 by .30.	2.	30,000
Unused Palmetto Seed Capital Credit carryover from prior years. (See computation below.) .	3.	-0-
Sum of lines 2 and 3.	4.	30,000
Consideration paid in all years for qualified investments.	5.	1,000,000
Multiply line 5 by .50.	6.	500,000
Multiply the amount on line 6 by .30.	7.	15,000
Enter your state tax liability for the year.	8.	9,014,691
Enter the LESSER of lines 4, 7, or 8. This amount represents your current year Palmetto Seed Capital Credit and it should be transferred to Schedule TC, line 17.	9.	15,000

COMPUTATION OF UNUSED PALMETTO SEED CREDIT CARRYOVER

Enter the amount from Part 1, line 4.	A.	30,000
Enter the amount actually used to reduce your tax liability from Part 1, line 9.	B.	15,000
Subtract line B from line A. This is your carryover credit available in future years.	C.	15,000

GENERAL INSTRUCTIONS

The General Assembly enacted legislation which provides an income tax credit to a taxpayer who invests in the Palmetto Seed Capital Corporation. The Palmetto Seed Capital Corporation was established to increase the rate of capital formation in new growth-oriented business formations, to create new jobs, and to supplement conventional business financing.

Taxpayer means any individual, corporation, partnership, trust or other entity that has any state tax liability and has a qualified investment.

Qualified investment means investment in the Palmetto Seed Capital Corporation or the Palmetto Seed Capital Fund Partnership.

State tax liability means total income tax liability after the application of all tax credits except the Palmetto Seed Capital Credit.

If the amount of the credit exceeds the tax liability, the excess may be carried over for credit against your income taxes in succeeding taxable years until the total amount of the tax credit has been taken.

If a qualified investment is redeemed by the Palmetto Seed Capital Corporation or the Palmetto Seed Capital Fund Partnership within five years of the date it is purchased, the credit is disallowed and any credit previously claimed and allowed to the Tax Commission with the appropriate return of the taxpayer for the period in which the redemption occurred.

Duke Power Company
56-0205520

South Carolina Return - Part I

INCOME TAX LIABILITY

1 Federal taxable income per Federal return	519,967,536
2 Net Adjustments	19,801,505
3 Total net income as reconciled	539,769,041
4 Amount from line 6, Sched G	180,293,911
5 SC Loss carryover	0
6 SC Taxable Net Income	180,293,911
7 TAX DOE @ 5.00%	9,014,696
8 Less tax deferred on foreign income	0
9 Balance	9,014,696
10 NonRefundable Credit from Schedule C-Line 3	15,000
11 Balance of Tax Due	8,999,696
12 Interest on DISC	0
13 Total Tax & Interest	8,999,696
Payments	
14a Tax Withheld	27,489
14b Paid by declaration	9,191,553
14c Paid with tentative return	450,000
14d Credit from line 30	0
15 Total Payments	9,669,042
16 Balance of tax due	0
17 Interest due	0
Penalty	0
18 Contribution	0
19 TOTAL INCOME TAX	0
20 Amount of overpayment	669,346
20a Applied to Estimate	669,346
20b License Fee	0
20c Refund	0
20d Check for Wildlife Fund	0
20e Children's Trust Fund	0

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Part II LICENSE FEE

21	Total Capital and Paid in Surplus		
22	FEE DUE (Schedule J)		4,730,620
23	Less Application of Corp Hdq Credit		0
24	Balance		4,730,620
25a	Paid with tentative return	4,730,620	
25b	Credit from line 20b	0	
26	Total Payments		4,730,620
27	Balance of fee due		0
28	Interest due	0	
	Penalty Due	0	
29	TOTAL LICENSE FEE		0
30	Overpayment		0
30a	Credit to Estimate	0	
30b	Credit to Income Tax	0	
30c	Credit to Refund	0	
31	INCOME TAX and LICENSE FEE DUE		0

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** SCHEDULE A & B

Additions

1 Taxes on or measured by income	35,935,969
2 Federal NOL	0
3 Tax Exempt Interest	543,739
4	0
5 Other Additions	0
6 Total Additions	<u>36,479,708</u>

** Deductions

7 Adjustment to Basis for ITC	3,729,583
8 Additional SC depreciation	12,306,329
9 Fuel Tax Credit	134,428
10 Adjustment for SC loss in excess of federal	507,863
11 Total Deductions	<u>16,678,203</u>
12 Net Adjustment	19,801,505

** SCHEDULE C

1 Total Credits	15,000
2 Tax Due	9,014,696
3 Lesser of Line 1 or 2	15,000
4 Credit Carryover	<u>0</u>

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** SCHEDULE J

1 Fair Market Value of Property Owned in SC	1,434,285,714
2 Fee Due (.001 of Line 1)	1,434,286
7 Regulated Gross Receipts (Schedule Attached)	1,098,777,916
8 Fee Due (.003 of Line 7)	3,296,334
7 Total License Fee	4,730,620

** SCHEDULE F	1 Gross	2 Related	3 Net	4 Net to SC
1 Interest not connected with business	0	0	0	0
2 Dividends received	143	0	143	0
3 Rents	0	0	0	0
4 Gains or losses on real property	578,732	0	578,732	26,463
5 Gains or losses on intangible persona	0	0	0	0
6 Investment Income directly allocated	0	0	0	0
7 TOTAL INCOME DIRECTLY ALLOCATED			578,875	//////////
8 INCOME DIRECTLY ALLOCATED TO SC				26,463
9 TOTALS TO APPORTIONMENT FACTORS	n/a	n/a	n/a	n/a

** SCHEDULE G

1 Total net income as reconciled	539,769,041
2 Less: Inc subj to direct allocation to SC	578,875
3 Total net income subject to apportionment	539,190,166
4 Apportionable to SC by appropriate ratio	180,267,448
5 Add: Income subject to direct allocation to SC	26,463
6 Total SC Net Income	180,293,911

** SCHEDULE H-1

APFACTOR	w/i state	Everywhere	Factor	Weight
10 Property (Include Exclusion in State)	3,951,291,282	11,430,920,988	0.345667	1
13 Payroll (Include Exclusion in State)	253,771,347	712,696,772	0.356072	1
14 Sales	1,098,777,916	3,647,380,908	0.301251	1
				3
15 Total Factor	1.002990			
16 Weighted Apportionment Factor	0.334330			

5	6
Exclude Pay	Exclude Prop

0	0

0	0

////////////////	////////////////
////////////////	////////////////

0	0

Duke Power Company
56-0205520

SCHEDULE I NON-REFUNDABLE TAX CREDITS

1 Credit carryover from previous years	0	
2a Drip/Tickle Irrigation System	0	
2b Minority Business	0	
2c Water resources	0	
2d SC New Jobs Credit	0	
2e Scenic Rivers	0	
2f Infrastructure Construction	0	
2g Palmetto Seed capital	15,000	
2h Corp Hqts Income Tax Application	0	
2i Child care program	0	
3 Total Credits		15,000

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3 Total Credits 15,000

Balance Sheet	Begin	End
001 Cash	78,901,542	15,134,967
002 Trade Notes & A/R	460,644,130	524,371,232
002A Less: Allow for Bad Debts	(3,689,996)	(3,836,581)
002B Net Notes & Receivables	464,334,126	528,207,813
003 Inventories	253,026,570	319,278,976
004 Govt Obligations-US	0	0
005 Govt Obligations-State	0	0
006 Other Current Assets	14,272,024	14,256,965
007 Loans to Stockholders	0	0
008 Mortgage & Real Estate Loans	0	0
009 Other Investments	229,299,564	271,480,755
010a Bldg & Other Depr Assets	11,745,573,299	12,747,398,746
010b Less: Accum Depr	(4,333,228,255)	(4,781,661,999)
010c Net Bldg & Depr Assets	16,078,801,554	17,529,060,745
011a Depletable Assets	0	0
011b Less Accum Depletion	0	0
011c Net Depletable Assets	0	0
012 Land (Net of Amort)	0	0
013a Intangible Assets (Amort)	0	0
013b Less: Accum Amort	0	0
013c Net Intangible Assets	0	0
014 Other Assets	746,618,321	817,034,865
015 TOTAL ASSETS	17,865,253,701	19,494,455,086

Liabilities and Stockholders Equity	Begin	End
016 Accounts Payable	264,989,920	306,262,962
017 Mtges,Notes,Bonds Pay(less 1 yr)	4,747,957	175,184,747
018 Other Current Liabilities	151,930,911	205,490,473
019 Loans from Stockholders	0	0
020 Mtges,Notes,Bonds Pay(more 1 yr)	2,783,575,623	2,823,618,449
021 Other Liabilities	1,850,217,814	2,073,044,323
022a Capital Stock Preferred >>>	691,557,800	683,307,400
022b Capital Stock Common >>>	1,862,495,514	1,862,721,243
023 Paid in or Capital Surplus >>>	0	0
024 Retained Earnings - Appropriated	0	0
025 Retained Earnings - Unappropriated	1,581,901,660	1,793,828,329
026 Less Cost of Treasury Stock	0	0
027 TOTAL LIAB. + STOCKHOLDERS EQUITY	9,191,417,199	9,923,457,926

ment Calculation for
of:
Carolina

Within the
STATE
(1)

Everywhere
(2)

	Beginning	Ending	Beginning	Ending	
ric	3,747,249,599	3,979,630,169	10,403,221,555	11,289,018,743	
:	17,891,795	19,218,533	31,416,916	32,863,158	
it	662,448	477,216	3,040,078	2,824,564	
ials & Supplies	53,089,069	65,595,476	243,799,138	304,511,104	
tility	1,831,770	1,828,104	13,436,454	22,386,570	
stories	0	0	0	0	
ble Assets	3,820,724,681	4,066,749,498	10,694,914,141	11,651,604,139	
ge Tangible Assets		3,943,737,090		11,173,259,140	
times 8		7,554,192		257,661,848	Percentag Factor
Property & Rents		3,951,291,282		11,430,920,988	34.56
all Factor		253,771,347		712,696,772	35.60
s Factor (See separate Schedule)		1,098,777,916		3,647,380,908	30.12
tal of Percentages					100.29
t Apportionment Percentage					33.43

1989 South Carolina Income Tax Return

Statement of Regulated Gross Receipts

	Total	South Carolina	Other
Electric Revenues	\$3,638,481,711	\$1,093,848,574	\$2,544,633,137
Water Revenues	7,036,963	4,604,773	2,432,190
Bus Revenues	1,862,234	324,569	1,537,665
	-----	-----	-----
	<u>\$3,647,380,908</u>	<u>\$1,098,777,916</u>	<u>\$2,548,602,992</u>

	Federal Tax <u>Depreciation</u>	S.C. Tax <u>Depreciation</u>	
ire & fixtures	\$ 14,160,645	\$ 14,160,645	
ipment	10,780,879	10,780,879	
ch and other Computers	1,163,571	1,163,571	
andling equipment	732,131	732,131	
	126,571	126,571	
general plant	16,432,863	16,432,863	
	6,433,412	6,764,136	
structures	90,296	90,296	
:	165,433,298	166,396,957	
: fuel	179,320,901	179,320,901	
structures	4,620,157	4,620,157	
	30,409,945	33,836,800	
roduction	1,047,235	1,224,384	
roduction-structures	361	361	
structures	280,570	280,570	
ission	36,314,725	37,859,600	
ution	113,632,698	119,449,880	
Structures	153,764	153,764	
	1,381,623	1,427,508	
ires	<u>11,498,069</u>	<u>11,498,069</u>	
	<u>\$594,013,714</u>	<u>\$606,320,043</u>	<u>\$(</u>

Depreciation on the Federal return was computed using Section 167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980 depreciation was computed using Section 168 Accelerated Cost

FOR THE YEAR ENDING

DECEMBER 31, 1970

☐ Taxpayer
☐ Taxpayer and spouse
☐ Officer

Total Tax \$
Less: payments & credits \$
Refund due (overpayment) \$11,382.00

☒ Refunded to you \$11,382.00
☐ Credited to your estimated tax \$
\$ refunded and \$ credited

NOTE

NOTE: Your social insurance number or employer identification number should be entered on your return.

Mail check to: DEPT. OF REVENUE
COLUMBIA, SC 29224

Return must be mailed on: IMMEDIATELY

For official use only. Do not write on this space. For questions, call 1-800-451-7262.

DEPT. OF REVENUE

FOR THE YEAR ENDING

DECEMBER 31, 1970

Is the return signed and dated by:

☐ Taxpayer
☐ Taxpayer and spouse
☒ Officer

Amount of Tax

Total Tax \$
Less: payments & credits \$
Refund due (overpayment) \$11,382.00

Overpayment

☒ Refunded to you \$11,382.00
☐ Credited to your estimated tax \$
\$ refunded and \$ credited

Return check to: N/A

NOTE: Your social insurance number or employer identification number should be entered on your return.

Mail tax return and check (if applicable) to:

DEPT. OF REVENUE
COLUMBIA, SC 29224

Return must be mailed on or before:

IMMEDIATELY

For official use only. Do not write on this space. For questions, call 1-800-451-7262.

Special Instructions

MINISTATISTICS



AMENDED

TAXPAYER ID INFORMATION

FILE # 20090024 - 9RETURN FOR PERIOD ENDING DECEMBER 31, 1990E.I.# 56-0205520

DUKE POWER COMPANY

MAIL CODE PB05BCHARLOTTE STATE NC ZIP CODE 28242Change of Address ☐A COMPLETE COPY OF FEDERAL RETURN
BE ATTACHED TO THIS RETURN.Check if ☐ Consolidated ReturnIf Final Return, Indicate Whether: Merged
Reorganized ☐ Dissolved ☐ Withdrawn

County or Counties in SC Where Property is Located

VARIOUS

City Audit Location State

CHARLOTTE, NC

Telephone Number:

(704) 382-8175

14-0601

Federal ordinary income (loss) per Federal Form 1120, 1120A or 1120S	1.	51.9
Net Adjustment from line 12, Schedule A and B	2.	2.4
Total Net Income as Reconciled (line 1 plus or minus line 2)	3.	54.4
Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3.	4.	152.4
ESS: Distribution to shareholders of S corporation or less S.C.-N.O.L. carryover, if applicable	5.	<
South Carolina Net Income subject to tax (line 4 less line 5)	6.	15.4
TAX: Multiply amount on line 6 by .05 (5.0%)	7.	
Non-Refundable credits from line 3, Schedule C	8.	
Balance of tax (line 7 less line 8) Enter the difference but not less than zero	9.	
Payments: (a) Tax Withheld (see instructions)	(b) Paid by Declaration	
(c) Paid with Tentative Return	(d) Credit from line 24b	
Payments (add lines 10a through 10d)	AS REPORTED	11.
Balance of Tax Due (line 9 less line 11)	12.	(
Interest Due	Penalty Due	(See instructions for penalty and interest.)
TOTAL INCOME TAX, Interest and Penalty Due (add lines 12 and 13)	14.	
OVERPAYMENT (line 11 less line 9)	To be applied as follows:	
(a) Estimated Tax	(b) License Fee	(c) Refunded
Total License Fee Due from Schedule K, line 9, on page 5	16.	
Section 12-20-105 credit (see instructions)	17.	
Total License Fee Due (subtract line 17 from line 16 but not less than zero)	18.	
Payments: (a) Paid with Tentative Return	(b) Credit from line 15b	
Total Payments (add line 19(a) and (b))	20.	
Balance of Fee Due (line 18 less line 20)	21.	
Interest Due	Penalty Due	(See instructions for penalty and interest.)
TOTAL LICENSE FEE, Interest and Penalty Due (add lines 21 and 22)	23.	
OVERPAYMENT (line 20 less line 18)	To be applied as follows:	
(a) Estimated Tax	(b) Income Tax	(c) Refunded
GRAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 23)	25.	

Make check payable to: South Carolina Department of Revenue.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

Signature of officer

Date

Title

I authorize the Director of the Department of Revenue or delegate to discuss this return, attachments and related tax matters with the preparer.

Yes ☐ No ☐

Preparer's Printed Name

4. _____
Additions (attach schedule) 5. _____
Additions (add lines 1 through 5) SEE ATTACHED AUDIT ADJUSTMENT 6. 24,8

DEDUCTIONS FROM FEDERAL NET INCOME

7. _____ Q
8. _____
9. _____
Deductions (attach schedule) 10. _____
Deductions (add lines 7 through 10) 11. _____
Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U 12. 24,80

SECTION C NON-REFUNDABLE TAX CREDITS

1. _____
Credits (from Schedule I) 1. _____
2. _____
Line 7, Part I, SC1120U) 2. _____
3. _____
of line 1 or 2 (enter on line 8, SC1120U) 3. _____
4. _____
Carryover (line 1 less line 3) 4. _____

SECTION D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

of Corporation DUKE POWER COMPANY
of this report _____ Fed. E.I. No. 56-0205520
Incorporated under the Laws of the State of NORTH CAROLINA on 11/27/63
Incorporated as a corporation, the date qualified to do business in the State of South Carolina is 2/24/64
Address of the Registered Office of the Corporation in the State of South Carolina is 84 VILLA ROAD
City of GREENVILLE Registered Agent at such address is JOHN F. LOMAX
Has the name of the Corporation changed during the year? NO Give old name _____
When did the Corporation commence business in the State of South Carolina was _____
Where is the principal executive office (street address) 84 VILLA ROAD; GREENVILLE, SOUTH CAROLINA
What is the principal business in S.C. ELECTRIC UTILITY
Where are the Corporation's books and records kept (street address) 422 SOUTH CHURCH STREET, CHARLOTTE, NC 28242
Is the Corporation consolidated, complete and attach Schedule J for each corporation listed in the consolidation.
What is the total number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follows:
NUMBER OF SHARES CLASS SERIES
10,000,000 COMMON NO PAR

What is the total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class:
NUMBER OF SHARES CLASS SERIES

What are the names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation? (If additional space is necessary, attach separate schedule).

NAME BUSINESS ADDRESS AND OFFICE

	Gross Amounts 1	Less: Related Expenses 2	Allocated Direct to SC and Other States 3	Allocated Directly to SC 4	be Excluded from Payroll Factor 5	to fr
not connected with business						
Is received	SEE ATTACHED AUDIT ADJUSTMENT					
esses on real property						
esses on intangible pers. prop.						
ent income directly allocated						
INCOME DIRECTLY ALLOCATED						
E DIRECTLY ALLOCATED TO S.C.						
S TO APPORTIONMENT FACTORS						

LE G COMPUTATION OF TAXABLE INCOME FOR ORGANIZATIONS CLAIMING MULTI-STATE OPERATIONS

Income as reconciled. Enter amount from line 3, Page 1	1.	544,000
Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.	
Income subject to apportionment (line 1 less line 2)	3.	543,810
Amount on line 3 by appropriate ratio from Schedule H-1, 2, or 3 and enter result here	4.	152,100
Income subject to direct allocation to S.C. from Schedule F, line 8	5.	
C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Page 1	6.	152,100

LE H-1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
Fixed Equipment				
Real Estate				
Inventory				
Other				
(add lines 1 - 5; subtract line 6)	<	>	<	>
	1. Within S.C.		2. Total Everywhere	
Beginning and Ending Period (add line 7a and b and divide by 2)				
or Lease Value				
Property Add lines 8 and 9. (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
Payroll				
Officers Compensation and Exclusions	<		<	
Payroll (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
Sales (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
Sales (same as line 14)				
of Ratios (add Column 3 - lines 10, 13, 14 and 15)				
Statistical Average of Ratios				

LE H-2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In S.C.	2. Total Everywhere	3.
Gross Receipts			
Exclusion (see instructions)	<	>	
Receipts (for ratio)	1,107,773,838	3,941,492,064	
of Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			28.1

LE H-3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount
Within South Carolina	

C Water Resources (TC-3) C _____
 D South Carolina New Jobs Credit (TC-4) D _____
 E Scenic Rivers (TC-5) E _____
 F Infrastructure Construction or Improvement (TC-6) F _____
 G Palmetto Seed Capital (TC-7) G _____
 H Corporate Headquarters Income Tax Application (TC-8) H _____
 I Child Care Program (TC-9) I _____
 J Base Closure/Federal Facility Employment Reduction-Hiring Credit (TC-10) .. J _____
 K Economic Impact Zone Property Investment Credit (TC-11) K _____
 L Credit for Hiring Recipients of Family Independence Payments (TC-12) L _____
 M Additional Family Independence Payments Credit (TC-12-A) M _____
 N Motion Picture Project/Production Facility Credit (TC-13) N _____
 Credits (add lines 1 and 2A through N and enter on line 1, Schedule C) 3. _____

E J CORPORATIONS INCLUDED IN CONSOLIDATED RETURN
AFFILIATED CORPORATION NO. 1

DUKE POWER COMPANY S.C.I.D. No. _____
 of this report Fed. E.I. No. _____
 is _____
 incorporated under the laws of the State of NORTH CAROLINA on 11/27/63
 foreign Corporation, the date qualified to do business in the State of South Carolina is _____
 location of the Registered Office of the Corporation in the State of South Carolina is _____
 City of GREENVILLE and Registered Agent at such address is _____
 has the name of the Corporation changed during the year? NO Give old name _____
 commenced business in the State of South Carolina was 2/24/64
 principal office (street address) _____
 principal business in S.C. ELECTRIC UTILITY
 Corporation's books are in the care of CONTROLLER
 located at 422 SOUTH CHURCH STREET, CHARLOTTE, NORTH CAROLINA 28242
 professional corporation, are all shareholders, one-half of the directors and all officers (other than the secretary) authorized to practice the professional service engaged in by the corporation? _____
 total number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follows:

NUMBER OF SHARES	CLASS	SERIES
10,000,000	NO PAR	COMMON

total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class:

NUMBER OF SHARES	CLASS	SERIES

total amount of stated capital per balance sheet is:
 total paid in Capital Stock (cannot be a negative amount) \$ _____
 total paid in Capital Surplus (cannot be a negative amount) \$ _____
 total amount of Stated Capital (cannot be a negative amount) \$ _____
 names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation (if additional space is necessary, attach separate schedule).

BUSINESS ADDRESS AND OFFICE

		Total System (A)	Intra South (B)
Operating Revenues, (Itemize):			
		\$	\$
Operating Revenues		4. \$	\$
Receipts, (Itemize):		5.	
Other Receipts		6. \$	\$
Gross Receipts (Add Lines 4 and 6)		7.	
Tax (Line 7, Column B x .003)			8. \$
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 16, Part II, Page 1)			9. \$

from 2000 Code of Laws as Amended
on 12-20-100 as amended for taxable years beginning after 1995.

In place of the license fee imposed by Section 12-20-50, every express company, street railway company, navigational company, power company, electric cooperative, light company, gas company, telegraph company, and telephone company shall report with the department and pay a license fee as follows:

(a) For each thousand dollars, or fraction of a thousand dollars, of fair market value of property owned and used in the conduct of business as determined by the department for property tax purposes for the preceding taxable year; or
(b) For each thousand dollars, or fraction of a thousand dollars, of gross receipts derived from services rendered from within this state during the preceding taxable year, except that with regard to electric cooperatives, only distribution services are subject to the gross receipts portion of the license fee under this subitem.
The minimum license fee under this section is \$25.

NEW INFORMATION

Carolina has updated income tax laws to conform with the Internal Revenue Code of 1986, as amended through December 31, 1999, including

Section 12-20-105 credit is for amounts paid in cash to provide infrastructure for an eligible project. Effective June 11, 1999, the term eligible project has been expanded to include industrial shell buildings and the purchase of land for an office, business or industrial park. Before June 30, 1999, notwithstanding the statute of limitations, the time allotted for requesting a corporate refund has been extended from three months to one year from the date the Internal Revenue Service changes the taxable income. The signature section of the return contains a new area for the preparer's telephone number.

INSTRUCTIONS

Instructions - If the company paid cash to provide infrastructure for an eligible project, enter the amount on line 17. Attach a schedule to the return showing the person completing the project, a description of the project, under what section or sections of the statute the project qualifies, the amount of cash paid for infrastructure and to whom and when paid, a description of the infrastructure, and the date the infrastructure was completed or is expected to be completed. If the infrastructure has not been completed as of the date the return is filed, the taxpayer must include a waiver of the statute of limitations. The single tax year may not exceed \$300,000. If the credit exceeds tax liability, the excess may be carried forward and deducted in the succeeding years. See SC Revenue Ruling #96-11.

Instructions if Public Utilities 'C' Corporation.

1120S instructions if Public Utilities 'S' Corporation.

Year	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377</

Mail This Return To:
DEPARTMENT OF REVENUE
Corporation Return
Box 1000
Columbia, SC 29214-0100

Return For
Period Ending 12/31/90-INCOME; 12/31/91-LICENSE
RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

NAME AND ADDRESS
DUKE POWER COMPANY
MAIL CODE PB05B
CHARLOTTE NC 28242

RETURN DUE ON OR
BEFORE
MARCH 15, 1991

THIS RETURN	
Extension Requested: Yes ☒	No ☐
Type of SC Return: Separate ☒	Consolidated ☐
If Final Return, Indicate Whether: Merg Reorganized ☐ Dissolved ☐ Will	
County in SC Where Property is loc VARIOUS	
Did any of the corporations in this property presumed abandoned under C of the South Carolina Code of yes ☒ no ☐	
City CHARLOTTE	Audit Location NORTH
Telephone Number: (704) 382	

1-0205520

4900-R

12 20090024-9

Employer Identification No.

Business Code

File Number

For Office Use Only

Federal ordinary income (loss) Per Federal Form 1120, 1120A or 1120S	1.	519,1
Net Adjustment from line 12, Schedule A and B	2.	24,8
Total Net Income As Reconciled (line 1 plus or minus line 2)	3.	544,0
If Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3	4.	180,5
LESS: Distribution to shareholders of S corporation or less S.C.-N.O.L. carryover, if applicable	5.	<
South Carolina Net Income subject to tax (line 4 less line 5)	6.	180,5
TAX: Multiply amount on line 6 by .05 (5.0%)	7.	9,0
Non-Refundable credits from line 5, Schedule C	8.	2
Balance of tax (line 7 less line 8) enter the difference but not less than zero	9.	8,8
Payments: (a) Tax Withheld (see instructions)	(b) Paid by Declaration	
(c) Paid with Tentative Return	(d) Credit from line 22b	
Total Payments (add lines 10a through 10d)	11.	9,0
Balance of Tax Due (line 9 less line 11)	12.	(0)
Interest Due	Penalty Due	(See instructions for penalty and interest.)
13.		
TOTAL INCOME TAX, Interest and Penalty, Due (add lines 12 and 13)	14.	(0)
OVERPAYMENT (line 11 less line 9)	To be applied as follows:	
(a) Estimated Tax	(b) License Fee	(c) Refunded

Total License Fee Due from Schedule J, line 9, on page 5	16.	4,1
Payments: (a) Paid with Tentative Return <u>4,870,941</u> (b) Credit from line 15b		
Total Payments (add line 17 (a) and (b))	18.	4,1
Balance Of Fee Due (line 16 less line 18)	19.	
Interest Due	Penalty Due	(See instructions for penalty and interest.)
20.		
TOTAL LICENSE FEE, Interest and Penalty Due (add lines 19 and 20)	21.	
OVERPAYMENT (line 18 less line 16)	To be applied as follows:	
(a) Estimated Tax	(b) Income Tax	(c) Refunded
22.		
GRAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 21)	23.	(0)

Make checks payable to: South Carolina Department of Revenue.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including acco Report, statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and compl	Signature of officer		Date	Title
	Preparer's signature		Date	Check if self-employed ☐ Preparer's so
Firm's name (or yours if self-employed) and address	DELOITTE AND TOUCHE LLP 2500 ONE PPG PLACE			E.I. No. 13-38911 Zip code 15222

4. _____
 5. _____
 6. **SEE ATTACHED AUDIT STATEMENT**
DEDUCTIONS FROM FEDERAL NET INCOME
 7. _____
 8. _____
 9. _____
 10. _____
 11. **SEE ATTACHED AUDIT STATEMENT**
 12. _____

SCHEDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

ate of this Report _____ Fed. E.I No. 56-0205520
 incorporated under the Laws of the State of NORTH CAROLINA on 11/27/1963
 Foreign Corporation, the date qualified to do business in the State of South Carolina is 2/24/1963
 location of the Registered Office of the Corporation in the State of South Carolina is 84 VILLA ROAD
 the City of GREENVILLE Registered Agent at such address is JOHN F. LOMAX
 as the name of the Corporation changed during the year? NO Give old name _____
 ate commenced business in the State of South Carolina was 1963
 location of principal executive office (street address) 84 VILLA ROAD; GREENVILLE, SOUTH CAR
 ature of principal business in S.C. ELECTRIC UTILITY
 re Corporation's books are in the care of DAVID L. HAUSER, CONTROLLER
 cated at (street address) 422 SOUTH CHURCH STREET; CHARLOTTE, NC 28242-0001
 filing consolidated, complete and attach Schedule I for each corporation listed on the consolidation.

the total number of authorized shares of capital stock itemized by class and series, if any, within each class is as follows:

The total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as follows:

Names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Company. If additional space is necessary, attach a separate schedule.)

BUSINESS ADDRESS AND OFFICE

	Gross Amounts 1	Related Expenses 2	to S.C. and Other States 3	Directly to S.C. 4	from Payroll Factor 5	from
not connected with business						
d. received						
its						
ns/losses on real property						
ns/losses on intangible pers. prop.						
vestment income directly allocated						
TOTAL INCOME DIRECTLY ALLOCATED						
OME DIRECTLY ALLOCATED TO S.C.						
TALS TO APPORTIONMENT FACTORS						

DULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERAT

al net income as reconciled. Enter amount from line 3, Part I	1.
s: Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
al net income subject to apportionment (line 1 less line 2)	3.
tiply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
l: Income subject to direct allocation to S.C. from Schedule F, line 8	5.
al S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

DULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending
id				
ldings				
achinery and Equipment				
is.				
ier Property				
clusions	<	>	<	>
TAL (add lines 1 - 5; subtract line 6)				
		1. Within S.C.	2. Total Everywhere	3. R
l. of Beginning and Ending Period (add line 7a and b and divide by 2)				
ntal or Lease Value				
TAL Property Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)				
ROSS Payroll				
ss: Officers Compensation and Exclusions	<	>	<	>
TAL Payroll (Col. 1 + Col. 2 and enter ratio in Col. 3)				
TAL Sales (Col. 1 + Col. 2 and enter ratio in Col. 3)				
TAL of Three Ratios (add Column 3 - lines 10, 13 and 14)				
hmetical Average of Three Ratios				

DULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. R
al Gross Receipts			
ss: Exclusion	<	>	
oss Receipts (for ratio)			
lio of Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			

DULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Rat
in South Carolina		
System		
lio (South Carolina ÷ Total System)		

ORE ENERGY CORPORATION

SOUTH CAROLINA LICENSE TAX FOR UTILITIES

	<u>1991</u>
Receipts Reported on Original Return	1,107,773,838
Less: Sales for Resale	
Less: Rents	
Less: Water Revenues	
Less: Forfeited Discounts	
Less: Bad Debt	
Less: Interdepartmental rents	
Less: Misc. Service Revenue/Other Electric Revenues	
Less: Interdepartmental sales	
Adjusted Receipts	<u>1,107,773,838</u>

Duke Power Company
 Address 422 South Church Street
 Charlotte, NC 28242-0001

PART 1 COMPUTATION OF TAX CREDIT	
Consideration paid for qualified investments in the current year.	1.
Multiply the amount on line 1 by .30.	2.
Unused Palmetto Seed Capital Credit carryover from prior years. (See computation below.) .	3.
Add lines 2 and 3.	4.
Enter consideration paid in all years for qualified investments.	5. 1
Multiply line 5 by .50.	6.
Multiply the amount on line 6 by .30.	7.
Enter your state tax liability for the year.	8. 9.02
Enter the LESSER of lines 4, 7, or 8. This amount represents your current year Palmetto Seed Capital Credit and it should be transferred to Schedule TC, line 17.	9.

PART 2 COMPUTATION OF UNUSED PALMETTO SEED CREDIT CARRYOVER	
Enter the amount from Part 1, line 4.	A.
3. Enter the amount actually used to reduce your tax liability from Part 1, line 9.	B.
3. Subtract line B from line A. This is your carryover credit available in future years.	C.

GENERAL INSTRUCTIONS

Purpose: The General Assembly enacted legislation which provides an income tax credit to a taxpayer who invests in Palmetto Seed Capital Corporation. The Palmetto Seed Capital Corporation was established to increase the rate of capital formation, to stimulate new growth-oriented business formations, to create new jobs, and to supplement conventional business.

Definitions:

1. Taxpayer means any individual, corporation, partnership, trust or other entity that has any state tax liability and has made a qualified investment.
2. Qualified investment means investment in the Palmetto Seed Capital Corporation or the Palmetto Seed Capital Partnership.
3. State tax liability means total income tax liability after the application of all tax credits except the Palmetto Seed Capital Credit.

If the amount of the credit exceeds the tax liability, the excess may be carried over for credit against your income tax in succeeding taxable years until the total amount of the tax credit has been taken.

If a qualified investment is redeemed by the Palmetto Seed Capital Corporation or the Palmetto Seed Capital Partnership within five years of the date it is purchased, the credit is disallowed and any credit previously claimed against the Tax Commission with the appropriate return of the taxpayer for the period in which the redemption occurred.

The total amount of credits allowed for all taxpayers and all taxable years may not exceed in the aggregate, five million dollars. The credit will be allowed to taxpayers who purchased these qualified investments based on the date of purchase until the total amount of credits allowed is exhausted.

(ATTACH TO RETURN)

NUMBER OF FULL TIME EMPLOYEES SUBJECT TO WITHHOLDING AT THE END OF EACH MONTH

COUNTY	YORK	19 87	19 88	19 89	19 90	19	19
MONTH		PRIOR YEAR	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5
1	JANUARY	860	871	1,019	1,073		
2	FEBRUARY	860	884	1,023	1,092		
3	MARCH	860	898	1,026	1,110		
4	APRIL	859	911	1,029	1,128		
5	MAY	859	924	1,032	1,147		
6	JUNE	859	937	1,036	1,165		
7	JULY	859	950	1,039	1,183		
8	AUGUST	859	963	1,042	1,202		
9	SEPTEMBER	859	977	1,045	1,220		
10	OCTOBER	858	990	1,049	1,238		
11	NOVEMBER	858	1,003	1,052	1,257		
12	DECEMBER	858	1,016	1,055	1,275		
TOTAL EMPLOYEES		5,151	11,323	12,446	14,090		
DIVIDED BY: NUMBER OF MONTHS IN OPERATION		6	12	12	12		
MONTHLY AVERAGE OF FULL TIME EMPLOYEES		858.42	943.58	1,037.13	1,174.17		
LESS: PREVIOUS YEAR AVERAGE			858.42	943.58	1,037.13		
AVERAGE INCREASE IN FULL TIME EMPLOYEES			85	93	137		

COMPUTATION OF EMPLOYEES ELIGIBLE FOR CREDIT

	YEAR 2	YEAR 3	YEAR 4	YEAR 5
YEAR 1 INCREASE	85	85		
YEAR 2 INCREASE		93		
YEAR 3 INCREASE				
YEAR 4 INCREASE				
YEAR 5 INCREASE				
YEAR 6 INCREASE				
NUMBER OF NEW JOBS CREDIT (add lines 6 through 11)	85	178		
AMOUNT OF CREDIT PER EMPLOYEE	300	300		
ELIGIBLE CREDIT (multiply line 12 by line 13)	25,500	53,400		
UNUSED NEW JOBS CREDIT CARRYOVER	0	0		
TOTAL ELIGIBLE CREDIT (add lines 14 and 15)	25,500	53,400		

CREDIT FOR LEADERSHIP YEARS BEGINNING AFTER 1990.
(ATTACH TO RETURN)

NUMBER OF FULL TIME EMPLOYEES SUBJECT TO WITHHOLDING AT THE END OF EACH MONTH

COUNTY	OCONEE	19 89	19 90	19	19	19	19
MONTH		PRIOR YEAR	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5
1	JANUARY	1,431	1,449				
2	FEBRUARY	1,430	1,471				
3	MARCH	1,430	1,493				
4	APRIL	1,430	1,515				
5	MAY	1,429	1,537				
6	JUNE	1,429	1,559				
7	JULY	1,429	1,581				
8	AUGUST	1,429	1,603				
9	SEPTEMBER	1,429	1,625				
10	OCTOBER	1,429	1,647				
11	NOVEMBER	1,427	1,669				
12	DECEMBER	1,427	1,691				
TOTAL EMPLOYEES		17,145	18,840				
DIVIDED BY: NUMBER OF MONTHS IN OPERATION		12	12				
MONTHLY AVERAGE OF FULL TIME EMPLOYEES		1,428.83	1,570.00				
LESS: PREVIOUS YEAR AVERAGE			1,429.83				
AVERAGE INCREASE IN FULL TIME EMPLOYEES			141				

COMPUTATION OF EMPLOYEES ELIGIBLE FOR CREDIT

	YEAR 2	YEAR 3	YEAR 4	YEAR 5
YEAR 1 INCREASE				
YEAR 2 INCREASE				
YEAR 3 INCREASE				
YEAR 4 INCREASE				
YEAR 5 INCREASE				
YEAR 6 INCREASE				
NUMBER OF NEW JOBS CREDIT (add lines 6 through 11)				
AMOUNT OF CREDIT PER EMPLOYEE				
ELIGIBLE CREDIT (multiply line 12 by line 13)				
UNUSED NEW JOBS CREDIT CARRYOVER				
TOTAL ELIGIBLE CREDIT (add lines 14 and 15)				

COMPUTATION OF NET INCOME & TAX

1990

OME PER US1120	555,468,847
1986-1994 audit adjustments	(36,272,684)
ADJUSTMENTS PER EXHIBIT 1 SCH 1	0
JUSTED FED NET INCOME	519,196,163
ADJUSTMENTS PER SCH 6	24,807,294
TE ADJUSTED INCOME	544,003,457
ADJUSTMENTS PER SCH 7	(193,164)
ORTIONABLE INCOME AS ADJUSTED	543,810,293
ATIO PER RETURN OR SCH A	33.1906%
OME APPORTIONED TO SC	180,493,899
OCABLE TO SC PER SCH 7	11,222
AL SC NET INCOME	180,505,121
ONTRIBUTIONS	
NET INCOME	180,505,121
IOL	
AXABLE NET INCOME	180,505,121
RATE	5.0000%
PREVIOUSLY PAID	9,025,256
ERPAYMENT <OVERPAYMENT>	9,450,382
	(425,126)

120 SCH A & B ADJUSTMENTS

1990

M. NDED ADJ. PER EXIBIT 1 SCH 2

0

120 SCH A & B (NET) PER RETURN

23,190,043

UDIT ADJUSTMENTS:

MPT US INTEREST

0

NTRIBUTIONS

0

EREST INCOME

0

SET RETIREMENT

0

OP CONTRIBUTION (BLK. BOOK)

0

EL TAX CREDIT

117,960

PRECIATION ADJUSTMENT

0

PRECIATION ADJUSTMENT-LARRY

0

ADJUSTMENT

0

RECTED ALLOCATED GAIN/LOSS

599,658

/IRONMENTAL TAX

899,633

IDEND ALLOCATION

0

OP (WRONG YEAR)

0

OP-BLACK BOOK

0

RN FUEL, INC REIMBURSEMENT

0

ATED EXPENSES PER SCH

0

VL

24,807,294

LOCATED ITEMS

1990

WHERE ALLOCATIONS PER EX. 1
RYWHERE ALLOCATIONS PER RETURN
UDIT ADJUSTMENTS:
EREST APPORTIONED ON SC AUDIT
N/LOSS INTANG. PERS. PROP.
AL PROPERTY-CATAWBA-EX 4
ALLOWED ON SC AUDIT-EXH 9

193,164

RYWHERE ALLOCATIONS AS ADJUSTED

193,164

LLOCATIONS PER EX. 1 SCH 3
LLOCATIONS PER RETURN
UDIT ADJUSTMENTS:
PROPERTY-CATAWBA-EXH 4
RECTED GAIN/LOSS ALLOCATIONS

11,222

LLOCATIONS AS ADJUSTED

11,222



File This Return To:
TAX COMMISSION
P.O. Box 125
Columbia, SC 29214

NAME AND ADDRESS

MIKE POWER COMPANY
12 SOUTH CHURCH STREET
CHARLOTTE, NORTH CAROLINA 28242-0001

0205520
Identification No

4900-R
Business Code

12 20090024-9
File Number

(REV. 1/91) 3057

A COPY OF FEDERAL FORM 1120S AND SUPPORTING SCHEDULES MUST BE ATTACHED AND MAILED WITH THIS RETURN

Extension Requested: Yes ☒ No ☐

Type of SC Return: Separate ☒ Consolidated ☐

If Final Return, Indicate Whether Merger, Reorganized ☐ Dissolved ☐ Withdrawn ☐
County in SC Where Property is Located: VARIOUS

Did any of the corporations in this Return have property presumed abandoned under Title 27 of the South Carolina Code of Laws? Yes ☐ No ☒

City: CHARLOTTE, NORTH CAROLINA
Audit Location: NORTH CAROLINA

Telephone Number: (704) 382-XXXX

II COMPUTATION OF INCOME TAX LIABILITY

1. Federal ordinary income (loss) per Federal Form 1120, 1120A or 1120S 555.46
2. Adjustment from line 12, Schedule A and B 23.16
3. Total Net Income As Reconciled (line 1 plus or minus line 2) 578.62
4. Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3 192.00
5. S corporation distribution to shareholders of S corporation
6. South Carolina Net Income subject to tax (line 4 less line 5) 192.00
7. Multiply amount on line 6 by .05 (5.0%) 9.60
8. Refundable credits from line 5, Schedule C
9. Tax (line 7 less line 8) enter the difference but not less than zero. 9.60
10. Payments: (a) Tax Withheld (see instructions) 35,740 (b) Paid by Declaration 9,604.346
(c) Paid with Tentative Return 1,372,842 (d) Credit from line 23b
11. Total Payments (add lines 10a through 10d) 11.00
12. Balance of Tax Due (line 9 less line 11)
13. Contribution: Check for Wildlife Fund; Children's Trust Fund
14. Interest Due Penalty Due (See instructions for penalty and interest.) ...
15. TOTAL INCOME TAX, Interest, Penalty, and Contribution Due (add lines 12 through 14)
16. OVERPAYMENT (line 11 less line 9) 1,562.546 To be applied as follows:
Estimated Tax 1,562.546 (b) License Fee (c) Refunded
17. Check for Wildlife Fund (d) Children's Trust Fund

I COMPUTATION OF LICENSE FEE

17. Total License Fee Due from Schedule J, line 9, on page 5 4.87
18. Payments: (a) Paid with Tentative Return 4,870.941 (b) Credit from line 16b
19. Total Payments (add line 18 (a) and (b)) 4.87
20. Balance Of Fee Due (line 17 less line 19)
21. Interest Due Penalty Due (See instructions for penalty and interest.) ...
22. TOTAL LICENSE FEE, Interest and Penalty Due (add lines 20 and 21)
23. OVERPAYMENT (line 19 less line 17) To be applied as follows:
(a) Estimated Tax (b) Income Tax (c) Refunded
24. GRAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 15 and 22)

Make checks payable to: South Carolina Tax Commission.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief true and complete.

STATE OF SOUTH CAROLINA
TENTATIVE CORPORATION TAX RETURN AND CONDITIONAL EXTENSION

FILE NO.
0024-9

Return for the Period Ending
DEC 1990

1. Tentative Tax Based on Net Income	10,977,1
2. LESS: Estimated Tax Payments	9,604,1
3. Tentative Tax Due	1,372,8
4. Total Capital and Paid in Surplus NA x .001 plus \$15.00 but not less than \$25.00 Tentative License Fee (N/A for Savings and Loan Associations)	4,870,9
5. Balance Remitted	6,243,7

EIN: 05520
Return extended to September 15, 1991
Date 3/12/91

POWER COMPANY
S CHURCH ST
LOTTE, NC 28242

4. _____	Attached
Additions (attach schedule) _____	5. _____
Additions (add lines 1 through 5) _____	6. _____
DEDUCTIONS FROM FEDERAL NET INCOME	
7. _____	
8. _____	Schedule
9. _____	Attached
10. _____	
Deductions (attach schedule) _____	
Deductions (add lines 7 through 10) _____	11. _____
Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U _____	12. _____

SCHEDULE C NON-REFUNDABLE TAX CREDITS	
1. _____	
2a. _____	
b. _____	
c. _____	
d. _____	
e. _____	
f. _____	Schedule
g. _____	Attached
h. _____	
i. _____	
Credits (add lines 1 and 2(a) through (i) _____	
4. _____	
5. _____	
6. _____	

SCHEDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS	
Incorporated under the Laws of the State of <u>NORTH CAROLINA</u> on <u>11-27-63</u>	
Incorporated in the State of South Carolina is <u>2-24-63</u>	
Address of the Registered Office of the Corporation in the State of South Carolina is <u>84 VILLA RD.</u> in the City of <u>GREENVILLE</u>	
Registered Agent at such address is <u>JOHN F. LOMAX</u>	
Has the name of the Corporation changed during the year? <u>NO</u> Give old name _____	
When did the Corporation commence business in the State of South Carolina was <u>1963</u>	
Address of principal executive office <u>84 VILLA RD., GREENVILLE, S.C.</u>	
Nature of principal business in S.C. <u>ELECTRIC UTILITY</u>	
Where are the Corporation's books in the care of <u>DAVID L. HAUSER, CONTROLLER</u>	
Address of books <u>422 SOUTH CHURCH STREET, CHARLOTTE, N.C. 28202-0001</u>	

Has the Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State in South Carolina? N/A

If consolidated, complete and attach Schedule I listing name, address and affiliation of all Corporations.

If a professional corporation are all shareholders, one-half of the directors and all officers (other than the secretary and treasurer) to be the professional services engaged in by the corporation? _____

Total number of authorized shares of capital stock itemized by class and series, if any, within each class is as follows:		
Number of Shares	Class	Series
300,000,000	NO PAR	COMMON
Total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as follows:		
Number of Shares	Class	Series
202,570,000	NO PAR	COMMON

List names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation. If space is necessary, attach separate schedule.)

NAME	BUSINESS ADDRESS AND OFFICE
ALL OFFICERS CAN BE REACHED _____	

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Direct to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5	P to Se from 1
e connected with business						
ends received						
s			Schedule			
s/losses on real property			Attached			
s/losses on intangible pers. prop.						
stment income directly allocated						
AL INCOME DIRECTLY ALLOCATED						
OME DIRECTLY ALLOCATED TO S.C.						
ALS TO APPORTIONMENT FACTORS						

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATIONS

Net income as reconciled. Enter amount from line 3, Part I	1.
Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
Net income subject to apportionment (line 1 less line 2)	3. Schedule
Multiply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4. Attached
Income subject to direct allocation to S.C. from Schedule F, line 8	5.
S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

SCHEDULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending
ings				
and Equipment		Schedule		
us		Attached		
r Property				
isions	<	>	<	>
AL (add lines 1 - 5, subtract line 5)				Schedule
				Attached
of Beginning and Ending Period (add line 7a and b and divide by 2)				
est or Lease Value				
AL Property (add lines 8 and 9 (Col. 1 - Col. 2 and enter ratio in Col. 3))				
SS Payroll				
Officers Compensation and Exclusions	<	>	<	>
AL Payroll (Col. 1 - Col. 2 and enter ratio in Col. 3)				
AL Sales (Col. 1 - Col. 2 and enter ratio in Col. 3)				
AL of Three Ratios (add Column 3 - lines 10, 13 and 14)				
metical Average of Three Ratios				

SCHEDULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Rat
Gross Receipts			
Exclusion	<	>	<
s Receipts (for ratio)			
of Gross Receipts (line 3, Col. 1 - line 3, Col. 2)			

SCHEDULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio
n South Carolina		
System		
(South Carolina - Total System)		

Foreign Corporation, the date qualified to do business in the State of South Carolina is _____
Location of the Registered Office of the Corporation in the State of South Carolina is _____
City of _____ and Registered Agent at such address is _____

Has the name of the Corporation changed during the year? _____ Give old name _____

Has the Corporation ever conducted business in the State of South Carolina was _____

Location of principal executive Office _____

Principal business in S.C. _____

Where the Corporation's books are in the care of _____

Where the Corporation is located at _____

Foreign Corporation, have all changes in structure since the filing of the last Annual Report been reported to the Secretary of State?
If not, why not? _____

Is the Corporation a professional corporation, are all shareholders, one-half of the directors and all officers (other than the secretary and treasurer) engaged in the professional service engaged in by the corporation? _____

Total number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follows:

NUMBER OF SHARES	CLASS	SERIES

Total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as follows:

NUMBER OF SHARES	CLASS	SERIES

Total amount of stated capital per balance sheet is:

Total paid in Capital Stock \$ _____

Total paid in Capital Surplus \$ _____

Total amount of stated Capital \$ _____

and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation.
If additional space is necessary, attach a separate schedule).

NAME

BUSINESS ADDRESS AND OFFICE

_____	_____
_____	_____
_____	_____
_____	_____

For additional affiliated corporations duplicate this page as needed.

	Total System (A)	Intra South C (B)
Operating Revenues (Itemize)	\$	\$
		Schedule
		Attach
Operating Revenues	4. \$	\$
Other Receipts (Itemize):	5.	
Other Receipts	6. \$	\$
Gross Receipts (Add Lines 4 and 6)	7.	
Due (Line 7, Column B x .003)		8. \$
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 17 Part II, Page 1)		9. \$

Carolina Code Section 12-19-100

of the license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one mill each dollar of the fair market value of property as determined by the South Carolina Tax Commission for properties for the preceding accounting period, owned and used within South Carolina in the conduct of the business of a company, express company, street railway company, navigation company, waterworks company, power company, light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, refrigerating car company and fruit growers' express car company, and all privately operated car lines.

Carolina Code Section 12-19-110

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatever kind levied an annual license fee of three mills upon the gross receipts derived from services rendered from regulated business in this state during the calendar year next preceding by every railroad company, express company, street railway company, waterworks company, power company, distribution electric cooperative, light company, gas company, telegraph company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car company, fruit growers' express car company, and all other privately operated car lines. However, where a consolidated return pursuant to Section 12-7-1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall mean the gross receipts arising from any transactions between any of the separate members of the consolidated return group. The fee imposed by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this section shall file reports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

Carolina Code Section 12-19-120

In no case shall the license fee provided by Sections 12-19-100 and 12-19-110 be less than twenty-five dollars for each year.

License fees are due on or before the fifteenth day of the third month next after the preceding income year.

Total license fees cannot be less than twenty-five dollars (\$25.00).

INSTRUCTIONS

See SC 1120 Instructions if Public Utilities 'C' Corporation.

See SC 1120S Instructions if Public Utilities 'S' Corporation.

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South Carolina Return - Part I

INCOME TAX LIABILITY

1 Federal taxable income per Federal return	555,468,847
2 Net Adjustments	23,191,043
3 Total net income as reconciled	578,659,890
4 Amount from line 6, Sched G	192,007,650
5 SC Loss carryover	0
6 SC Taxable Net Income	192,007,650
7 TAX DUE @ 5.00%	9,600,382
8 Less tax deferred on foreign income	0
9 Balance	9,600,382
10 NonRefundable Credit from Schedule C-Line 3	150,000
11 Balance of Tax Due	9,450,382
12 Interest on DISC	0
13 Total Tax & Interest	9,450,382
Payments	
14a Tax Withheld	35,740
14b Paid by declaration	9,604,346
14c Paid with tentative return	1,372,842
14d Credit from line 30	0
15 Total Payments	11,012,928
16 Balance of tax due	0
17 Interest due.	0
Penalty	0
18 Contribution	0
19 TOTAL INCOME TAX	0
20 Amount of overpayment	1,562,546
20a Applied to: Estimate	1,562,546
20b License Fee	0
20c Refund	0
20d Check for Wildlife Fu	0
20e Children's Trust Fund	0

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Part II LICENSE FEE

1 Total Capital and Paid in Surplus		
22 FEE DUE from Schedule J		4,870,941
23 Less Application of Corp Hdq Credit		0
24 Balance		4,870,941
25a Paid with tentative return	4,870,941	
25b Credit from line 20b	0	
26 Total Payments		4,870,941
27 Balance of fee due		0
28 Interest due	0	
Penalty Due	0	
29 TOTAL LICENSE FEE		0
30 Overpayment		0
30a Credit to Estimate	0	
30b Credit to Income Tax	0	
30c Credit to Refund	0	
31 INCOME TAX and LICENSE FEE DUE		0

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SCHEDULE A & B

Additions

1 Taxes on or measured by income	38,231,511
2 Federal NOL	0
3 Tax exempt interest	344,108
4	0
5 Other Additions	0
6 Total Additions	<u>38,575,619</u>

**

Deductions

7 Interest on obligations of the US	66,614
8 Additional SC depreciation	10,959,630
9 Federal gas tax credit	117,960
10 Other Deductions (Schedule Attached)	4,240,372
11 Total Deductions	<u>15,384,576</u>
12 Net Adjustment	23,191,043

**

SCHEDULE C

1 Total Credits	150,000
2 Tax Due	9,600,382
3 Lesser of Line 1 or 2	150,000
4 Credit Carryover	<u>0</u>

** SCHEDULE E

1 Fair Market Value of Property Owned in SC	1,547,619,048
2 Fee Due (.001 of Line 1)	1,547,619
7 Regulated Gross Receipts (Schedule Attached)	1,107,773,838
8 Fee Due (.003 of Line 7)	3,323,322
9 Total License Fee	4,870,941

** SCHEDULE F	1 Gross	2 Related	3 Net	4 Net to SC
1 Interest not connected with business	0	0	0	0
2 Dividends received	684	0	629	0
3 Rents	0	0	0	0
4 Gains or losses on real property	192,792	0	192,792	11,222
5 Gains or losses on intangible persona	193	0	193	0
6 Investment Income directly allocated	0	0	0	0
7 TOTAL INCOME DIRECTLY ALLOCATED			193,614	//////////
8 INCOME DIRECTLY ALLOCATED TO SC			//////////	11,222
9 TOTALS TO APPORTIONMENT FACTORS	n/a	n/a	n/a	n/a

** SCHEDULE G

1 Total net income as reconciled	578,659,890
2 Less: Inc subj to direct allocation to SC	193,614
3 Total net income subject to apportionment	578,466,276
4 Apportionable to SC by appropriate ratio	191,996,428
5 Add: Income subject to direct allocation to SC	11,222
6 Total SC Net Income	192,007,650

** SCHEDULE H-1

APFACTOR	w/i state	Everywhere	Factor	Weight
10 Property (Include Exclusion in State)	4,191,154,114	12,302,888,725	0.340664	1
13 Payroll (Include Exclusion in State)	262,800,305	740,601,307	0.354847	1
14 Sales	1,107,773,838	3,690,032,276	0.300207	1
				3
15 Total Factor	0.995718			
16 Weighted Apportionment Factor	0.331906			

5 6
Exclude Pay Exclude Prop

//////////
//////////

0 0

//////////
//////////

0 0

//////////
//////////

0 0

56-0205520

SCHEDULE I

NON-REFUNDABLE TAX CREDITS

1 Credit carryover from previous years	0	
2a Drip/Tickle Irrigation System	0	
2b Minority Business	0	
2c Water resources	0	
2d SC New Jobs Credit	0	
2e Scenic Rivers	0	
2f Infrastructure Construction	0	
2g Palmetto Seed capital	150,000	
2h Corp Hqts Income Tax Application	0	
2i Child care program	0	
3 Total Credits		150,000

3 Total Credits 150,000

Balance Sheet	Begin	End
001 Cash	15,134,967	8,210,163
002 Trade Notes & A/R	524,371,232	475,126,184
002A Less: Allow for Bad Debts	(3,836,581)	(3,683,054)
002B Net Notes & Receivables	528,207,813	478,809,238
003 Inventories	319,278,976	335,061,770
004 Govt Obligations-US	0	0
005 Govt Obligations-State	0	0
006 Other Current Assets	14,256,965	14,766,750
007 Loans to Stockholders	0	0
008 Mortgage & Real Estate Loans	0	0
009 Other Investments	271,480,755	283,143,169
010a Bldg & Other Depr Assets	12,747,398,746	13,677,567,697
010b Less: Accum Depr	(4,781,661,999)	(5,177,565,591)
010c Net Bldg & Depr Assets	17,529,060,745	18,855,133,288
011a Depletable Assets	0	0
011b Less Accum Depletion	0	0
011c Net Depletable Assets	0	0
012 Land (Net of Amort)	0	0
013a Intangible Assets (Amort)	0	0
013b Less: Accum Amort	0	0
013c Net Intangible Assets	0	0
014 Other Assets	817,034,865	879,160,132
015 TOTAL ASSETS	19,494,455,086	20,854,284,510

Liabilities and Stockholders Equity	Begin	End
016 Accounts Payable	306,262,962	299,833,309
017 Mtges, Notes, Bonds Pay (less 1 yr)	175,184,747	190,661,895
018 Other Current Liabilities	205,490,473	195,182,454
019 Loans from Stockholders	0	0
020 Mtges, Notes, Bonds Pay (more 1 yr)	2,823,618,449	3,102,745,644
021 Other Liabilities	2,073,044,323	2,136,580,780
022a Capital Stock Preferred >>>	683,307,400	750,026,000
022b Capital Stock Common >>>	1,862,721,243	1,862,978,364
023 Paid in or Capital Surplus >>>	0	0
024 Retained Earnings - Appropriated	0	0
025 Retained Earnings - Unappropriated	1,793,828,329	1,953,778,774
026 Less Cost of Treasury Stock	0	0
027 TOTAL LIAB. + STOCKHOLDERS EQUITY	9,923,457,926	10,491,787,220

Duke Power Company

Statement Attached To And Made Part of
1990 S. C. Form 1120U
Public Utility Tax Return

Schedule of Other Deductions for Schedule A and B, Line 10, Page 2

Adjustment to basis for ITC	\$2,646,414
Adjustment for Federal gain in excess of SC	1,591,558
Federal jobs credit	2,400
Total Other Deductions	4,240,372

Calculation for
 SE
 Carolina

Within the
 STATE
 (1)

Everywhere
 (2)

	Beginning	Ending	Beginning	Ending	
:	3,979,630,169	4,207,394,824	11,289,018,743	11,954,149,508	
	19,218,533	19,803,871	32,863,158	33,618,726	
	477,216	477,216	2,824,564	2,783,025	
s & Supplies	65,595,476	69,163,928	304,511,104	317,830,996	
ity	1,828,104	1,932,407	22,386,570	23,612,432	
ies	3,779,544	4,267,340	12,708,260	13,919,742	
Assets	4,070,529,042	4,303,039,586	11,664,312,399	12,375,914,429	
Tangible Assets		4,186,784,314		12,020,113,414	
mes 8		4,369,800		262,775,312	Percentage Factors
Sp. y & Rents		4,191,154,114		12,302,888,726	34.0664%
Factor		262,800,305		740,601,307	35.4647%
ctor (See separate Schedule)		1,107,773,838		3,650,032,276	30.0207%
of Percentages					99.5719%
portionment Percentage					33.1906%

Statement Attached To and Made Part of
1990 South Carolina Income Tax Return

Statement of Regulated Gross Receipts

	Total	South Carolina	Other
Electric Revenues	\$3,680,544,124	\$1,102,370,462	\$2,578,173,662
Water Revenues	7,583,032	5,142,899	2,440,133
Bus Revenues	1,905,120	260,477	1,644,643
	\$3,690,032,276	\$1,107,773,838	\$2,582,258,438

1990 South Carolina Income Tax Return

Statement of Gross Receipts

	Total	South Carolina	Other
Electric Revenues	\$3,680,544,124	\$1,102,370,462	\$2,578,173,662
Water Revenues	7,583,032	5,142,899	2,440,133
Bus Revenues	1,905,120	260,477	1,644,643
Merchandising	58,886,689	17,776,918	41,109,771
Non Utility	2,032,307	0	2,032,307
	<u>\$3,750,951,272</u>	<u>\$1,125,550,756</u>	<u>\$2,625,400,516</u>

Sales Percentage 30.0071%

Duke Power Company	56-0205520
ess	
422 South Church Street	
Charlotte, NC 28242-0001	

Part 1 COMPUTATION OF TAX CREDIT	
Consideration paid for qualified investments in the current year.	1.
Multiply the amount on line 1 by .30.	2.
Unused Palmetto Seed Capital Credit carryover from prior years. (See computation below.) .	3. 1
Add lines 2 and 3.	4. 1
Enter consideration paid in all years for qualified investments.	5. 1,0
Multiply line 5 by .50.	6. 5
Multiply the amount on line 6 by .30.	7. 1
Enter your state tax liability for the year.	8.
Enter the LESSER of lines 4, 7, or 8. This amount represents your current year Palmetto Seed Capital Credit and it should be transferred to Schedule TC, line 17.	9. 1

Part 2 COMPUTATION OF UNUSED PALMETTO SEED CREDIT CARRYOVER	
Enter the amount from Part 1, line 4.	A.
Enter the amount actually used to reduce your tax liability from Part 1, line 9.	B.
Subtract line B from line A. This is your carryover credit available in future years.	C.

GENERAL INSTRUCTIONS

Purpose: The General Assembly enacted legislation which provides an income tax credit to a taxpayer who invests in the Palmetto Seed Capital Corporation. The Palmetto Seed Capital Corporation was established to increase the rate of capital formation, to create new growth-oriented business formations, to create new jobs, and to supplement conventional business financing.

Taxpayer means any individual, corporation, partnership, trust or other entity that has any state tax liability and a qualified investment.

Qualified investment means investment in the Palmetto Seed Capital Corporation or the Palmetto Seed Capital Corporation Partnership.

State tax liability means total income tax liability after the application of all tax credits except the Palmetto Seed Capital Credit.

If the amount of the credit exceeds the tax liability, the excess may be carried over for credit against your income taxes in succeeding taxable years until the total amount of the tax credit has been taken.

A qualified investment is redeemed by the Palmetto Seed Capital Corporation or the Palmetto Seed Capital Corporation Partnership within five years of the date it is purchased, the credit is disallowed and any credit previously claimed and allowed to the Tax Commission with the appropriate return of the taxpayer for the period in which the redemption occurred. The total amount of credits allowed for all taxpayers and all taxable years may not exceed in the aggregate, five million dollars. The credit will be allowed to taxpayers who purchased these qualified investments based on the date of purchase until it

	Federal Tax <u>Depreciation</u>	S.C. Tax <u>Depreciation</u>	
... & fixtures	\$ 19,011,769	\$ 19,011,769	
...ment	10,070,159	10,070,159	
... and other Computers	1,923,435	1,923,435	
...lling equipment	534,560	534,560	
	75,943	75,943	
...eral plant	12,907,642	12,907,642	
	6,397,127	6,713,456	
...tructures	104,458	104,458	
	165,889,105	166,215,542	
...fuel	164,658,249	164,658,249	
...tructures	4,589,038	4,589,038	
	34,367,836	37,289,322	(:
...duction	725,040	1,135,712	
...duction-structures	310	310	
...tructures	286,545	286,545	
...sion	37,270,078	39,027,045	(:
...tion	127,377,841	132,560,177	(:
...tructures	216,367	216,367	
	1,409,952	1,455,355	
...es	<u>12,414,001</u>	<u>12,414,001</u>	—
	<u>\$600,229,455</u>	<u>\$611,189,085</u>	<u>\$ (1</u>

Depreciation on the Federal return was computed using Section 167(a)(11) Class Life Asset Depreciation Range for additions made in 1971 through 1980. After 1980, depreciation was computed using Section 168 Accelerated Cost Recovery System.

Statement Attached to and Made Part of
Consolidated 1990 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Explanation of Tax Adjustments	Income Increase (Decrease)
Gross Receipts	
Tax over book unbilled revenues	9,457,827
Unbilled revenues - Section 481 adjustment	36,440,786
Catawba 1989 annual bill deducted in 1989	4,685,738
Reversal of 1989 book Catawba annual bill estimate	(5,853,000)
Contributions in Aid of Construction	2,055,465
Catawba Settlement Agreements 1 & 2; Arbitration I Issues 5 & 6	28,671,392
Catawba Arbitration I Issues 1, 3 & 4	2,835,973
Reverse book provision for Catawba Arbitration I Issues 3 & 4	(28,181,756)
Difference in actual and estimated Catawba Buyers' 1990 annual bill	143,409
Total Gross Receipts	50,255,83
 Cost of Goods	
Coal Inventory Adjustment	(2,166,003)
Book nuclear fuel burn-up expense	155,501,140
Catawba 1989 annual bill deducted in 1989	3,966,036
Reversal of 1989 book Catawba annual bill estimate	(5,458,000)
Catawba Settlement Agreements 1 & 2; Arbitration I Issues 5 & 6	11,446,939
Difference in actual and estimated Catawba Buyers' 1990 annual bill	536,496
Tax over book cost of inventory dispositions	(4,509,391)
Total Cost of Goods	159,317,21
 Dividend Income	
Earnings of subsidiaries	(18,406,110)
Total Dividend Income	(18,406,11
 Interest Income	
Loan Assistance Reserve	270,907
AFUDC interest	(109,470,049)
NCMC and Saluda River book imputed interest on note	(5,150,035)
Tax-exempt interest from Catawba Buyers	(165,710)

Explanation of Tax Adjustments	Increase (Decrease)
Tax-exempt interest	(110,353)
Tax-exempt interest from NCMPA & PMPA on Settlement and Arbitration	(91,822)
To record partnership items per K-1, Palmetto Seed Capital	88,498
To record partnership items per K-1, NC Enterprise Corporation	22,208
Tax-exempt interest - Town of Davidson Bonds	(39,425)
Total Interest Income	(114,627,569)
Capital Gain (Loss)	
Cost associated with relocated employees' real estate	(599,658)
Total Capital Gain (Loss)	(599,658)
Gain (Loss) on Assets	
Tax over book gain on disposition of depreciable assets	2,017,242
Total Gain (Loss) on Assets	2,017,242
Other Income	
Gain on death benefits from company-owned life insurance policies	(425,623)
Return on purchase capacity	(41,225,541)
To record partnership items per K-1, NC Enterprise Corporation	(15,470)
Inventory §481 adjustment	9,724,568
Correction of inventory adjustment	(239,028)
Total Other Income	(32,181,054)
WDN	
Wage reduction for Jobs Credit	2,400
Total WDN	2,400
Repairs & Maintenance	
Repair allowance for pre-ACRS assets	(33,659,694)
Tax inventory used in repair work	(1,111,219)
Total Repairs & Maintenance	(34,770,913)

	Explanation of Tax Adjustments	Increase (Decrease)
	-----	-----
Bad Debt Expense		
	Bad Debts - Section 481 Adjustment	1,442,120
	Tax over book bad debts	(152,714)
	Total Bad Debt Expense	1,289,406
Rental Charges		
	Amounts paid on tax capitalized leases	(914,294)
	Total Rental Charges	(914,294)
Taxes		
	Hickory Franchise Tax	71,544
	Eliminate book deduction for state income taxes	38,542,759
	Capitalized overheads on transition property	(2,960,846)
	Deductible use tax on transition property	(1,257,576)
	Property taxes on non-transition property	798,032
	To delete Federal income taxes	175,569,981
	Cost associated with relocated employees' real estate	(27,603)
	Tax over book SC property taxes	(2,412,592)
	Gasoline and diesel fuel tax credit	117,960
	Book over tax - NC Franchise Tax	951,741
	Intangibles Tax	18,837
	Georgia state income taxes for 1986-1988	(31,521)
	To record the actual state income taxes for 1990.	(38,200,260)
	Total Taxes	171,580,456
Interest Expense		
	Eliminate book accrual of interest on Deferred Compensation Plan	351,600
	Interest on company-owned life insurance policies	(2,372,400)
	Book interest on Executive Deferred Compensation Plan	11,753
	Capitalized interest on self-constructed property	19,111,358
	Cost associated with relocated employees' real estate	(395,557)
	Supplemental Security Plan Costs	508,750
	Interest to carry tax-exempt securities	11,664
	Total Interest Expense	17,227,168
Depreciation		

Explanation of Tax Adjustments	Income Increase (Decrease)
Tax over book depreciation	(270,817,052)
Total Depreciation	(270,817,052)
Pension Plans	
Tax over book pension expense	(1,069,867)
Total Pension Plans	(1,069,867)
Benefit Plans	
Employee incentive goals	(767,434)
Stock Purchase Savings Program	18,711,303
Capitalized overheads on transition property	(6,590,271)
Difference in book and tax basis of fringe benefits capitalized	(2,258,298)
Total Benefit Plans	9,095,300
Other Deductions	
ESOP Dividend Distribution	(872,451)
Non-employee ESOP Plan	58,601
Meals and entertainment disallowance	832,868
Self insurance reserve	6,440,404
Injuries and damages reserve	1,197,602
Directors Deferred Compensation Plan	3,602
Loan Assistance Reserve	545,737
To eliminate book loss on Greensboro Transit System	14,175,885
Reversal of amortization of nuclear fuel enrichment costs	3,087,333
To delete book write down of absolute inventory	7,440,000
Life insurance expense	856,951
Penalties	92,741
Provision for deferred taxes	13,666,244
Provision for deferred taxes	21,434,354
Bond Loss Amortization	3,392,546
Book amortization of acquisition adjustment	348,912
Book deferral of purchased capacity	(52,627,798)
Storm damage amortization	4,571,714
Amortization of Cherokee cancellation costs	62,372,328
Loss on bond redemption	(7,948,669)
Executives Deferred Compensation Plan	299,480
Payout of Executive Deferred Compensation Plan	(629)
Amortization of capitalized real property taxes	(32,466)

Explanation of Tax Adjustments	Income Increase (Decrease)
Cost of removal	(16,477,203)
Investment Tax Credit	(3,250,242)
Investment Tax Credit	(28,542)
Investment Tax Credit	(6,234)
Tax over book gain on hedging transactions	877,350
Cost associated with relocated employees' real estate	914,681
Catawba Settlement Agreements 1 & 2; Arbitration I Issues 5 & 6	230,171
Catawba Arbitration I Issues 1, 3 & 4	19,065,214
Reverse book provision for Catawba Arbitration I Issues 3 & 4	(6,448,414)
Unallowable civic and political expenses	156,414
To record partnership items per K-1, Palmetto Seed Capital	(30,391)
Mill-Power profit elimination	105,306
Supplemental Security Plan Costs	(1,802,582)
Supplemental Security Plan Costs	6,273,647
Tax assets expensed for books	3,581,127
Payout of Non-Employees DSOP Plan	(32,943)
Amortization of Claiborne startup expenses	(127,494)
Amortization of Nantabala startup expenses	(84,935)
Capital items disposed of that were included in inventory adjustment	(1,494,309)
Total Other Deductions	79,862,599

CONSOLIDATED 1990 U. S. CORPORATE INCOME TAX
RETURN OF DUKE POWER COMPANY AND AFFILIATES

COST OF GOODS SOLD

DESCRIPTION	BOOK		TAX
	BALANCE	ADJUSTMENTS	BASIS
PURCHASE POWER	594,580,673	(10,491,471)	584,089,202
STEAM	47,463,225	1,757,207	49,220,432
NUCLEAR	138,922,887	2,532,673	141,455,560
HYDRO	8,044,020		8,044,020
COMBUSTION TURBINE	472,428		472,428
TRANSMISSION	16,963,115	142,060	17,105,175
DISTRIBUTION	39,227,668	77,269	39,304,937
WATER	1,826,509		1,826,509
FUEL	660,519,002	(153,335,137)	507,183,865
TRANSIT	410,510		410,510
MERCHANDISE	34,582,041		34,582,041
OTHER	154,605	182	154,787
	1,543,166,683	(159,317,217)	1,383,849,466

[illegible]

ort-term capital gain from installment sales from Form 6252, line 22 or 30	2	
used capital loss carryover (attach computation)	3	(
t short-term capital gain or (loss). (Combine lines 1 through 3.)	4	

Power Company Bond	1990	11,822	11,629	1
of employee house				(599,6

Gain from Form 4797, line 7 or 9	6	Consolidated
Long-term capital gain from installment sales from Form 6252, line 22 or 30	7	Rules
Net long-term capital gain or (loss). (Combine lines 5 through 7.)	8	

ter excess of net short-term capital gain (line 4) over net long-term capital loss (line 8)	9	
it capital gain. Enter excess of net long-term capital gain (line 8) over net short-term capital loss (line 4)	10	
of lines 9 and 10. Enter here and on Form 1120, line 8, page 1; or the proper line on other returns	11	
te: If losses exceed gains, see instructions on capital losses for explanation of capital loss carrybacks.		

4. Accounts or notes receivable in the ordinary course of trade or for services rendered or from the

Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Casualty and Theft—Property Held More Than 1 Year

Enter the gross proceeds from the sale or exchange of real estate reported to you for 1990 on Form(s) 1041-S (or a substitute statement) that you will be including on line 2, 10, or 20 1

(a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) LOSS ((f) minus the sum of (d) and (e))
Land sales	Various	1990	367,289		174,497	

- 8 Gain, if any, from Form 4684, Section B, line 21
- 9 Section 1231 gain from installment sales from Form 6252, line 22 or 30
- 10 Gain, if any, from line 32, from other than casualty and theft
- 11 Add lines 2 through 5 in columns (g) and (h).
- 12 Combine columns (g) and (h) of line 6. Enter gain or (loss) here, and on the appropriate line as follows:
- Partnerships.—Enter the gain or (loss) on Form 1065, Schedule K, line 6. Skip lines 8, 9, 11, and 12 below.
- S corporations.—Report the gain or (loss) following the instructions for Form 1120S, Schedule X, lines 5 and 6. Skip lines 8, 9, 11, and 12 below, unless line 7 is a gain and the S corporation is subject to the capital gains tax.
- All others.—If line 7 is zero or a loss, enter the amount on line 11 below and skip lines 8 and 9. If line 7 is a gain and you did not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain as a long-term capital gain on Schedule D and skip lines 8, 9, and 12 below.
- 13 Recaptured net section 1231 losses from prior years (see instructions)
- 14 Subtract line 8 from line 7. If zero or less, enter -0-. Also enter on the appropriate line as follows (see instructions):
- S corporations.—Enter this amount (if greater than zero) on Form 1120S, Schedule D, line 7, and skip lines 11 and 12 below.
- All others.—If line 9 is zero, enter the amount from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below, and enter the amount from line 9 as a long-term capital gain on Schedule D.

Part II Ordinary Gains and Losses

10 Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):

Depreciable property					

- 11 Loss, if any, from line 7
- 12 Gain, if any, from line 7, or amount from line 8 if applicable
- 13 Gain, if any, from line 31
- 14 Net gain or (loss) from Form 4684, Section B, lines 13 and 20a
- 15 Ordinary gain from installment sales from Form 6252, line 21 or 29
- 16 Recapture of section 179 deduction for partners and S corporation shareholders from property dispositions by partnerships and S corporations (see instructions)
- 17 Add lines 10 through 16 in columns (g) and (h)
- 18 Combine columns (g) and (h) of line 17. Enter gain or (loss) here, and on the appropriate line as follows:
- a For all except individual returns: Enter the gain or (loss) from line 18 on the return being filed.
- b For individual returns:
- 19 If the loss on line 11 includes a loss from Form 4684, Section B, Part II, column (b)(ii), enter that part of the loss here and

B			
C			
D			
late lines 19A through 19D to these columns	Property A	Property B	Property C
1 Gross sales price (Note: See line 1 before completing.)			
2 Cost or other basis plus expense of sale			
3 Depreciation (or depletion) allowed or allowable			
4 Adjusted basis. Subtract line 22 from line 21			
5 Total gain. Subtract line 23 from line 20.			
6 If section 1245 property:			
a Depreciation allowed or allowable from line 22			
b Enter the smaller of line 24 or 25a			
7 If section 1250 property: If straight line depreciation was used, enter zero on line 26g unless you are a corporation subject to section 291.			
a Additional depreciation after 12/31/75 (see Instructions)			
b Applicable percentage multiplied by the smaller of line 24 or line 26a (see Instructions)			
c Subtract line 26a from line 24. If line 24 is not more than line 26a, skip lines 25d and 26e.			
d Additional depreciation after 12/31/69 and before 1/1/76			
e Applicable percentage multiplied by the smaller of line 26c or 26d (see Instructions)			
f Section 291 amount (corporations only)			
g Add lines 26b, 26e, and 26f			
8 If section 1252 property: Skip this section if you did not dispose of land or if you are a partnership.			
a Soil, water, and land clearing expenses			
b Line 27a multiplied by applicable percentage (see Instructions)			
c Enter the smaller of line 24 or 27b			
9 If section 1254 property:			
a Intangible drilling and development costs, expenditures for development of mines and other natural deposits, and mining exploration costs (see Instructions)			
b Enter the smaller of line 24 or 28a			
10 If section 1255 property:			
a Applicable percentage of payments excluded from income under section 125 (see Instructions).			
b Enter the smaller of line 24 or 29a			

Summary of Part III Gains (Complete property columns A through D, through line 29b before going to line 3)

0 Total gains for all properties. Add columns A through D, line 24	
1 Add columns A through D, lines 25b, 26g, 27c, 28b, and 29b. Enter here and on line 13. (See the Instructions for Part IV if this is an installment sale.)	
2 Subtract line 31 from line 30. Enter the portion from casualty and theft on Form 4684, Section B, line 15. Enter the portion from other than casualty and theft on Form 4797, line 5	

Part IV Election Not to Use the Installment Method (Complete this part only if you elect out of the installment method and report a note or other obligation at less than full face value.)

3 Check here if you elect out of the installment method	
4 Enter the face amount of the note or other obligation	
5 Enter the percentage of valuation of the note or other obligation	

Recapture Amounts Under Sections 179 and 280F When Business Use Drops to 50% or Less (See Instructions for Part V.)

(a) Section 179

CONSOLIDATED 1990 U.S. CORPORATE INCOME TAX
RETURN OF DUKE POWER COMPANY AND AFFILIATES

TAXES

DESCRIPTION	BOOK BALANCE	ADJUSTMENTS	TAX BASIS
NC PROPERTY	37,370,403	(798,032)	36,572,371
NC CITY LICENSE	87,331	(71,544)	15,787
NC CITY CHAIN STORE	7,305		7,305
NC FRANCHISE	75,253,788	(951,741)	74,302,047
NC INTANGIBLES	87,037	(18,837)	68,200
NC INDUSTRIAL COMMISSION	135,312		135,312
NC UNEMPLOYMENT	119,923		119,923
NC INCOME	29,393,967	(644,125)	28,749,842
NC OTHER	0		0
SC PROPERTY	28,701,745	2,412,592	31,114,337
SC CITY, BUS, CHAIN STORE LICENSE	6,768,860		6,768,860
SC FRANCHISE	4,832,397		4,832,397
SC KILOWATT HOUR	4,487,497		4,487,497
SC PUBLIC SERVICE	1,053,188		1,053,188
SC GREENWOOD	1,178		1,178
SC INDUSTRIAL COMMISSION	207,986		207,986
SC UNEMPLOYMENT	444,980		444,980
SC INCOME	9,517,271	(66,889)	9,450,382
FED. INCOME	175,569,981	(175,569,981)	0
FED. SOCIAL SECURITY	37,423,350	2,960,846	40,384,196
FED. HIGHWAY USE	57,520	(117,960)	(60,440)
FED. UNEMPLOYMENT	779,256		779,256
OTHER TAXES	932,919	1,285,215	2,218,134
TOTAL TAXES	413,233,194	(171,580,456)	241,652,738

Statement Attached To And Made Part Of
Consolidated 1990 U. S. Corporation Income Tax
Return Of Duke Power Company And Affiliates

Contributions

	<u>Total</u>	<u>North Carolina</u>	<u>Other</u>
Economic Development Funds	\$256,000	\$ 81,000	\$175,000
Governmental Units	1,317	1,317	
Miscellaneous Items Under \$1,000	18,669	15,621	3,048
National Association of Consumer Agency Administrators	1,950		1,950
CPR Legal Program	4,000	4,000	
Performing Arts Center	55,793	55,793	
Share the Warmth	76,483	75,081	1,402
Arts & Science Council	5,257	5,257	
Junior Achievement	1,367	1,367	
National Kidney Foundation of SC	1,000		1,000
Keep NC Clean & Beautiful, Inc.	3,650	3,650	
National Wildlife Foundation	25,000		25,000
Speech & Hearing Center of York & Chester Counties	2,681		2,681
YMCA	4,000	4,000	
National Trust for Historic Charleston Preservation	2,125		2,125
NC Community College Fund	2,500	2,500	
Duke Power Company Foundation	5,371,046	5,371,046	
Total	<u>\$5,832,838</u>	<u>\$5,620,632</u>	<u>\$212,206</u>

Duke Power Company

Business or activity to which this form relates

Electric Utility

Part I Election To Expense Certain Tangible Property (Section 179) (Note: If you have any "Listed Property," complete Part V.)

1	Maximum dollar limitation (see instructions)	1	
2	Total cost of section 179 property placed in service during the tax year (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation	3	
4	Reduction in limitation—Subtract line 3 from line 2, but do not enter less than -0-	4	
5	Dollar limitation for tax year—Subtract line 4 from line 1, but do not enter less than -0-	5	
6	(a) Description of property	(b) Cost	(c) Elected cost
7	Listed property—Enter amount from line 26	7	
8	Total elected cost of section 179 property—Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction—Enter the lesser of line 5 or line 8	9	
10	Carryover of disallowed deduction from 1989 (see instructions)	10	
11	Taxable income limitation—Enter the lesser of taxable income or line 5 (see instructions)	11	
12	Section 179 expense deduction—Add lines 9 and 10, but do not enter more than line 11	12	
13	Carryover of disallowed deduction to 1991—Add lines 9 and 10, less line 12	13	

Note: Do not use Part II or Part III below for automobiles, certain other vehicles, cellular telephones, computers, or property for entertainment, recreation, or amusement (listed property). Instead, use Part V for listed property.

Part II MACRS Depreciation For Assets Placed in Service ONLY During Your 1990 Tax Year (Do Not Include Listed Property)

(a) Classification of property	(b) Mo. and yr. placed in service	(c) Basis for depreciation (Business use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Dep.
14 General Depreciation System (GDS) (see instructions):						
a 3-year property						
b 5-year property		179,605,540	5 Yrs.	HY	200DB	35,
c 7-year property		38,213,944	7 Yrs.	HY	200DB	5,
d 10-year property						
e 15-year property		28,452,578	15 Yrs.	HY	150DB	1,
f 20-year property		413,235,713	20 Yrs.	HY	150DB	15,
g Residential rental property			27.5 yrs.	MM	S/L	
			27.5 yrs.	MM	S/L	
h Nonresidential real property		18,181,677	31.5 yrs.	MM	S/L	
			31.5 yrs.	MM	S/L	
15 Alternative Depreciation System (ADS) (see instructions):						
a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 40-year			40 yrs.	MM	S/L	

Part III Other Depreciation (Do Not Include Listed Property)

16	GDS and ADS deductions for assets placed in service in tax years beginning before 1990 (see instructions)	16	169,
17	Property subject to section 168(f)(1) election (see instructions)	17	
18	ACRS and other depreciation (see instructions)	18	354,

Part IV Summary

Less: Depreciation deducted elsewhere

19	Listed property—Enter amount from line 25	19	6

Section A, and Section C if applicable.

Section A.—Depreciation (Caution: See instructions for limitations for automobiles.)

2a Do you have evidence to support the business use claimed? ☐ Yes ☐ No 22b If "Yes," is the evidence written? ☐

(a) of property (list vehicles first)	(b) Date placed in service	(c) Business use percentage	(d) Cost or other basis	(e) Basis for depreciation (business use only)	(f) Recovery period	(g) Method/ Convention	(h) Depreciation deduction

3 Property used more than 50% in a trade or business:

Numerous Vehicles - Details in Taxpayer's files							19,370,924
Less: Amounts expended elsewhere or capitalized							(13,212,572)
		%					

4 Property used 50% or less in a trade or business:

		%				S/L-	
		%				S/L-	
		%				S/L-	

5 Add amounts in column (h). Enter the total here and on line 19, page 1 25 6,158,352

6 Add amounts in column (i). Enter the total here and on line 7, page 1 26

Section B.—Information Regarding Use of Vehicles—If you deduct expenses for vehicles:

Always complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person.

If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section.

	(a) Vehicle 1		(b) Vehicle 2		(c) Vehicle 3		(d) Vehicle 4		(e) Vehicle 5	
7 Total business miles driven during the year (DO NOT include commuting miles)										
8 Total commuting miles driven during the year										
9 Total other personal (noncommuting) miles driven										
10 Total miles driven during the year—Add lines 27 through 29										
	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
1 Was the vehicle available for personal use during off-duty hours?										
2 Was the vehicle used primarily by a more than 5% owner or related person?										
3 Is another vehicle available for personal use?										

Section C.—Questions for Employers Who Provide Vehicles for Use by Their Employees

(Answer these questions to determine if you meet an exception to completing Section B. Note: Section B is completed for vehicles used by sole proprietors, partners, or other more than 5% owners or related persons.)

- 4 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?
- 5 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? (See instructions for vehicles used by corporate officers, directors, or 1% or more owners.)
- 6 Do you treat all use of vehicles by employees as personal use?
- 7 Do you provide more than five vehicles to your employees and retain the information received from your employees concerning the use of the vehicles?
- 8 Do you meet the requirements concerning qualified automobile demonstration use (see instructions)?

Note: If your answer to 34, 35, 36, 37, or 38 is "Yes," you need not complete Section B for the covered vehicles.

Part VI Amortization

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) An fc

19 Amortization of costs that begins during your 1990 tax year

Duke Power Company

Statement Attached To And Made Part Of
Consolidated 1990 U.S. Corporation Income Tax
Return of Duke Power Company And Affiliates

Duke Power Company

Statement Attached To And Made Part Of
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Return of Duke Power Company And Affiliates

Section 167(a)(11) Election

Taxpayer elects to compute depreciation on the Class Life Asset Depreciation Range System for the Tax Year 1990 in accordance with Section 1.167(a)(11) of the regulations.

Section 167(a)(11)(f) Election

Taxpayer elects repair allowance for GLC 49.140 in accordance with Section 1.167(a)(11)(f)(2)(v) of the regulations.

Section 167(a)(12) Election

Taxpayer elects to compute depreciation on the Class Life System for the Tax Year 1990 in accordance with Section 1.167(a)(12) of the regulations.

Election to Amortize start-up expenses

Taxpayer elects under section 195, Internal Revenue Code, 1986, to amortize the cost of acquiring an interest in a fuel enrichment project (LES) over a sixty month period beginning March 1, 1990.

Change in Accounting Method for Inventory

Taxpayer requested a change in method of accounting for inventory as of January 1, 1990. Form 3115 - Application for Change in Accounting Method filed on November 30, 1989. The net section 481 adjustment for the year of change (1990) was \$58,347,407. This return contains the first year's amortization of the section 481 adjustment of \$9,724,568 in accordance with section 5.06(1)(e) of Rev. Proc 84-74 pending approval of the Application

Return of Duke Power Company and Affiliates

<u>Schedule of Other Income</u>	<u>Per Books</u>	<u>Increase (Decrease) Taxable Income</u>	<u>Tax Basis</u>
Regulatory Deferrals	41,225,541	(41,225,541)	0
Partnership Income	501,326	(441,093)	60,233
Other	0	9,485,540	9,485,540
 Total Other Income	 41,726,867	 (32,181,094)	 9,545,773

<u>Schedule of Other Deductions</u>	<u>Per Books</u>	<u>Increase (Decrease) Taxable Income</u>	<u>Tax Basis</u>
Electric	\$38,816,842	\$41,484,275	(\$2,667,433)
General & Administrative	62,124,124	10,259,403	71,864,721
Water	417,907	(28,542)	446,449
Transit	511,059	(6,234)	517,293
Merchandising	6,458,658	0	6,458,658
Miscellaneous	36,812,895	22,173,697	8,639,198
Other Deductions	0	0	0
 Total Other Deductions	 \$165,141,485	 \$79,882,599	 \$85,258,886

Return of Duke Power Company and Affiliates

Balance Sheet	Beginning of Year	End of Year
1 Cash	\$15,134,967	\$8,210,163
2 Trade Notes & Accounts Receivable	524,371,232	475,126,184
2a Less: Allowance for Bad Debts	(3,836,581)	(3,683,054)
2b Net Notes & Receivables	520,534,651	471,443,130
3 Inventories	319,278,976	335,061,770
4 Government Obligations - US	0	0
5 Government Obligations - State	0	0
6 Other Current Assets	14,256,965	14,766,750
7 Loans to Stockholders	0	0
8 Mortgage & Real Estate Loans	0	0
9 Other Investments	271,480,755	283,143,169
10a Building & Other Depreciable Assets	12,747,398,746	13,577,567,697
10b Less: Accumulated Depreciation	(4,781,661,999)	(5,177,565,591)
10c Net Building & Depreciable Assets	7,965,736,747	8,500,002,106
11a Depletable Assets	0	0
11b Less Accumulated Depletion	0	0
11c Net Depletable Assets	0	0
12 Land (Net of Amortization)	0	0
13a Intangible Assets (Amortizable)	0	0
13b Less: Accumulated Amortization	0	0
13c Net Intangible Assets	0	0
14 Other Assets	817,034,865	879,160,132
15 Total Assets	\$9,923,457,926	\$10,491,787,220
Liabilities and Stockholders Equity		
16 Accounts Payable	\$306,262,962	\$299,833,309
17 Mortgages, Notes, Bonds Payable (less than 1 year)	175,184,747	190,661,895
18 Other Current Liabilities	205,490,473	195,182,454
19 Loans from Stockholders	0	0
20 Mortgages, Notes, Bonds Pay (more than 1 year)	2,823,618,449	3,102,745,644
21 Other Liabilities	2,073,044,323	2,136,580,780
22a Capital Stock Preferred	683,307,400	750,025,000
22b Capital Stock Common	1,862,721,243	1,862,978,364
22c Total Capital Stock	2,546,028,643	2,613,004,364
23 Paid in or Capital Surplus	0	0
24 Retained Earnings - Appropriated	0	0
25 Retained Earnings - Unappropriated	1,793,828,329	1,953,776,774
26 Less Cost of Treasury Stock	0	0
27 Total Liabilities & Stockholders' Equity	\$9,923,457,926	\$10,491,787,220

CONSOLIDATED 1970 U. S. CORPORATE INCOME TAX
RETURN OF DUKE POWER COMPANY AND AFFILIATES

OTHER CURRENT ASSETS

DESCRIPTION	BALANCE
LOAN ASSISTANCE	3,782,892
PREPAYMENTS	10,852,629
INTEREST RECEIVABLE	131,729
TOTAL	<u>14,766,750</u>

OTHER ASSETS

DESCRIPTION	BALANCE
DEFERRED TAXES	79,908,293
EXTRAORDINARY PROPERTY LOSSES	177,785,205
UNAMORTIZED DISCOUNTS ON DEBT	5,301,965
PRELIMINARY SURVEY & INVESTIGATION	2,895,329
UNAMORTIZED LOSS ON REACQUIRED DEBT	72,630,116
CLEARING	2,793,257
OTHER	537,845,967
TOTAL	<u>879,160,132</u>

OTHER INVESTMENTS

DESCRIPTION	BALANCE
CLAIBORNE ENERGY SERVICES, INC.	500
DUKE ENGINEERING & SERVICES	5,566,930
NANTAHALA POWER	36,849,291
WATERSEE POWER	1,000
MILL POWER	5,217,315
CRESCENT LAND & TIMBER	70,530,695
EASTOVER LAND AND MINING	5,180,391
WESTERN FUEL	500
CHURCH STREET CAPITAL CORP	95,591,780
N V SUB	0
STONEWALL STREET GROUP, INC	25,478,279
ACCOUNTS PAYABLE	(16,602,488)
CASH SURRENDER VALUE	10,094,082
CATAWBA NOTES	43,249,569
OTHER	1,985,325
TOTAL	<u>263,143,169</u>

CONSOLIDATED 1990 U. S. CORPORATE INCOME TAX
RETURN OF DUKE POWER COMPANY AND AFFILIATES

OTHER CURRENT LIABILITIES

DESCRIPTION	BALANCE
CUSTOMER DEPOSITS	(15,314,029)
TAXES ACCRUED	(34,578,639)
INTEREST ACCRUED	(73,878,110)
OTHER	(70,406,885)
DIVIDENDS	(1,004,791)
TOTAL	<u>(195,182,454)</u>

OTHER LIABILITIES

DESCRIPTION	BALANCE
FEDERAL INVESTMENT TAX CREDIT	(322,802,210)
OTHER DEFERRED CREDITS	(130,305,034)
RESERVE FOR INJURIES & DAMAGES	(12,076,497)
DEFERRED TAXES	(1,624,963,373)
PROPERTY INSURANCE RESERVE	(42,613,032)
MISCELLANEOUS OPERATING RESERVES	(3,820,634)
TOTAL	<u>(2,136,580,780)</u>

Consolidated 1990 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Analysis of Unapportioned Retained Earnings

1	Balance at Beginning of Year	\$1,793,828,329
2	Net Income (Loss) per Books	538,188,261

Other Increase

3a	Other Increases	
3b	Increase to Unapportioned Retained Earnings	
3	Total Other Increases	0
4	Total of Lines 1,2, and 3	2,332,016,590

Distributions

5a	Cash	376,719,545
5b	Stock	
5c	Property	
5	Total Distributions	376,719,545

Other Decreases

6a	Tax Benefit of ESOP Dividend	409
6b	Capital Stock Transactions	1,517,862
6	Total Other Decreases	1,518,271
7	Total of Lines 5 and 6	378,237,816
8	Balance at End of Year (Line 4 less 7)	\$1,953,778,774

Duke Power Company

56-0205520

Diesel-Powered Highway Vehicle Credit

	(a) Number of Vehicles	(b) Rate	
Diesel-powered cars		\$102.00	\$
Diesel-powered light trucks and vans	2	198.00	
Total diesel-powered highway vehicle credit			\$

301 Fuel Tax Credit

Type of Fuel	(a) Type of Use (See table below.)	(b) Number of Gallons	(c) Rate	
Gasoline	b	60,422	.091/.09 (.141*)	\$ 5
Gasohol			.031/.03 (.087*)	
Diesel fuel	b, e	818,638	.151/.15 (.201*)	112
Special motor fuels			.091/.09 (.141*)	
Gasoline used in aviation			.121/.12 (.151*)	
Aviation fuel (other than gasoline)			.141/.14 (.176*)	
Other (See instructions.)				
Total fuel tax credit				\$ 118

is rate is only for fuel purchased and used after November 30, 1990.

302 Total Income Tax Credit

Total income tax credit claimed (add line 3, column (c) in Part I and line 8, column (d) in Part II). Enter here and on Form 1040, line 60; Form 1120, line 32g; Form 1120-A, line 28g; Form 1120S, line 23c; Form 1041, line 24g; or the proper line of other returns.

\$ 118

Use Table

This table lists the uses for which you may claim a credit for fuels. See Pub. 378, Fuel Credits and Refunds, for definitions of these uses.

- On a farm for farming purposes
- Off-highway business use
- Export
- Commercial fishing vessel
- Intercity or local bus
- School bus
- Diesel fuel used in boats, used as heating oil, or used for nonbusiness off-highway use
- Diesel fuel used in a qualified local bus
- Supplies for aircraft
- Commercial aviation
- Helicopters
- Gasoline used to make gasohol

Superwork Reduction Act Notice.—We ask for the information on this form to carry out the Internal Revenue laws of the United States. You are required to give us this information. We need it to ensure that taxpayers are complying with these laws and to allow us to figure and collect the right amount of tax.

The time needed to complete and file this form will vary depending on individual circumstances. The estimated average time

Preparing and sending the form to IRS 13 min.

If you have comments concerning the accuracy of these time estimates or suggestions for making this form more simple, we would be happy to hear from you. You can write to both the IRS and the Office of Management and Budget at the addresses listed in the instructions of the tax return with which this form is filed.

General Instructions

Purpose of Form.—Form 4136 is used by individuals, estates, trusts, or corporations to claim credit for Federal excise tax on fuels and to claim the credit for diesel-powered highway vehicles. (Partnerships cannot file this form; instead, they must attach a statement to Form 1065, U.S. Partnership Return of Income, showing the number of gallons of fuel allocated to each partner, the types of use, and the applicable tax rates.)

Requirements.—In order to claim a credit you must: (1) use the fuel for a purpose listed in the Type of Use Table; (2) buy the fuel at a price that included the tax; and (3) not have requested a refund of the tax.

Including Fuel Tax Credit in Income.—The amount of the credit on line 8, Part II, must be included in your gross income if you claimed the taxes paid as an expense deduction that reduced your income tax liability.

return to claim a credit. Pub. 378, Tax Guide; Pub. 595, Tax Guide for Commercial Fishermen; and Form 4136, Excise Taxes for 1991—all contain information on the credit for fuels. Information is also available from many IRS offices. Call 1-800-829-FORM (3676) for publications needed.

Specific Instructions**Part I**

Diesel-Powered Highway Vehicle Credit.—If you bought a diesel-powered highway vehicle during the year for a use other than the one listed in the Type of Use Table and you are the first purchaser, you may claim a one-time credit of \$102 for an automobile and \$198 for a light truck or van. The vehicle must be a diesel-powered highway vehicle that has at least 4 wheels, has a gross vehicle weight of 10,000 pounds or less, and is used for highway use in the U.S. under any state. If you claim the credit for diesel-powered vehicles, for depreciation you must reduce the basis of the vehicle by the credit claimed.

Part II

Amount of Fuel Credit.—The credit is imposed on fuels changed during the year before September 1, 1990, and included the Leaking Underbody Tank (LUST) tax. After August 1, 1990, and before December 1, 1990,

Current Year Investment Credit

Generally, you cannot claim the regular investment credit for property placed in service after December 31, 1985 (see Instructions). If you are claiming credit under section 46(g) for "qualified withdrawals" with respect to "certain vessels" (see Instructions), enter here

Regular credit—Enter amount from Schedule A, line 4	1	10,849,71
Qualified rehabilitation expenditures for transitional rehabilitation property and certain rehabilitation projects—Enter qualified investment and multiply by percentage shown:		
1-year-old buildings × 10%	2a	
2-year-old buildings × 13%	2b	
Qualified historic structures (attach NPS certificate) × 25%	2c	
Enter NPS number assigned or the flow-through entity's identifying number (see Instructions)		
Qualified rehabilitation expenditures not includible in line 2 above:		
1936 buildings × 10%	3a	
Qualified historic structures (attach NPS certificate) × 20%	3b	
Enter NPS number assigned or the flow-through entity's identifying number (see Instructions)		
Credit from cooperatives—Enter unused regular investment credit from cooperatives	4	
Business energy investment credit—Enter amount from Schedule B, line 6	5	
Current year investment credit—Add lines 1 through 5	6	10,849,71

See General Instruction B, "When To File Form 3800, General Business Credit."

Current Year Investment Credit Tax Liability Limitation

Individuals—Enter amount from Form 1040, line 40	7	
Corporations—Enter amount from Form 1120, Schedule J, line 3 (or Form 1120-A, Part I, line 1)		
Other filers—Enter regular tax before credits from your return		
Credits that reduce regular tax before the investment credit:		Consolidated Limitation Applies
Credit for child and dependent care expenses (Form 2441)	8a	
Credit for the elderly or the disabled (Schedule R, Form 1040)	8b	
Foreign tax credit (Form 1116 or Form 1118)	8c	
Estate tax credit (Form 5735)	8d	
Mortgage interest credit (Form 8395)	8e	
Credit for fuel from a nonconventional source (see instructions)	8f	
Charitable drug credit (Form 6765)	8g	
Total credits that reduce regular tax before the investment credit. Add lines 8a through 8g	8h	
Regular tax—Subtract line 8h from line 7	9	
Alternative minimum tax:		
Individuals—Enter amount from Form 6251, line 17	10	
Corporations—Enter amount from Form 4626, line 13		
States and Trusts—Enter amount from Form 8656, line 37		
Total income tax:		
Individuals—Add line 9 above and line 19 of Form 6251. Enter the total	11	
Corporations—Add line 9 above and line 15 of Form 4626. Enter the total		
Other filers—See Instructions		
If more than \$25,000, enter 25% of the excess (see Instructions)	12	
Subtract line 10 or line 12, whichever is greater, from line 11. Enter the result. If less than zero, enter zero	13	
Total allowed credit—Enter the smaller of line 6 or line 13. This is your General Business Credit		

Recovery	a	20-year or more	166,918,663	100	166,918,663
	b	Other			
Recovery	c	20-year or more		100	
	d	Other			
Nonrecovery	e	20-year or more		100	
	f	Other			
Nonrecovery	g	20-year or more		100	
	h	Other			

Recovery property—Enter qualified investment (from lines 1a through 1h, column (4)) and multiply by percentage shown . . .			166,918,663	x 6.5%	2	10,849,7
Nonrecovery property—Enter qualified investment (see instructions for limitations) and multiply by percentage shown . . .				x 10%	3	
Total regular investment credit. Add lines 2 and 3. Enter here and on line 1 of page 1 . . .					4	10,849,7

Part B—Business Energy Investment Credit

Enter on lines 1a through 1e your qualified investment in business energy property.

Property	Line	(1) Class of Property or Life Years	(2) Code	(3) Basis	(4) Applicable Percentage	(5) Qualified Invest. (column 3 x colu
Recovery	a	3-year			60	
	b	Other			100	
Nonrecovery	c	3 or more/less than 5			33 1/3	
	d	5 or more/less than 7			66 2/3	
	e	7 or more			100	

Qualified investment—Add lines 1a through 1e, column (5) 2

Enter in column (1) the portion of the line 2 amount attributable to the following types of property:

	Line	(1) Qualified Investment	(2) Credit Percentage	(3) Investment Crt (column 1 x colu
Energy property (see instructions)	a		10	
Thermal property (see instructions)	b		10	
Nonthermal property (see instructions)	c		15	

Total regular credit for investment in business energy property. Add lines 3a through 3c, column				3d	
Nonrecovery property. (See instructions.) Enter qualified investment and multiply by percentage shown					
Nonrecovery property—Enter qualified investment and multiply by percentage shown				4a	
Nonrecovery property—Enter qualified investment and multiply by percentage shown				4b	
Nonrecovery property—Enter qualified investment and multiply by percentage shown				5	
Total business energy investment credit—Add lines 3d through 5. Enter here and on line 5 of page 1				6	

ntative Credit

rent year investment credit (Form 3468, Part I)	1	10,849,713
rent year jobs credit (Form 5884, Part I)	2	2,400
rent year credit for alcohol used as fuel (Form 6478)	3	
rent year credit for increasing research activities (Form 6765, Part III)	4	
rent year low-income housing credit (Form 8586, Part I)	5	
rent year disabled access credit (Form 8826, Part I)	6	
rent year general business credit—Add lines 1 through 6	7	10,852,113
sive activity credits included on lines 1 through 6 (see Instructions)	8	-0-
tract line 8 from line 7	9	10,852,113
sive activity credits allowed in 1990 (see Instructions)	10	
ryforward of general business credit, WIN credit or ESOP credit to 1990 (see Instructions).	11	
ryback of general business credit to 1990	12	
tative general business credit—Add lines 9 through 12	13	10,852,113

General Business Credit Limitation Based on Amount of Tax

viduals—Enter amount from Form 1040, line 40	14	Consolidation Limitation Applies
porations—Enter amount from Form 1120, Schedule J, line 3 (or Form 1120-A, Part I, line 1)		
er filers—Enter regular tax before credits from your return		
dits that reduce regular tax before the general business credit—		
dit for child and dependent care expense (Form 2441)		
or the elderly or the disabled (Schedule R, Form 1040)		
on tax credit (Form 1116 or Form 1118)		
sessions tax credit (Form 5735)	15a	
rtgage interest credit (Form 8396)	15b	
dit for fuel from a nonconventional source	15c	
han drug credit (Form 6765)	15d	
al credits that reduce regular tax before the general business credit. Add lines 15a through 15g	15e	
I enter here	15f	
	15g	
regular tax—Subtract line 15h from line 14	15h	
stative minimum tax:	16	
viduals—Enter amount from Form 6251, line 17	17	
porations—Enter amount from Form 4626, line 13		
ates and Trusts—Enter amount from Form 8656, line 37		
income tax:	18	
viduals—Add line 16 above and line 19 of Form 6251. Enter the total		
porations—Add line 16 above and line 15 of Form 4626. Enter the total		
er filers—See Instructions	19	
ne 16 is more than \$25,000, enter 25% of the excess		
bstract line 17 or line 19, whichever is greater, from line 18. Enter the result. If less than zero, enter zero	20	
rral business credit—Enter the smaller of line 13 or line 20. Also enter this amount on Form line 44; Form 1120, Schedule J, line 4e; Form 1120-A, Part I, line 2a; or on the appropriate of your return. (Individuals, estates, and trusts, see instructions if the credit for increasing research activities is claimed. C corporations, see instructions for Schedule A if the investment dit is claimed or if the corporation has undergone a post 1985 ownership change.)	21	

A

See Attached Schedules

C

D

Original Investment Credit

Computation Steps: (see Specific Instructions)	Properties		
	A	B	C
Original rate of credit			
Date property was placed in service		See Attached Schedules	
Cost or other basis			
Original estimated useful life or class of property			
Applicable percentage			
Original qualified investment (Multiply line 3 by the percentage on line 5.)			
Original credit (Multiply line 6 by the percentage on line 1.)			
Date property ceased to be qualified investment credit property			
Number of full years between the date on line 2 and the date on line 6			

Computation of Recapture Tax

Recapture percentage (from instructions)			
Proportional recapture tax (Multiply line 7 by the percentage on line 10.)			
Add line 11, columns A through D			1.9
Enter tax from property ceasing to be at risk, or for which there was an increase in nonqualified nonrecourse financing (attach separate computation).			1.9
Total—Add lines 12 and 13			1.9
Portion of original credit (line 7) not used to offset tax in any year, plus any carryback and carryforward of credits you can now apply to the original credit year because you have freed up tax liability in the amount of the tax recaptured (Do not enter more than line 14—see instructions)			
Total increase in tax—Subtract line 15 from line 14. Enter here and on the appropriate line of your tax return			1.9

General Instructions

For information references are to the Internal Revenue Code before amendment by the Revenue Reconciliation Act of 1990 (the Act), unless otherwise noted.)

Employer's Reduction Act Notice.—We ask for information on this form to carry out the Internal Revenue laws of the United States. You are required to give us the information. We need it to ensure that you are complying with these laws and to allow us to figure and collect the right amount of tax.

The time needed to complete and file this form may vary depending on individual circumstances. The estimated average time is:

Recordkeeping 7 hr., 53 min.
 Learning about the form 2 hr., 23 min.
 Preparing and sending form to IRS 2 hr., 37 min.
 If you have comments concerning the accuracy of these time estimates or suggestions for making

this form more simple, we would be happy to hear from you. You can write to both the IRS and the Office of Management and Budget at the addresses listed in the instructions of the tax return with which this form is filed.

Purpose of Form.—Use Form 4255 to figure the increase in tax for the recapture of investment credit for regular and energy property.

You must refigure the credit if you took it in an earlier year, but disposed of the property before the end of the recapture period or the useful life you used to figure the original credit. You must also refigure the credit if you returned leased property (on which you had taken a credit) to the lessor before the end of the recapture period or useful life.

You must refigure the credit if you changed the use of property so that it no longer qualifies as regular or energy investment credit property. For example, you must refigure the credit if you change the use of property from business use to personal use, or if there is any decrease in the percentage of business use of investment credit property. See sections 50(a)(2) (as

amended by the Act), 47(a)(3), 4 and 49(e)(2) for information on progress expenditure property. All instructions for line 13 regarding property ceases to be at risk, or if there is an increase in nonqualified, nonrecourse related to certain at-risk property in service after July 18, 1984.

If certain "listed property" (i.e., certain other vehicles, computer used for entertainment, recreation, amusement) placed in service after 1984, ceases to be used more than 50% in business, you may have to recapture investment credit taken on the property. See section 280F for details.

An election to be treated as an individual does not automatically trigger recapture of investment credit taken before the election. However, the S corporation may recapture of investment credit if the election.

If property on which you took business energy investment credit ceases to

Year of Addition	Cost of Retired Property	Recapture Percentage	Base
Duke Power Company:			
1988 Non-Transition	1,877,769	80	1,502,215
1988 QPE Recapture	3,575,066	100	3,575,066
1989 Non-Transition	17,289	100	17,289
1989 QPE Recapture	16,410,452	100	16,410,452
Total @ 6.5 %			<u>21,505,022</u>
1983 QPE Recapture	0	100	0
1984 QPE Recapture	0	100	0
1984 (7 Yr Non-ACRS)	2,566,526	33 1/3	855,508
1985	3,422,252	20	684,450
1985 QPE Recapture	0	100	0
Total @ 8 %			<u>1,539,958</u>
1987 Non-Transition	26,748	60	16,049
1987 QPE Recapture	1,237,762	100	1,237,762
Total @ 8.25 %			<u>1,253,811</u>
1975 QPE Recapture	0	100	0
1976 QPE Recapture	0	100	0
1977 QPE Recapture	0	100	0
1978 QPE Recapture	0	100	0
1979 QPE Recapture	0	100	0
1980 QPE Recapture	0	100	0
1981 QPE Recapture	0	100	0
1982 QPE Recapture	0	100	0
1985 (5 Yr Non-ACRS)	4,879	50	2,440
1985 (7 Yr Non-ACRS)	2,063,646	33 1/3	687,881
1985	20,941	20	4,188
1986	205,657	40	82,263
1986 QPE Recapture	2,461,976	100	2,461,976
Total @ 10 %			<u>3,238,745</u>
1975 QPE Recapture	0	100	0
1976 QPE Recapture	0	100	0
1977 QPE Recapture	0	100	0
1978 QPE Recapture	0	100	0
1979 QPE Recapture	0	100	0
1980 QPE Recapture	0	100	0
1981 QPE Recapture	0	100	0
1982 QPE Recapture	0	100	0
1983 Non-Recovery	0	0	0
1984 Non-Recovery	0	0	0
Total @ 1 %			<u>0</u>

Year of Addition	Cost of Retired Property	Recapture Percentage	Base
Duke Power Company:			
1977 QPE Recapture	0	100	0
1978 QPE Recapture	0	100	0
1979 QPE Recapture	0	100	0
1980 QPE Recapture	0	100	0
1981 QPE Recapture	0	100	0
1982 QPE Recapture	0	100	0
1983 Non-Recovery	0	0	0
1984 Non-Recovery	0	0	0
Total @ 0.5 %			0

Summary of Investment Tax Credit Recapture

Duke Power Company -

6.5% of \$ 21,505,022	1,397,826
8% of \$ 1,539,959	123,197
8.25% of \$ 1,253,811	103,439
10% of \$ 3,238,748	323,875
1% of \$	0
0.5% of \$	0
Total Investment Tax Credit Recapture	1,948,337

as shown on return

Duke Power Company

56-020552

Current Year Jobs Credit

Enter the total qualified wages paid or incurred during the tax year for services of employees who are certified as members of a targeted group

1 6,00

Enter 40% of line 1 here. You must subtract this amount from the deduction on your return for salaries and wages. (Members of a group of trades or businesses under common control, see instructions.)

2 2,40

Low-through jobs credits from other entities

If you are a—	Then enter total of current year jobs credit(s) from—
a Shareholder	Schedule K-1 (Form 1120S), lines 12d, 12e, or 13
b Partner	Schedule K-1 (Form 1065), lines 13d, 13e, or 14
c Beneficiary	Schedule K-1 (Form 1041), line 12
d Patron	Written statement from cooperative

3

Current year jobs credit. Add lines 2 and 3. (S corporations, partnerships, estates, trusts, and cooperatives, see instructions.)

4 2,40

See General Instruction B, Who Must File Form 3800, General Business Credit.

III Tax Liability Limitation

Individuals—Enter amount from Form 1040, line 40

Corporations—Enter amount from Form 1120, Schedule J, line 3 (or Form 1120-A, Part I, line 1)

Other filers—Enter regular tax before credits from your return

5

Credits that reduce regular tax before the jobs credit:

Credit for child and dependent care expenses (Form 2441)

6a

Credit for the elderly or the disabled (Schedule R, Form 1040)

6b

Foreign tax credit (Form 1116 or Form 1118)

6c

Charitable contributions tax credit (Form 5735)

6d

Mortgage interest credit (Form 8396)

6e

Credit for fuel from a nonconventional source

6f

Orphan drug credit (Form 5765)

6g

Total credits that reduce regular tax before the jobs credit—Add lines 6a through 6g

6h

Net regular tax—Subtract line 6h from line 5.

7

Tentative minimum tax:

Individuals—Enter amount from Form 6251, line 17

Corporations—Enter amount from Form 4626, line 13

Estates and trusts—Enter amount from Form 8656, line 37.

8

Net income tax:

Individuals—Add line 7 above, and line 19 of Form 6251. Enter the total

Corporations—Add line 7 above, and line 15 of Form 4626. Enter the total

Other filers—See instructions

9

If line 7 is more than \$25,000, enter 25% of the excess (see instructions)

10

Subtract line 8 or line 10, whichever is greater, from line 9. Enter the result. If less than zero, enter zero

11

Total allowed jobs credit—Enter the smaller of line 4 or line 11. This is your General Business Credit for 1990. Enter here and on Form 1040, line 44; Form 1120, Schedule J, line 4e; Form 1120-A, Part I, line 2a; or the appropriate line of other income tax returns

12

Work Reduction Act Notice.—We ask for information on this form to carry out the Internal Revenue laws of the United States. You are required to give us this information. We need it to ensure that you are complying with these laws and to allow us to figure and collect the right amount of tax.

The time needed to complete and file this form will vary depending on individual circumstances. The estimated average time is:

Recordkeeping 3 hrs., 50 min.

Learning about the law or the form 35 min.

Preparing and sending the form to IRS 41 min.

If you have comments concerning the accuracy of these time estimates or suggestions for making this form more simple,

we would be happy to hear from you. Write to both the IRS and the Office of Management and Budget at the address listed in the instructions of the tax return on which this form is filed.

Items You Should Note

• The targeted jobs credit has been available for qualified wages paid or accrued to employees who begin work for the employer on or before December 31, 1991.

INSTRUCTIONS FOR FILING
AMENDED CORPORATION TAX RETURN

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

DECEMBER 31, 1991

to be signed and
dated by

- ☐ Taxpayer
☐ Taxpayer and spouse
☒ Officer
☐

Amount of
tax

Total Tax \$
Less: payments & credits \$
Balance due (overpayment) \$(2,973,641)

Overpayment

- ☒ Refunded to you \$ 2,973,641
☐ Credited to your estimated tax \$
☐ \$ refunded and \$ credited

Draw check to N/A

NOTE: Your social security number or employer identification number should be entered on your remittance.

Mail tax return and check
(if applicable) to

**SC DEPT. OF REVENUE
COLUMBIA, SC 29214**

Return must be mailed on
or before

IMMEDIATELY

Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.

Special Instructions



AMENDED TAXPAYER ID INFORMATION

FILE # 20090024 - 9

TAX YEAR FOR PERIOD ENDING DECEMBER 31, 1991

E.I.# 56-0205520

DUKE POWER COMPANY

MAILING ADDRESS MAIL CODE PB05B

CHARLOTTE STATE NC ZIP CODE 28242

Change of Address ☐

A COMPLETE COPY OF FEDERAL RETURN MUST BE ATTACHED TO THIS RETURN.

Check if ☐ Consolidated Return

If Final Return, Indicate Whether: Merged

Reorganized ☐ Dissolved ☐ Withdrawn

County or Counties in SC Where Property is Located

VARIOUS

City Audit Location SI

CHARLOTTE, NC

Telephone Number:

(704) 382-8175

14-0601

Federal ordinary income (loss) per Federal Form 1120, 1120A or 1120S	1.	53
Net Adjustment from line 12, Schedule A and B	2.	(1)
Total Net Income as Reconciled (line 1 plus or minus line 2)	3.	51
If Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3.	4.	112
LESS: Distribution to shareholders of S corporation or less S.C.-N.O.L. carryover, if applicable	5.	<
South Carolina Net Income subject to tax (line 4 less line 5)	6.	112
TAX: Multiply amount on line 6 by .05 (5.0%)	7.	
Non-Refundable credits from line 3, Schedule C	8.	
Balance of tax (line 7 less line 8) Enter the difference but not less than zero	9.	
Payments: (a) Tax Withheld (see instructions)	(b) Paid by Declaration	
(c) Paid with Tentative Return	(d) Credit from line 24b	
Total Payments (add lines 10a through 10d)	AS REPORTED	11.
Balance of Tax Due (line 9 less line 11)	12.	(
Interest Due	Penalty Due	(See instructions for penalty and interest.)
TOTAL INCOME TAX, Interest and Penalty Due (add lines 12 and 13)	14.	
OVERPAYMENT (line 11 less line 9)	To be applied as follows:	
(a) Estimated Tax	(b) License Fee	(c) Refunded
Total License Fee Due from Schedule K, line 9, on page 5	16.	
Section 12-20-105 credit (see instructions)	17.	
Total License Fee Due (subtract line 17 from line 16 but not less than zero)	18.	
Payments: (a) Paid with Tentative Return	(b) Credit from line 15b	
Total Payments (add line 19(a) and (b))	20.	
Balance of Fee Due (line 18 less line 20)	21.	
Interest Due	Penalty Due	(See instructions for penalty and interest.)
TOTAL LICENSE FEE, Interest and Penalty Due (add lines 21 and 22)	23.	
OVERPAYMENT (line 20 less line 18)	To be applied as follows:	
(a) Estimated Tax	(b) Income Tax	(c) Refunded
GRAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 23)	25.	

Make check payable to: South Carolina Department of Revenue.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

Signature of officer

Date

Title

I authorize the Director of the Department of Revenue or delegate to discuss this return, attachments and related tax matters with the preparer.

Yes ☐ No ☐

Preparer's Printed Name

4. _____
Additions (attach schedule) 5. _____
Additions (add lines 1 through 5) 6. _____

DEDUCTIONS FROM FEDERAL NET INCOME

7. _____
8. _____
9. _____
Deductions (attach schedule) 10. _____
Deductions (add lines 7 through 10) SEE ATTACHED AUDIT 11. _____
Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U SCHEDULE 12. (18,1)

E C NON-REFUNDABLE TAX CREDITS

1. _____
Credits (from Schedule I)
2. _____
Line 7, Part I, SC1120U)
3. _____
of line 1 or 2 (enter on line 8, SC1120U)
4. _____
Carryover (line 1 less line 3)

E D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

of Corporation DUKE POWER COMPANY
of this report _____ Fed. E.I. No. 56-0205520
operated under the Laws of the State of NORTH CAROLINA on 11/27/63
ign Corporation, the date qualified to do business in the State of South Carolina is 2/24/64
on of the Registered Office of the Corporation in the State of South Carolina is 84 VILLA ROAD
City of GREENVILLE Registered Agent at such address is JOHN F. LOMAX
ne name of the Corporation changed during the year? NO Give old name _____
Commenced business in the State of South Carolina was _____
of principal executive office (street address) 84 VILLA ROAD; GREENVILLE, SOUTH CARO
of principal business in S.C. ELECTRIC UTILITY
orporation's books are in the care of CONTROLLER
ed at (street address) 422 SOUTH CHURCH STREET, CHARLOTTE, NC 28242
g consolidated, complete and attach Schedule J for each corporation listed in the consolidation.
total number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follow
NUMBER OF SHARES CLASS SERIES
10,000,000 COMMON NO PAR

total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class
NUMBER OF SHARES CLASS SERIES

ames and business addresses of the directors (or individuals functioning as directors) and principal officers in the Co
ditional space is necessary, attach separate schedule).

NAME BUSINESS ADDRESS AND OFFICE

	Gross Amounts 1	Less: Related Expenses 2	Allocated Direct. to SC and Other States 3	Allocated Directly to SC 4	be Excluded from Payroll Factor 5	to fr
connected with business						
Is received	SEE ATTACHED AUDIT SCHEDULE					
esses on real property						
esses on intangible pers. prop.						
ent income directly allocated						
INCOME DIRECTLY ALLOCATED			4,260,936			
E DIRECTLY ALLOCATED TO S.C.				84,827		
3 TO APPORTIONMENT FACTORS						

LE G COMPUTATION OF TAXABLE INCOME FOR ORGANIZATIONS CLAIMING MULTI-STATE OPERATIONS

Income as reconciled. Enter amount from line 3, Page 1	1.	517,1
Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.	4,1
Income subject to apportionment (line 1 less line 2)	3.	513,263
Amount on line 3 by appropriate ratio from Schedule H-1, 2, or 3 and enter result here	4.	112,1
Income subject to direct allocation to S.C. from Schedule F, line 8	5.	
C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Page 1	6.	112,1

LE H-1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everyw	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) En
Property and Equipment				
ries				
Property				
ons	<	>	<	>
(add lines 1 - 5; subtract line 6)				
	1. Within S.C.		2. Total Everywhere	3.
Beginning and Ending Period (add line 7a and b and divide by 2)				
or Lease Value				
Property Add-lines 8 and 9. (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
S Payroll				
Officers Compensation and Exclusions	<	>	<	>
Payroll (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
Sales (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
Sales (same as line 14)				
of Ratios (add Column 3 - lines 10, 13, 14 and 15)				
etical Average of Ratios				

ILE H-2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In S.C.	2. Total Everywhere	3
Gross Receipts			
Exclusion (see instructions)	<	>	
Receipts (for ratio)	1,150,934,640	5,245,229,966	
Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			21.

LE H-3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount
Within South Carolina	

B Minority Business (TC-2) C _____
 C Water Resources (TC-3) C _____
 D South Carolina New Jobs Credit (TC-4) D _____
 E Scenic Rivers (TC-5) E _____
 F Infrastructure Construction or Improvement (TC-6) F _____
 G Palmetto Seed Capital (TC-7) G _____
 H Corporate Headquarters Income Tax Application (TC-8) H _____
 I Child Care Program (TC-9) I _____
 J Base Closure/Federal Facility Employment Reduction-Hiring Credit (TC-10) ... J _____
 K Economic Impact Zone Property Investment Credit (TC-11) K _____
 L Credit for Hiring Recipients of Family Independence Payments (TC-12) L _____
 M Additional Family Independence Payments Credit (TC-12-A) M _____
 N Motion Picture Project/Production Facility Credit (TC-13) N _____
 Credits (add lines 1 and 2A through N and enter on line 1, Schedule C) 3. _____

E J CORPORATIONS INCLUDED IN CONSOLIDATED RETURN
AFFILIATED CORPORATION NO. 1

DUKE POWER COMPANY S.C.I.D. No. _____
 of this report Fed. E.I. No. _____
 incorporated under the laws of the State of NORTH CAROLINA on 11/27/63
 Ign Corporation, the date qualified to do business in the State of South Carolina is _____
 on of the Registered Office of the Corporation in the State of South Carolina is _____
 City of GREENVILLE and Registered Agent at such address is _____
 the name of the Corporation changed during the year? NO Give old name _____
 commenced business in the State of South Carolina was 2/24/64
 of principal office (street address) _____
 principal business in S.C. ELECTRIC UTILITY
 corporation's books are in the care of CONTROLLER
 at 422 SOUTH CHURCH STREET, CHARLOTTE, NORTH CAROLINA 28242
 ofessional corporation, are all shareholders, one-half of the directors and all officers (other than the secretary a
 ed to practice the professional service engaged in by the corporation? _____
 ital number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follo

NUMBER OF SHARES	CLASS	SERIES
10,000,000	NO PAR	COMMON

ital number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class

NUMBER OF SHARES	CLASS	SERIES

ital amount of stated capital per balance sheet is:

ital paid in Capital Stock (cannot be a negative amount) \$ _____
 ital paid in Capital Surplus (cannot be a negative amount) \$ _____
 ital amount of Stated Capital (cannot be a negative amount) \$ _____

ames and business addresses of the directors (or individuals functioning as directors) and principal officers in the Cc
 iftional space is necessary, attach separate schedule).

BUSINESS ADDRESS AND OFFICE

		Total System (A)	Intra South
Operating Revenues, (Itemize):			
		\$	\$
Operating Revenues		4. \$	\$
Receipts, (Itemize):		5.	
Other Receipts		6. \$	\$
Gross Receipts (Add Lines 4 and 6)		7.	
Due (Line 7, Column B x .003)			8. \$
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 16, Part II, Page 1)			9. \$

from 2000 Code of Laws as Amended

on 12-20-100 as amended for taxable years beginning after 1995.

place of the license fee imposed by Section 12-20-50, every express company, street railway company, navigational company, power company, electric cooperative, light company, gas company, telegraph company, and telephone company shall report with the department and pay a license fee as follows:

One dollar for each thousand dollars, or fraction of a thousand dollars, of fair market value of property owned and used in the conduct of business as determined by the department for property tax purposes for the preceding taxable year; and one dollar for each thousand dollars, or fraction of a thousand dollars, of gross receipts derived from services rendered for business within this state during the preceding taxable year, except that with regard to electric cooperatives, only distribution facilities are subject to the gross receipts portion of the license fee under this subitem. The minimum license fee under this section is \$25.

NEW INFORMATION

South Carolina has updated income tax laws to conform with the Internal Revenue Code of 1986, as amended through December 31, 1999, including

the 17 Section 12-20-105 credit is for amounts paid in cash to provide infrastructure for an eligible project. Effective June 11, 1999, the term eligible project has been expanded to include industrial shell buildings and the purchase of land for an office, business or industrial park. As of June 30, 1999, notwithstanding the statute of limitations, the time allotted for requesting a corporate refund has been extended from three years to five years from the date the Internal Revenue Service changes the taxable income.

The signature section of the return contains a new area for the preparer's telephone number.

INSTRUCTIONS

Instructions - If the company paid cash to provide infrastructure for an eligible project, enter the amount on line 17. Attach a schedule to the return showing the person completing the project, a description of the project, under what section or sections of the statute the project qualifies, the amount of infrastructure and to whom and when paid, a description of the infrastructure, and the date the infrastructure was completed or is expected to be completed. If the infrastructure has not been completed as of the date the return is filed, the taxpayer must include a waiver of the statute of limitations. The maximum credit for any single tax year may not exceed \$300,000. If the credit exceeds tax liability, the excess may be carried forward and deducted in the succeeding years. See SC Revenue Ruling #96-11.

Instructions if Public Utilities 'C' Corporation.

Instructions if Public Utilities 'S' Corporation.

	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)	(52)	(53)	(54)	(55)	(56)	(57)	(58)	(59)	(60)	(61)	(62)	(63)	(64)	(65)	(66)	(67)	(68)	(69)	(70)	(71)	(72)	(73)	(74)	(75)	(76)	(77)	(78)	(79)	(80)	(81)	(82)	(83)	(84)	(85)	(86)	(87)	(88)	(89)	(90)	(91)	(92)	(93)	(94)	(95)	(96)	(97)	(98)	(99)	(100)						
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89											

12,544,570	111,535	722,180	887,139	101,083	1,342	315,009	10.85
746,871			4,075,562			4,790,435	
1,885,406	13,227,500						
14,908,311	17,481,081	722,180	4,707,758	2,355,174	3,721,077	8,713,883	18,413
						1,855,818	645,373
							70,104
							0
							24,443
							11,222
							64,837
11,298,704	8,273	16,898	17,000	87,188	181,348	5,973	13,008
						5,878,293	1,342
1,845,484			4,022,759			101,083	
13,794,110	8,273	16,898	4,022,000	87,188	181,348	5,972,725	18,248
							172,571
							28,186
							0
							78,483
							11,222
							81,837
							10,081
							10

THIS RETURN

Extension Requested: Yes ☒ No ☐

Type of SC Return: Separate ☒ Consolidated ☐

If Final Return, Indicate Whether: Merg ☐ Reorganized ☐ Dissolved ☐ With ☐

County in SC Where Property Is loc ☐

VARIOUS

Did any of the corporations in this l property presumed abandoned under C of the South Carolina Code of ☒ yes ☐ no

City ☒ Audit Location ☒

CHARLOTTE NORTH

Telephone Number: (704) 382

Return For
Period Ending 12/31/91-INCOME; 12/31/92-LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

NAME AND ADDRESS
DUKE POWER COMPANY
MAIL CODE PB05B
CHARLOTTE, NC 28242-0001

RETURN DUE ON OR BEFORE
MARCH 15, 1992

-0205520 4900-R 12 20090024-9

Owner Identification No. Business Code File Number

Federal ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S 1. 535,8

Net Adjustment from line 12, Schedule A and B 2. (18,1

Total Net Income As Reconciled (line 1 plus or minus line 2) 3. 517,5

If Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3 4. 172,1

LESS: Distribution to shareholders of S corporation or less S.C.-N.O.L. carryover, if applicable 5. <

South Carolina Net Income subject to tax (line 4 less line 5) 6. 172,1

TAX: Multiply amount on line 6 by .05 (5.0%) 7. 8,6

Non-Refundable credits from line 5, Schedule C 8. 1

Balance of tax (line 7 less line 8) enter the difference but not less than zero. 9. 8,4

Payments: (a) Tax Withheld (see instructions) (b) Paid by Declaration

(c) Paid with Tentative Return (d) Credit from line 22b

Total Payments (add lines 10a through 10d) 11. 8,6

Balance of Tax Due (line 9 less line 11) 12. (1

Interest Due Penalty Due (See instructions for penalty and interest.) 13. (1

TOTAL INCOME TAX, Interest and Penalty, Due (add lines 12 and 13) 14. (1

OVERPAYMENT (line 11 less line 9) To be applied as follows:

(a) Estimated Tax (b) License Fee (c) Refunded

Total License Fee Due from Schedule J, line 3, on page 5 16. 4,9

Payments: (a) Paid with Tentative Return 5,009,367 (b) Credit from line 15b

Total Payments (add line 17 (a) and (b)) 18. 5,0

Balance Of Fee Due (line 16 less line 18) 19. 4,9

Interest Due Penalty Due (See instructions for penalty and interest.) 20. 4,9

TOTAL LICENSE FEE, Interest and Penalty Due (add lines 19 and 20) 21. 4,9

OVERPAYMENT (line 18 less line 16) To be applied as follows:

(a) Estimated Tax (b) Income Tax (c) Refunded

GRAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 21) 23. (1

Make checks payable to: South Carolina Department of Revenue.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including accompaniment, Report, statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

Signature of officer _____ Date _____ Title _____

Preparer's signature _____ Date _____ Check if self-employed ☐ Preparer's social security number _____

Firm's name (or yours if self-employed) and address DELOITTE AND TOUCHE LLP E.I. No. 13-38915

2500 ONE PPG PLACE Zip code 15222

4. _____
5. _____
6. _____
7. _____
8. _____
9. _____
10. _____
11. _____
12. _____

er Additions (attach schedule)

ditions (add lines 1 through 5)

SEE ATTACHED AUDIT STATEMENT

DEDUCTIONS FROM FEDERAL NET INCOME

rest On Obligations Of The U.S.

er Deductions (attach schedule)

al Deductions (add lines 7 through 10)

Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U

SCHEDULE C

NON-REFUNDABLE TAX CREDITS

dit Carryover From Previous Year 1. _____ 0
t:(a) Drip/Trickle Irrigation System (TC-1) 2a. _____ 0
(b) Minority Business (TC-2) b. _____ 0
(c) Water Resources (TC-3) c. _____ 0
(d) South Carolina New Jobs Credit (TC-4) d. _____ 136,800
(e) Scenic Rivers (TC-5) e. _____ 0
(f) Infrastructure Construction or Improvement (TC-6) f. _____ 0
(g) Palmetto Seed Capital (TC-7) g. _____ 0
(h) Corporate Headquarters Income Tax Application (TC-8) h. _____ 0
(i) Child Care Program (TC-9) i. _____ 0
al Credits (add lines 1 and 2(a) through (i) 3. _____ 1
(line 7, Part I, SC1120U) 4. _____ 8,6
sser of line 3 or 4 (enter on line 8, Part I, SC1120U) 5. _____ 1
dit Carryover (line 3 less line 5) 6. _____

SCHEDULE D

ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

of Corporation DUKE POWER COMPANY
te of this Report: _____ Fed. E.I. No. 56-0205520
orporated under the Laws of the State of NORTH CAROLINA on 11/27/1963
Foreign Corporation, the date qualified to do business in the State of South Carolina is 2/24/1963
cation of the Registered Office of the Corporation in the State of South Carolina is 84 VILLA ROAD
the City of GREENVILLE Registered Agent at such address is JOHN F. LOMAX
as the name of the Corporation changed during the year? NO Give old name _____
ite commenced business in the State of South Carolina was 1963
cation of principal executive office (street address) 84 VILLA ROAD; GREENVILLE, SOUTH CAR
iture of principal business in S.C. ELECTRIC UTILITY
e Corporation's books are in the care of DAVID L. HAUSER, CONTROLLER
cated at (street address) 422 SOUTH CHURCH STREET; CHARLOTTE, NC 28242-0001
filing consolidated, complete and attach Schedule I for each corporation listed on the consolidation.

a professional corporation are all shareholders, one-half of the directors and all officers (other than the secretary an
affiliated to practice the professional services engaged in by the corporation? _____

e total number of authorized shares of capital stock itemized by class and series, if any, within each class is as fo

Number of Shares	Class	Series
300,000,000	NO PAR	COMMON

e total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as fo

Number of Shares	Class	Series

mes and business addresses of the directors (or individuals functioning as directors) and principal officers in the Cor
additional space is necessary, attach a separate schedule.)

NAME

BUSINESS ADDRESS AND OFFICE

	Gross Amounts 1	Related Expenses 2	to S.C. and Other States 3	Directly to S.C. 4	from Payroll Factor 5	from
not connected with business						
received						
ts						
is/losses on real property						
is/losses on intangible pers. prop.						
stment income directly allocated						
TOTAL INCOME DIRECTLY ALLOCATED						
OME DIRECTLY ALLOCATED TO S.C.						
TOTALS TO APPORTIONMENT FACTORS						

DULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERAT

net income as reconciled. Enter amount from line 3, Part I	1.
Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
net income subject to apportionment (line 1 less line 2)	3.
iply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
Income subject to direct allocation to S.C. from Schedule F, line 8	5.
net S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

DULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending
d				
dings				
achinery and Equipment				
is				
er, property				
lusions	<	>	<	>
TOTAL (add lines 1 - 5; subtract line 6)				
		1. Within S.C.	2. Total Everywhere	3. Ra
of Beginning and Ending Period (add line 7a and b and divide by 2)				
ital or Lease Value				
TOTAL Property (Add lines 8 and 9. (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
OSS Payroll				
is: Officers Compensation and Exclusions	<	>	<	>
TOTAL Payroll (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
TOTAL Sales (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
TOTAL of Three Ratios (add Column 3 - lines 10, 13 and 14)				
Arithmetical Average of Three Ratios				

DULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Ra
al Gross Receipts			
is: Exclusion	<	>	
ss Receipts (for ratio)			
io of Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			

DULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Rat
al within South Carolina		
System		
io (South Carolina ÷ Total System)		

7. AS ORIGINALLY FILED, REMAIN

Due: Line 1 $\times .001$

		Total System (A)	Intra South (
Operating Revenues, (Itemize):		\$	\$
al Operating Revenues	4.	\$ 3,824,976,047	\$1,126,
er Receipts, (Itemize):	5.		
al Other Receipts	6.	\$	\$
al Gross Receipts (Add Lines 4 and 6)	7.		1,126,
Due (Line 7, Column B $\times .003$)	8.	\$	3,
al License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 16 Part II, Page 1)	9.	\$	4,

Carolina Code Section 12-19-100 (As amended for license tax years beginning after May 10, 1994.)

of the license fee imposed by Section 12-19-70, there is levied, in addition to any other license taxes and fees of every kind, a license fee of one mill upon each dollar of the fair market value of property, as determined by the Department of Revenue for property tax purposes for the preceding accounting period, owned and used within South Carolina in the business of every express company, street railway company, navigation company, waterworks company, power company, electric cooperative, light company, gas company, telegraph company, and telephone company. The license fee provided for by this section shall be paid at the time of the filing of the reports required by this chapter.

Carolina Code Section 12-19-110 (As amended for license tax years beginning after May 10, 1994.)

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatever kind, there shall be levied an annual license fee of three mills upon the gross receipts derived from services rendered from regulated businesses during the calendar year next preceding by every express company, street railway company, navigation company, power company, distribution electric cooperative, light company, gas company, telegraph company, and telephone company. Where a consolidated return pursuant to Section 12-7-1570 is filed, the phrase 'the gross receipts derived from regulated business' does not include gross receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided for by this section must be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperatives shall file reports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

Carolina Code Section 12-19-120

In no case shall the license fee provided by Sections 12-19-100 and 12-19-110 be less than twenty-five dollars per year.

License fees are due on or before the fifteenth day of the third month next after the preceding income year.

The total license fee cannot be less than twenty-five dollars (\$25.00).

INSTRUCTIONS

to SC1120 instructions if Public Utilities 'C' Corporation.

to SC1120S instructions if Public Utilities 'S' Corporation.

OUTH CAROLINA LICENSE TAX FOR UTILITIES

1992

Receipts Reported on Original Return	1,135,185,801
Less: Sales for Resale	0
Less: Rents	(907,248)
Less: Water Revenues	(5,259,474)
Less: Forfeited Discounts	(1,168,204)
Less: Bad Debt	
Less: Interdepartmental rents	(5,420)
Less: Misc. Service Revenue/Other Electric Revenues	(786,696)
Less: Interdepartmental sales	(538,011)
Adjusted Receipts	1,126,520,748

(ATTACH TO RETURN)

NUMBER OF FULL TIME EMPLOYEES SUBJECT TO WITHHOLDING AT THE END OF EACH MONTH

COUNTY YORK		19 87	19 88	19 89	19 90	19 91	19
MONTH		PRIOR YEAR	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5
1	JANUARY	860	871	1,019	1,073	1,323	
2	FEBRUARY	860	884	1,023	1,092	1,371	
3	MARCH	860	898	1,026	1,110	1,419	
4	APRIL	859	911	1,029	1,128	1,466	
5	MAY	859	924	1,032	1,147	1,514	
6	JUNE	859	937	1,036	1,165	1,562	
7	JULY	859	950	1,039	1,183	1,610	
8	AUGUST	859	963	1,042	1,202	1,658	
9	SEPTEMBER	859	977	1,045	1,220	1,706	
10	OCTOBER	858	990	1,049	1,238	1,753	
11	NOVEMBER	858	1,003	1,052	1,257	1,801	
12	DECEMBER	858	1,016	1,055	1,275	1,849	
TOTAL EMPLOYEES		5,151	11,323	12,446	14,090	19,031	
DIVIDED BY: NUMBER OF MONTHS IN OPERATION		6	12	12	12	12	
MONTHLY AVERAGE OF FULL TIME EMPLOYEES		858.42	943.58	1,037.13	1,174.17	1,585.92	
LESS: PREVIOUS YEAR AVERAGE			858.42	943.58	1,037.13	1,174.17	
AVERAGE INCREASE IN FULL TIME EMPLOYEES			85	93	137	411	

COMPUTATION OF EMPLOYEES ELIGIBLE FOR CREDIT

	YEAR 2	YEAR 3	YEAR 4	YEAR 5
YEAR 1 INCREASE	85	85	85	
YEAR 2 INCREASE		93	93	
YEAR 3 INCREASE			137	
YEAR 4 INCREASE				
YEAR 5 INCREASE				
YEAR 6 INCREASE				
NUMBER OF NEW JOBS CREDIT (add lines 6 through 11)	85	178	315	
AMOUNT OF CREDIT PER EMPLOYEE	300	300	300	
ELIGIBLE CREDIT (multiply line 12 by line 13)	25,500	53,400	94,500	
UNUSED NEW JOBS CREDIT CARRYOVER	0	0	0	
TOTAL ELIGIBLE CREDIT (add lines 14 and 15)	25,500	53,400	94,500	

(ATTACH TO RETURN)

NUMBER OF FULL TIME EMPLOYEES SUBJECT TO WITHHOLDING AT THE END OF EACH MONTH

COUNTY OCONEE 19 89 19 90 19 91 19 _____ 19 _____ 19 _____

MONTH	PRIOR YEAR	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5
1 JANUARY	1,431	1,449	1,693			
2 FEBRUARY	1,430	1,471	1,695			
3 MARCH	1,430	1,493	1,698			
4 APRIL	1,430	1,515	1,700			
5 MAY	1,429	1,537	1,702			
6 JUNE	1,429	1,559	1,704			
7 JULY	1,429	1,581	1,706			
8 AUGUST	1,428	1,603	1,708			
9 SEPTEMBER	1,428	1,625	1,711			
10 OCTOBER	1,428	1,647	1,713			
11 NOVEMBER	1,427	1,669	1,715			
12 DECEMBER	1,427	1,691	1,717			
TOTAL EMPLOYEES	17,146	18,840	20,461			
DIVIDED BY: NUMBER OF MONTHS IN OPERATION	12	12	12			
MONTHLY AVERAGE OF FULL TIME EMPLOYEES	1,429.93	1,570.00	1,705.09			
LESS: PREVIOUS YEAR AVERAGE		1,429.83	1,570.00			
AVERAGE INCREASE IN FULL TIME EMPLOYEES		141	135			

COMPUTATION OF EMPLOYEES ELIGIBLE FOR CREDIT

	YEAR 2	YEAR 3	YEAR 4	YEAR 5
: YEAR 1 INCREASE	141			
: YEAR 2 INCREASE				
: YEAR 3 INCREASE				
: YEAR 4 INCREASE				
: YEAR 5 INCREASE				
: YEAR 6 INCREASE				
: NUMBER OF NEW JOBS CREDIT (add lines 6 through 11)	141			
: AMOUNT OF CREDIT PER EMPLOYEE	300			
: ELIGIBLE CREDIT (multiply line 12 by line 13)	42,300			
: UNUSED NEW JOBS CREDIT CARRYOVER	0			
: TOTAL ELIGIBLE CREDIT (add lines 14 and 15)	42,300			

COMPUTATION OF NET INCOME & TAX	1991
INCOME PER US1120	542,320,893
1986-1994 audit adjustments	(6,682,671)
ADJUSTMENTS PER EXHIBIT 1 SCH 1	0
ADJUSTED FED NET INCOME	535,638,222
ADJUSTMENTS PER SCH 6	(18,114,194)
FED ADJUSTED INCOME	517,524,028
ADJUSTMENTS PER SCH 7	(4,260,936)
ADJUSTED INCOME AS ADJUSTED	513,263,092
RATIO PER RETURN OR SCH A	33.5297%
INCOME APPORTIONED TO SC	172,095,575
ADJUSTED TO SC PER SCH 7	84,827
FINAL SC NET INCOME	172,180,402
CONTRIBUTIONS	
NET INCOME	172,180,402
TOTAL	
TAXABLE NET INCOME	172,180,402
RATE	5.0000%
PREVIOUSLY PAID	8,609,020
OVERPAYMENT <OVERPAYMENT>	8,653,606
	(44,586)

120 SCH A & B ADJUSTMENTS

1991

ENDED ADJ. PER EXHIBIT 1 SCH 2	0
120 SCH A & B (NET) PER RETURN	(22,137,404)
ADJUSTMENTS:	
MPT US INTEREST	0
CONTRIBUTIONS	0
INTEREST INCOME	0
RETIREMENT	0
CONTRIBUTION (BLK. BOOK)	0
TAX CREDIT	94,945
DEPRECIATION ADJUSTMENT	0
DEPRECIATION ADJUSTMENT-LARRY	0
ADJUSTMENT	0
CORRECTED ALLOCATED GAIN/LOSS	2,978,128
ENVIRONMENTAL TAX	950,137
IDENT ALLOCATION	0
IP (WRONG YEAR)	0
IP-BLACK BOOK	0
TURN FUEL, INC REIMBURSEMENT	0
ATED EXPENSES PER SCH	0
AL	(18,114,194)

DATED ITEMS

1991

WHERE ALLOCATIONS PER EX. 1
/WHERE ALLOCATIONS PER RETURN
IDIT ADJUSTMENTS:
REST APPORTIONED ON SC AUDIT
/LOSS INTANG. PERS. PROP.
PROPERTY-CATAWBA-EX 4
ALLOWED ON SC AUDIT-EXH 9

4,260,936

YWHERE ALLOCATIONS AS ADJUSTED

4,260,936

LOCATIONS PER EX. 1 SCH 3
LOCATIONS PER RETURN
IDIT ADJUSTMENTS:
PROPERTY-CATAWBA-EXH 4
RECTED GAIN/LOSS ALLOCATIONS

84,827

LOCATIONS AS ADJUSTED

84,827



Return To:
COMMISSION
P.O. Box 125
Columbia, SC 29214

Return For DECEMBER 31, 1991 INCOME
Period Ending DECEMBER 31, 1992 LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

AND ADDRESS

RETURN DUE ON OR
BEFORE
MARCH 15, 1992

THE POWER COMPANY
SOUTH CHURCH STREET
CHARLOTTE, NC 28242-0001

5520
Identification No.

4900R
Business Code

12-200900249
File Number

A COPY OF FEDERAL FORM 1120,
1120S AND SUPPORTING SCH
MUST BE ATTACHED AND MADE
THIS RETURN

Extension Requested: Yes ☒ No ☐

Type of SC Return: Separate ☒
Consolidated ☐

If Final Return, Indicate Whether: Merged ☐
Reorganized ☐ Dissolved ☐ Withdrawn ☐

County in SC Where Property is located:
VARIOUS

Did any of the corporations in this Return
property presumed abandoned under C
Title 27 of the South Carolina Code of Li
☒ yes ☐ no

City Audit Location
CHARLOTTE, NC

Telephone Number: (704) 382-

COMPUTATION OF INCOME TAX LIABILITY

Ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S	1.	<u>542,320.1</u>
Adjustment from line 12, Schedule A and B	2.	<u><22,137.1</u>
Net Income As Reconciled (line 1 plus or minus line 2)	3.	<u>520,183.1</u>
State Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3	4.	<u>173,072.1</u>
Distribution to shareholders of S corporation	5.	<u><</u>
Carolina Net Income subject to tax (line 4 less line 5)	6.	<u>173,072.1</u>
Multiply amount on line 6 by .05 (5.0%)	7.	<u>8,653.6</u>
Refundable credits from line 5, Schedule C	8.	<u>8,653.6</u>
Of tax (line 7 less line 8) enter the difference but not less than zero.	9.	<u>8,653.6</u>
(a) Tax Withheld (see instructions) <u>40,000</u> (b) Paid by Declaration <u>10,307,546</u>		
(c) Paid with Tentative Return <u>300,000</u> (d) Credit from line 23b		
Payments (add lines 10a through 10d)	11.	<u>10,647.5</u>
Balance of Tax Due (line 9 less line 11)	12.	<u>8,653.6</u>
Contribution: Check for Wildlife Fund	13.	<u>0</u>
Interest Due	14.	<u>0</u>
PENALTY Due	15.	<u>0</u>
INCOME TAX, Interest, Penalty, and Contribution Due (add lines 12 through 14)		
PAYMENT (line 11 less line 9) <u>1,993,940</u> To be applied as follows:		
Estimated Tax <u>1,993,940</u> (b) License Fee		
Check for Wildlife Fund		
(e) Children's Trust Fund		

COMPUTATION OF LICENSE FEE

License Fee Due from Schedule J, line 9, on page 5	17.	<u>5,009.3</u>
Payments: (a) Paid with Tentative Return <u>5,009.367</u> (b) Credit from line 16b		
Payments (add line 18 (a) and (b))	19.	<u>5,009.36</u>
Balance of Fee Due (line 17 less line 19)	20.	<u>-0-</u>
Interest Due	21.	<u>-0-</u>
PENALTY Due	22.	<u>-0-</u>
LICENSE FEE, Interest and Penalty Due (add lines 20 and 21)		
PAYMENT (line 19 less line 17)		
Estimated Tax		
(b) Income Tax		
(c) Refunded		
TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 15 and 22)	24.	<u>8,653.6</u>

Make checks payable to: South Carolina Tax Commission.

I, John A. Smith, a principal officer of the corporation for which this return is made, declare that this return including accompanying A
statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Direct to S.C. and Other States 3	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5	to B from
rest not connected with business						
dends received						
ts						
ns/losses on real property						
ns/losses on intangible pers. prop.						
vestment income directly allocated						
TOTAL INCOME DIRECTLY ALLOCATED						
OME DIRECTLY ALLOCATED TO S.C.						
TOTALS TO APPORTIONMENT FACTORS						

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATION

al net income as reconciled. Enter amount from line 3, Part I	1. 520,183.
s: Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2. 4,260.9
al net income subject to apportionment (line 1 less line 2)	3. 515,922.1
ultiply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4. 172,987.1
t: Income subject to direct allocation to S.C. from Schedule F, line 8	5. 84.1
al S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6. 173,072.1

SCHEDULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
id				
ts				
ary and Equipment				
entories		SCH. ATTACHED		
ver Property				
clusions	<	>	<	>
TAL (add lines 1 - 5; subtract line 6)				
		1. Within S.C.	2. Total Everywhere	3. R
g. of Beginning and Ending Period (add line 7a and b and divide by 2)				
ntal or Lease Value				
TAL Property (add lines 8 and 9. (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)	4,938,256.115	13,610,915.978	.362	
LOSS Payroll				
ss: Officers Compensation and Exclusions	<	>	<	>
TAL Payroll (Col. 1 - Col. 2 and enter ratio in Col. 3)	268,564.320	775,765.396	.346	
TAL Sales (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)	1,150,934.640	3,876,846.194	.296	
TAL of Three Ratios (add Column 3 - lines 10, 13 and 14)			1.005	
ithmetical Average of Three Ratios			.335	

SCHEDULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. R
tal Gross Receipts			
ss: Exclusion	<	>	<
oss Receipts (for ratio)			
atio of Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			

SCHEDULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	R
ical Within South Carolina		
otal for System		
atio (South Carolina - Total System)		

STATE OF SOUTH CAROLINA
TENTATIVE CORPORATION TAX RETURN AND CONDITIONAL EXTENSION

FILE NO.

1024-9

Return for the Period Ending
DEC 1991

DEI NO.

205520

Return extended to

3/19/15/92

Date 3/13/92

E POWER COMPANY
S CHURCH ST
LOTTE, NC 28242

1. Tentative Tax Based on Net Income	10,607.54
2. LESS: Estimated Tax Payments	10,307.5
3. Tentative Tax Due	300.00
4. Total Capital and Paid in Surplus x .001 plus \$15.00 but not less than \$25.00 Tentative License Fee (N/A for Savings and Loan Associations)	5,009.36
5. Balance Remitted	5,309.36

South Carolina Return 1991

Power Company
5520

II LICENSE FEE

Capital and Paid in Surplus		5,009,367
DUE @ 0.001 + \$15.00		5,009,367
Application of Corp Hdq Credit		0
ice		5,009,367
with tentative return	5,009,367	
it from line 20b	0	
l Payments		5,009,367
ice of fee due		(0)
rest due	0	
lty Due	0	
LICENSE FEE		0
payment		0
it to Estimate	0	
it to Income Tax	0	
it to Refund	0	
ME TAX and LICENSE FEE DUE		0

South Carolina Return 1991

Power Company
5520

South Carolina Return - Part I

INCOME TAX LIABILITY

Federal taxable income per Federal return 542,320,893
Adjustments (22,137,404)

Final net income as reconciled 520,183,489
Amount from line 6, Sched G 173,072,111
Loss carryover 0

Final taxable Net Income 173,072,111
DUE @ 5.00% 8,653,606

State tax deferred on foreign income 0
Amount 8,653,606

Refundable Credit from Schedule C-Line 3 0
Amount of Tax Due 8,653,606

Interest on DISC 0
Final Tax & Interest 8,653,606
Payments

Withheld 40,000
By declaration 10,307,546
With tentative return 300,000
Amount from line 30 0

Final Payments 10,647,546

Amount of tax due 0

Interest due 0

City 0

Contribution 0

Final INCOME TAX 0

Amount of overpayment 1,993,940

Applied to: Estimate 1,993,940

License Fee 0

Refund 0

Check for Wildlife Fund 0

Children's Trust Fund 0

South Carolina Return 1991

Power Company
5520

DULE A & B

Additions

on or measured by income	38,484,339
ral NOL	0
Exempt Income	773,232
	0
r Additions	0
l Additions	<u>39,257,571</u>

Deductions

rest on obligations of the US	60,514
Tax Credit	94,945
s Adjustment	47,367,133
preciation in excess of Federal	13,545,384
cal Gains on Property disposition over SC	326,999
l Deductions	<u>61,394,975</u>
djustment	(22,137,404)

DULE C

l Credits	0
Due	8,653,606
er of Line 1 or 2	0
it Caryover	<u>0</u>

th Ca i Return 1991

Company

il and Paid in Surplus EOY
on

N/A
5,009,367

	1 Gross	2 Related	3 Net	4 Net to SC	5 Exclude Pay	6 Exclude Prop
: connected with business	0	0	0	0	////////	////////
: ceived	226	0	226	0	////////	////////
	0	0	0	0	0	0
uses on real property	4,252,453	0	4,252,453	76,570	////////	////////
uses on intangible persona	0	0	0	0	////////	////////
ncome directly allocated	8,257	0	8,257	8,257	0	0
: DIRECTLY ALLOCATED			4,260,936	////////	////////	////////
TLY ALLOCATED TO SC			////////	84,827	////////	////////
PORTIONMENT FACTORS			////////	////////	0	0

come as reconciled	520,183,489
b) to direct allocation to SC	4,260,936
come subject to apportionment	515,922,553
e to SC by appropriate ratio	172,987,284
subject to direct allocation to SC	84,827
Income	173,072,111

	w/i state	Everywhere	Factor	Weight
clude Exclusion in State)	4,938,356,115	13,610,915,978	0.362823	1
lude Exclusion in State)	268,564,320	775,765,396	0.346193	1
	1,150,914,640	3,876,846,194	0.296874	1
				3
	1.005890			
ortionment Factor	0.335297			

4692

DES00011045

h Card Return 1991

ompany

NON-REFUNDABLE TAX CREDITS

over from previous years 0

Irrigation System 0

iness 0

ces 0

Credit 0

a 0

re Construction 0

d capital 0

come Tax Application 0

rogram 0

a 0

4693

DES00011046

South Carolina Return 1991

Power Company
5520

1 Credits

0

nce Sheet

Begin

End

	8,210,163	10,280,851
e Notes & A/R	475,126,184	522,396,110
: Allow for Bad Debts	(3,683,054)	(4,987,948)
Notes & Receivables	478,809,238	527,384,058
ntories	335,061,770	320,287,730
Obligations-US	0	0
Obligations-State	0	0
r Current Assets	14,766,750	15,338,501
s to Stockholders	0	0
age & Real Estate Loans	0	0
r Investments	283,143,169	319,658,278
& Other Depr Assets	13,677,567,697	14,397,913,061
: Accum Depr	(5,177,565,591)	(5,647,511,446)
Bldg & Depr Assets	18,855,133,288	20,045,424,507
etable Assets	0	0
Accum Depletion	0	0
Depletable Assets	0	0
(Net of Amort)	0	0
agable Assets (Amort)	0	0
Accum Amort	0	0
tangible Assets	0	0
r Assets	879,160,132	1,000,326,989

ASSETS

20,854,284,510 22,238,700,914

ilities and Stockholders Equity

Begin

End

nts Payable	299,833,309	336,518,983
s, Notes, Bonds Pay (less 1 yr)	190,661,895	92,183,157
r Current Liabilities	195,182,454	219,233,049
s from Stockholders	0	0
s, Notes, Bonds Pay (more 1 yr)	3,102,745,644	3,259,574,918
r Liabilities	2,136,580,780	2,219,743,692
Capital Stock Preferred >>>	750,026,000	740,191,400
Capital Stock Common >>>	1,862,978,364	1,924,997,858
Paid in or Capital Surplus >>>	0	0
ined Earnings - Appropriated	0	0
ined Earnings - Unappropriated	1,953,778,774	2,141,259,069
Cost of Treasury Stock	0	0

LIAB. + STOCKHOLDERS EQUITY

10,491,787,220 10,933,702,126

Ant Calculation for
of:
arolina

Within the
STATE
(1)

Everywhere
(2)

	Beginning	Ending	Beginning	Ending	
c	4,210,184,071	5,478,021,727	12,095,895,834	13,834,651,918	
	19,803,871	20,629,544	33,618,726	34,526,750	
	477,216	429,338	2,783,025	1,499,563	
ls & Supplies	69,163,928	61,030,014	317,830,996	308,136,491	
lity	1,932,407	1,752,789	23,612,432	24,245,999	
ries	4,267,340	3,493,697	13,919,742	9,822,384	
e Assets	4,305,828,833	5,565,357,109	12,487,660,755	14,212,883,105	
Tangible Assets		4,935,592,971		13,350,271,930	
ps 8		2,763,144		260,644,048	Percentag Factor
roperty & Rents		4,938,356,115		13,610,915,978	36.282
Factor		268,564,320		775,765,396	34.619
actor (See separate Schedule)		1,150,934,640		3,876,846,194	29.687
of Percentages					100.589
pportionment Percentage					33.529

1991 South Carolina Income Tax Return

Statement of Gross Receipts

	Total	South Carolina	Other
Electric Revenues	\$3,816,108,213	\$1,129,676,247	\$2,686,431,966
Water Revenues	7,640,911	5,259,474	2,381,437
Bus Revenues	1,226,923	250,080	976,843
Merchandising	51,870,147	15,748,839	36,121,308
Non Utility	0	0	0
	-----	-----	-----
	<u>\$3,876,846,194</u>	<u>\$1,150,934,640</u>	<u>\$2,725,911,554</u>

Sales Percentage 29.6874%

=====

1991 South Carolina Income Tax Return

Statement of Regulated Gross Receipts

	Total	South Carolina	Other
Electric Revenues	\$3,816,108,213	\$1,129,676,247	\$2,686,431,966
Water Revenues	7,640,911	5,259,474	2,381,437
Bus Revenues	1,226,923	250,080	976,843
	\$3,824,976,047	\$1,135,185,801	\$2,689,790,246

		Total System (A)	In South
Operating Revenues. (Itemize):			
		\$	\$
SCHEDULE ATTACHED			
Operating Revenues	4.	\$ 3,824,976.047	\$ 1,135
Other Receipts. (Itemize):	5.		
Other Receipts	6.	\$ 3,824,976.047	\$ 1,135
Gross Receipts (Add Lines 4 and 6)	7.		1,135
Due (Line 7, Column B x .003)	8.		\$ 3,41
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 17 Part II, Page 1)	9.		\$ 5.0

Carolina Code Section 12-19-100

of the license fee imposed by Section 12-19-70 and in addition to any and all other taxes, a license fee of one each dollar of the fair market value of property as determined by the South Carolina Tax Commission for ses, for the preceding accounting period, owned and used within South Carolina in the conduct of the busin ad company, express company, street railway company, navigation company, waterworks company, power comp light company, gas company, telegraph company, telephone company, parlor, dining or sleeping car comp refrigerating car company and fruit growers' express car company, and all privately operated car lines.

Carolina Code Section 12-19-110

dition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of w! is levied an annual license fee of three mills upon the gross receipts derived from services rendered from regula this state during the calendar year next preceding by every railroad company, express company, street railwa ation company, waterworks company, power company, distribution electric cooperative, light company, gi aph company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating c rowers express car company, and all other privately operated car lines. However, where a consolidated return on 12-7-1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' sha receipts arising from any transactions between any of the separate members of the consolidated return group. Th ted for by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives e fee imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by file reports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

Carolina Code Section 12-19-120

case shall the license fee provided by Sections 12-19-100 and 12-19-110 be less than twenty-five dollars ration.

license fees are due on or before the fifteenth day of the third month next after the preceding income year.

total license fee cannot be less than twenty-five dollars (\$25.00).

INSTRUCTIONS

SC1120 instructions if Public Utilities 'C' Corporation.

SC1120S instructions if Public Utilities 'S' Corporation.



Return To:
SOUTH CAROLINA COMMISSION
P.O. Box 125
Columbia, SC 29214

Return For DECEMBER 31, 1991 INCOME
Period Ending DECEMBER 31, 1992 LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

E AND ADDRESS

RETURN DUE ON OR
BEFORE
MARCH 15, 1992

UKE POWER COMPANY
2 SOUTH CHURCH STREET
CHARLOTTE, NC 28242-0001

205520
Identification No

4900R
Business Code

12-200900249
File Number

A COPY OF FEDERAL FORM 1120
1120S AND SUPPORTING SC
MUST BE ATTACHED AND MADE
THIS RETURN

Extension Requested: Yes ☒ No ☐
Type of SC Return: Separate ☒
Consolidated ☐

If Final Return, Indicate Whether: Merger
Reorganized ☐ Dissolved ☐ Withdra
County in SC Where Property is located:

VARIOUS

Did any of the corporations in this Ret
property presumed abandoned under
Title 27 of the South Carolina Code of
☒ yes ☐ no

City Audit Location
CHARLOTTE, NC
Telephone Number: (704) 382

I COMPUTATION OF INCOME TAX LIABILITY

1. Ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S 1. 542,320
2. Adjustment from line 12, Schedule A and B 2. <22,137
3. Net Income As Reconciled (line 1 plus or minus line 2) 3. 520,183
4. Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3 4. 173,07
5. Distribution to shareholders of S corporation 5. <
6. South Carolina Net Income subject to tax (line 4 less line 5) 6. 173,07
7. Multiply amount on line 6 by .05 (5.0%) 7. 8.65
8. Refundable credits from line 5, Schedule C 8. 8.65
9. of tax (line 7 less line 8) enter the difference but not less than zero. 9. 8.65
10. (a) Tax Withheld (see instructions) 40,000 (b) Paid by Declaration 10,307,546
(c) Paid with Tentative Return 300,000 (d) Credit from line 23b
11. Payments (add lines 10a through 10d) 11. 10,647
12. nce of Tax Due (line 9 less line 11) 12. 10,647
13. tribution: Check for Wildlife Fund Children's Trust Fund 13. 10,647
14. est Due Penalty Due (See instructions for penalty and interest.) ... 14. 10,647
15. AL INCOME TAX, Interest, Penalty, and Contribution Due (add lines 12 through 14) 15. 10,647
16. RPAYMENT (line 11 less line 9) 1,993,940 To be applied as follows:
estimated Tax 1,993,940 (b) License Fee (c) Refunded
check for Wildlife Fund (e) Children's Trust Fund

COMPUTATION OF LICENSE FEE

17. License Fee Due from Schedule J, line 9, on page 5 17. 5,009
18. nents: (a) Paid with Tentative Return 5,009,367 (b) Credit from line 16b
19. Payments (add line 18 (a) and (b)) 19. 5,009
20. nce Of Fee Due (line 17 less line 19) 20. - 0 -
21. est Due Penalty Due (See instructions for penalty and interest.) ... 21. - 0 -
22. AL LICENSE FEE, Interest and Penalty Due (add lines 20 and 21) 22. - 0 -
23. RPAYMENT (line 19 less line 17) To be applied as follows:
estimated Tax (b) Income Tax (c) Refunded
24. ND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 15 and 22) 24. 10,647

Make checks payable to: South Carolina Tax Commission.

I, undersigned, a principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.



INSTRUCTIONS FOR FILING

AMENDED CORPORATION TAX RETURN

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

DECEMBER 31, 1992

To be signed and dated by	☐ Taxpayer ☐ Taxpayer and spouse ☒ Officer ☐
Amount of tax	Total Tax \$ Less: payments & credits \$ Balance due (overpayment) \$(6,535,081)
Overpayment	☒ Refunded to you \$6,535,081 ☐ Credited to your estimated tax \$ ☐ \$ refunded and \$ credited
Draw check to N/A	NOTE: Your social security number or employer identification number should be entered on your remittance.
Mail tax return and check if applicable) to	SC DEPT. OF REVENUE COLUMBIA, SC 29214
Return must be mailed on or before	IMMEDIATELY Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.
Special Instructions	



AMENDED

IDENTIFICATION INFORMATION

FILE # 20090024 - 9

JRN FOR PERIOD ENDING DECEMBER 31, 1992

E.I.# 56-0205520

ME DUKE POWER COMPANY

LING ADDRESS MAIL CODE PB05B

Y CHARLOTTE STATE NC ZIP CODE 28242

ange of Address ☐

A COMPLETE COPY OF FEDERAL R
BE ATTACHED TO THIS RETURN.

Check if ☐ Consolidated Return

If Final Return, Indicate Whether: Merge

Reorganized ☐ Dissolved ☐ Withc

County or Counties in SC Where Property is Loca

VARIOUS

City Audit Location

CHARLOTTE, NC

Telephone Number:

(704) 382-8175

14-0601

Federal ordinary income (loss) per Federal Form 1120, 1120A or 1120S	1. 51
Net Adjustment from line 12, Schedule A and B	2. 1
Total Net Income as Reconciled (line 1 plus or minus line 2)	3. 61
If Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3.	478,1
LESS: Distribution to shareholders of S corporation or less S.C.-N.O.L. carryover, if applicable	5. 1
South Carolina Net Income subject to tax (line 4 less line 5)	673,1
TAX: Multiply amount on line 6 by .05 (5.0%)	7. 1
Non-Refundable credits from line 3, Schedule C	8. 1
Balance of tax (line 7 less line 8) Enter the difference but not less than zero	9. 1
Payments: (a) Tax Withheld (see instructions)	(b) Paid by Declaration
(c) Paid with Tentative Return	(d) Credit from line 24b
Total Payments (add lines 10a through 10d)	AS REPORTED 11. 1
Balance of Tax Due (line 9 less line 11)	12. 1
Interest Due	Penalty Due (See instructions for penalty and interest.)
13. 1	
TOTAL INCOME TAX, Interest and Penalty Due (add lines 12 and 13)	
14. 1	
OVERPAYMENT (line 11 less line 9) To be applied as follows:	
(a) Estimated Tax	(b) License Fee
(c) Refunded	
15. 1	
Total License Fee Due from Schedule K, line 9, on page 5	16. 1
Section 12-20-105 credit (see instructions)	17. 1
Total License Fee Due (subtract line 17 from line 16 but not less than zero)	18. 1
Payments: (a) Paid with Tentative Return	(b) Credit from line 15b
Total Payments (add line 19a and (b))	20. 1
Balance of Fee Due (line 18 less line 20)	21. 1
Interest Due	Penalty Due (See instructions for penalty and interest.)
22. 1	
TOTAL LICENSE FEE, Interest and Penalty Due (add lines 21 and 22)	
23. 1	
OVERPAYMENT (line 20 less line 18) To be applied as follows:	
(a) Estimated Tax	(b) Income Tax
(c) Refunded	
24. 1	
GRAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 23)	
25. 1	

Make check payable to: South Carolina Department of Revenue.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

Signature of officer

Date

Title

I authorize the Director of the Department of Revenue or delegate to discuss this return, attachments and related tax matters with the preparer

Yes ☐ No ☐

Preparer's Printed Name

4. _____
Additions (attach schedule) 5. _____
Additions (add lines 1 through 5) 6. _____

DEDUCTIONS FROM FEDERAL NET INCOME

7. _____
8. _____
9. _____
Deductions (attach schedule) 10. _____
Deductions (add lines 7 through 10) SEE ATTACHED AUDIT 11. _____
Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U SCHEDULE 12. 27,

LE C NON-REFUNDABLE TAX CREDITS

1. _____
Credits (from Schedule I) 2. _____
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LE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

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	Gross Amounts 1	Less: Related Expenses 2	Allocated Direct to SC and Other States 3	Allocated Directly to SC 4	be Excluded from Payroll Factor 5	to 1
not connected with business						
nds received	SEE ATTACHED AUDIT SCHEDULE					
losses on real property						
losses on intangible pers. prop.						
ment income directly allocated						
INCOME DIRECTLY ALLOCATED						
ME DIRECTLY ALLOCATED TO S.C.						
US TO APPORTIONMENT FACTORS						

FILE G COMPUTATION OF TAXABLE INCOME FOR ORGANIZATIONS CLAIMING MULTI-STATE OPERATIONS

et income as reconciled. Enter amount from line 3, Page 1	1.	612.
ncome subject to direct allocation to S.C. and other states from Schedule F, line 7	2.	
et income subject to apportionment (line 1 less line 2)	3.	612.
y amount on line 3 by appropriate ratio from Schedule H-1, 2, or 3 and enter result here	4.	78.
ncome subject to direct allocation to S.C. from Schedule F, line 8	5.	
i.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Page 1	6.	78.

FILE H-1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Every	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) E
3				
ery and Equipment				
ries				
Property				
ions	<	>	<	>
L (add lines 1 - 5; subtract line 6)				
		1. Within S.C.	2. Total Everywhere	3
f Beginning and Ending Period (add line 7a and b and divide by 2)				
or Lease Value				
L Property Add lines 8 and 9. (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
iS Payroll				
Officers Compensation and Exclusions	<	>	<	>
L Payroll (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
L Sales (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
L Sales (same as line 14)				
L of Ratios (add Column 3 - lines 10, 13, 14 and 15)				
etrical Average of Ratios				

FILE H-2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In S.C.	2. Total Everywhere	3
Gross Receipts			
Exclusion (see instructions)	<	>	
Receipts (for ratio)	1,182,784,969	9,285,402,738	
Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			12.

FILE H-3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	
Within South Carolina		

C Water Resources (TC-3) C _____
 D South Carolina New Jobs Credit (TC-4) D _____
 E Scenic Rivers (TC-5) E _____
 F Infrastructure Construction or Improvement (TC-6) F _____
 G Palmetto Seed Capital (TC-7) G _____
 H Corporate Headquarters Income Tax Application (TC-8) H _____
 I Child Care Program (TC-9) I _____
 J Base Closure/Federal Facility Employment Reduction-Hiring Credit (TC-10) .. J _____
 K Economic Impact Zone Property Investment Credit (TC-11) K _____
 L Credit for Hiring Recipients of Family Independence Payments (TC-12) L _____
 M Additional Family Independence Payments Credit (TC-12-A) M _____
 N Motion Picture Project/Production Facility Credit (TC-13) N _____

Credits (add lines 1 and 2A through N and enter on line 1, Schedule C) 3. _____

LE J CORPORATIONS INCLUDED IN CONSOLIDATED RETURN

AFFILIATED CORPORATION NO. 1

DUKE POWER COMPANY S.C.I.D. No. _____
 of this report Fed. E.I. No. _____

ss _____
 orated under the laws of the State of NORTH CAROLINA on 11/27/63

ign Corporation, the date qualified to do business in the State of South Carolina is _____

on of the Registered Office of the Corporation in the State of South Carolina is _____

City of GREENVILLE and Registered Agent at such address is _____

he name of the Corporation changed during the year? NO Give old name _____

ommenced business in the State of South Carolina was 2/24/64

on of principal office (street address) _____

of principal business in S.C. ELECTRIC UTILITY

orporation's books are in the care of CONTROLLER

ed at 422 SOUTH CHURCH STREET, CHARLOTTE, NORTH CAROLINA 28242

rofessional corporation, are all shareholders, one-half of the directors and all officers (other than the secretary &
 ed to practice the professional service engaged in by the corporation? _____

otal number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follow

NUMBER OF SHARES	CLASS	SERIES
00,000,000	NO PAR	COMMON

otal number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class

NUMBER OF SHARES	CLASS	SERIES

otal amount of stated capital per balance sheet is:

otal paid in Capital Stock (cannot be a negative amount) \$ _____

otal paid in Capital Surplus (cannot be a negative amount) \$ _____

otal amount of Stated Capital (cannot be a negative amount) \$ _____

ames and business addresses of the directors (or individuals functioning as directors) and principal officers in the Co
 fitional space is necessary, attach separate schedule).

ME

BUSINESS ADDRESS AND OFFICE

		Total System (A)	Int South
ating Revenues, (Itemize):			
		\$	\$
Operating Revenues	4.	\$	\$
Receipts, (Itemize):	5.		
Other Receipts	6.	\$	\$
Gross Receipts (Add Lines 4 and 6)	7.		
Due (Line 7, Column B × .003)			8. \$
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 16, Part II, Page 1)			9. \$

from 2000 Code of Laws as Amended

Section 12-20-100 as amended for taxable years beginning after 1995.

In place of the license fee imposed by Section 12-20-50, every express company, street railway company, navigational company, power company, electric cooperative, light company, gas company, telegraph company, and telephone company shall file an annual report with the department and pay a license fee as follows:

One dollar for each thousand dollars, or fraction of a thousand dollars, of fair market value of property owned and used in the conduct of business as determined by the department for property tax purposes for the preceding taxable year plus one dollar for each thousand dollars, or fraction of a thousand dollars, of gross receipts derived from services rendered for the preceding taxable year within this state during the preceding taxable year, except that with regard to electric cooperatives, only distribution receipts are subject to the gross receipts portion of the license fee under this subitem. The minimum license fee under this section is \$25.

NEW INFORMATION

South Carolina has updated income tax laws to conform with the Internal Revenue Code of 1986, as amended through December 31, 1999, including

Section 17 Section 12-20-105 credit is for amounts paid in cash to provide infrastructure for an eligible project. Effective June 11, 1999, the term of an eligible project has been expanded to include industrial shell buildings and the purchase of land for an office, business or industrial park. Effective June 30, 1999, notwithstanding the statute of limitations, the time allotted for requesting a corporate refund has been extended from thirty days from the date the Internal Revenue Service changes the taxable income.

The signature section of the return contains a new area for the preparer's telephone number.

INSTRUCTIONS

Instructions - If the company paid cash to provide infrastructure for an eligible project, enter the amount on line 17. Attach a schedule to the return showing the person completing the project, a description of the project, under what section or sections of the statute the project qualifies, the amount of infrastructure and to whom and when paid, a description of the infrastructure, and the date the infrastructure was completed or is expected to be completed. If the infrastructure has not been completed as of the date the return is filed, the taxpayer must include a waiver of the statute of limitations. The single tax year may not exceed \$300,000. If the credit exceeds tax liability, the excess may be carried forward and deducted in the succeeding years. See SC Revenue Ruling #96-11.

120 instructions if Public Utilities 'C' Corporation.

1120S instructions if Public Utilities 'S' Corporation.

Year	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100																							
1970	113,157,000	131,212,911	119,791,220	111,101,481	120,887,849	130,179,301	125,702,444	131,912,919	140,680,619	148,179,137	155,790,454	163,500,454	171,399,194	179,386,194	187,460,194	195,620,194	203,870,194	212,210,194	220,630,194	229,130,194	237,710,194	246,370,194	255,110,194	263,930,194	272,830,194	281,810,194	290,870,194	299,910,194	309,030,194	318,230,194	327,510,194	336,870,194	346,310,194	355,830,194	365,430,194	375,110,194	384,870,194	394,710,194	404,630,194	414,630,194	424,710,194	434,870,194	445,110,194	455,430,194	465,830,194	476,310,194	486,870,194	497,510,194	508,230,194	519,030,194	529,910,194	540,870,194	551,910,194	563,030,194	574,230,194	585,510,194	596,870,194	608,310,194	619,830,194	631,430,194	643,110,194	654,870,194	666,710,194	678,630,194	690,630,194	702,710,194	714,870,194	727,110,194	739,430,194	751,830,194	764,310,194	776,870,194	789,510,194	802,230,194	815,030,194	827,910,194	840,870,194	853,910,194	867,030,194	880,230,194	893,510,194	906,870,194	920,310,194	933,830,194	947,430,194	961,110,194	974,870,194	988,710,194	1,002,630,194	1,016,630,194	1,030,710,194	1,044,870,194	1,059,110,194	1,073,430,194	1,087,830,194	1,102,310,194	1,116,870,194	1,131,510,194	1,146,230,194	1,161,030,194	1,175,910,194	1,190,870,194	1,205,910,194	1,221,030,194	1,236,230,194	1,251,510,194	1,266,870,194	1,282,310,194	1,297,830,194	1,313,430,194	1,329,110,194	1,344,870,194	1,360,710,194	1,376,630,194	1,392,630,194	1,408,710,194	1,424,870,194	1,441,230,194	1,457,630,194	1,474,110,194	1,490,630,194	1,507,230,194	1,523,910,194	1,540,630,194	1,557,430,194	1,574,310,194	1,591,230,194	1,608,230,194	1,625,310,194	1,642,430,194	1,659,510,194	1,676,630,194	1,693,830,194	1,711,110,194	1,728,430,194	1,745,830,194	1,763,310,194	1,780,870,194	1,798,510,194	1,816,230,194	1,834,030,194	1,851,910,194	1,869,870,194	1,887,910,194	1,906,030,194	1,924,230,194	1,942,510,194	1,960,870,194	1,979,310,194	1,997,830,194	2,016,430,194	2,035,110,194	2,053,870,194	2,072,710,

Mail This Return To:
DEPARTMENT OF REVENUE
Corporation Return
Columbia, SC 29214-0100

Return For
Period Ending 12/31/92-INCOME; 12/31/93-LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

NAME AND ADDRESS
DUKE POWER COMPANY
MAIL CODE PB05B
CHARLOTTE, NC 28242-0001

RETURN DUE ON OR
BEFORE

MARCH 15, 1993

MUST BE ATTACHED AND IN
THIS RETURN

Extension Requested: Yes ☒ X

Type of SC Return: Separate ☒ X
Consolidated ☐

If Final Return, Indicate Whether: Mer
Reorganized ☐ Dissolved ☐ W/

County in SC Where Property is in
VARIOUS

Did any of the corporations in this
property presumed abandoned under
of the South Carolina Code
☒ X yes ☐ no

City Audit Location
CHARLOTTE NORTH

Telephone Number: (704) 382

5-0205520

Employer Identification No.

4900-R

Business Code

12 20090024-9

File Number

For Office Use Only

Federal ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S 1. 584,
Net Adjustment from line 12, Schedule A and B 2. 27,
Total Net Income As Reconciled (line 1 plus or minus line 2) 3. 612,
If Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3 4. 208,
LESS: Distribution to shareholders of S corporation or less S.C.-N.O.L. carryover, if applicable 5. <
South Carolina Net Income subject to tax (line 4 less line 5) 6. 208,
TAX: Multiply amount on line 6 by .05 (5.0%) 7. 10,
Non-Refundable credits from line 5, Schedule C 8. 10,
Balance of tax (line 7 less line 8) enter the difference but not less than zero. 9. 10,
Payments: (a) Tax Withheld (see instructions) _____ (b) Paid by Declaration _____
(c) Paid with Tentative Return _____ (d) Credit from line 22b _____
Total Payments (add lines 10a through 10d) 11. 10,
Balance of Tax Due (line 9 less line 11) 12. (
Interest Due _____ Penalty Due _____ (See instructions for penalty and interest.) 13. (
TOTAL INCOME TAX, Interest and Penalty Due (add lines 12 and 13) 14. (
OVERPAYMENT (line 11 less line 9) _____ To be applied as follows:
(a) Estimated Tax (b) License Fee (c) Refunded

Total License Fee Due from Schedule J, line 9, on page 5 16. 5,
Payments: (a) Paid with Tentative Return 5,813,565 (b) Credit from line 15b _____
Total Payments (add line 17 (a) and (b)) 18. 5,
Balance Of Fee Due (line 16 less line 18) 19. _____
Interest Due _____ Penalty Due _____ (See instructions for penalty and interest.) 20. _____
TOTAL LICENSE FEE, Interest and Penalty Due (add lines 19 and 20) 21. _____
OVERPAYMENT (line 18 less line 16) _____ To be applied as follows:
(a) Estimated Tax (b) Income Tax (c) Refunded
GRAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 21) 23. (

Make checks payable to: South Carolina Department of Revenue.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including accompanying statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete	Signature of officer		Date	Title
	Preparer's signature		Date	Check if self-employed ☐
Preparer's name (or yours if self-employed) and address	DELOITTE AND TOUCHE LLP 2500 ONE PPG PLACE			E.I. No. <u>13-38915</u> Zip code <u>15222</u>

4. _____
5. _____
Other Additions (attach schedule)
Total Additions (add lines 1 through 5) SEE ATTACHED AUDIT STATEMENT 6. _____

DEDUCTIONS FROM FEDERAL NET INCOME

7. _____
8. _____
9. _____
10. _____
Other Deductions (attach schedule)
Total Deductions (add lines 7 through 10) SEE ATTACHED AUDIT STATEMENT 11. _____
Net Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U 12. _____

SCHEDULE C

NON-REFUNDABLE TAX CREDITS

1. _____ 0
2a. _____ 0
2b. _____ 0
2c. _____ 0
2d. _____ 300,600
2e. _____ 0
2f. _____ 0
2g. _____ 0
2h. _____ 0
2i. _____ 0
Total Credits (add lines 1 and 2(a) through (i)) 3. _____
4. _____ 10,000
5. _____
6. _____

SCHEDULE D

ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

Name of Corporation DUKE POWER COMPANY
Date of this Report _____ Fed. E.I. No 56-0205520
Incorporated under the Laws of the State of NORTH CAROLINA on 11/27/1963
Foreign Corporation, the date qualified to do business in the State of South Carolina is 2/24/1963
Location of the Registered Office of the Corporation in the State of South Carolina is 84 VILLA ROAD
the City of GREENVILLE Registered Agent at such address is JOHN F. LOMAX
Has the name of the Corporation changed during the year? NO Give old name _____
Date commenced business in the State of South Carolina was 1963
Location of principal executive office (street address) 84 VILLA ROAD; GREENVILLE, SOUTH CAR
Nature of principal business in S.C. ELECTRIC UTILITY
Where the Corporation's books are in the care of DAVID L. HAUSER, CONTROLLER
Registered at (street address) 422 SOUTH CHURCH STREET; CHARLOTTE, NC 28242-0001
Are you filing consolidated, complete and attach Schedule I for each corporation listed on the consolidation.
Are you a professional corporation are all shareholders, one-half of the directors and all officers (other than the secretary) authorized to practice the professional services engaged in by the corporation? _____

Enter total number of authorized shares of capital stock itemized by class and series, if any, within each class is as follows:

Number of Shares	Class	Series
300,000,000	NO PAR	COMMON

Enter total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as follows:

Number of Shares	Class	Series
204,859,339	NO PAR	COMMON

List names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation. (If additional space is necessary, attach a separate schedule.)

NAME

BUSINESS ADDRESS AND OFFICE

	Gross Amounts 1	Related Expenses 2	to S.C. and Other States 3	Directly to S.C. 4	from Payroll Factor 5	fr
rest not connected with business						
ends received						
nts						
ins/losses on real property						
ins/losses on intangible pers. prop.						
vestment income directly allocated						
TAL INCOME DIRECTLY ALLOCATED						
COME DIRECTLY ALLOCATED TO S.C.						
TALS TO APPORTIONMENT FACTORS						

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATIONS

al net income as reconciled. Enter amount from line 3, Part I	1.
ss: Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
al net income subject to apportionment (line 1 less line 2)	3.
ltiply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
st: Income subject to direct allocation to S.C. from Schedule F, line 8	5.
al S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

SCHEDULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending
nd				
ldings				
achinery and Equipment				
ories				
ur Property				
clusions	< >	< >	< >	< >
TAL (add lines 1 - 5; subtract line 6)				
		1. Within S.C.	2. Total Everywhere	3. R
l. of Beginning and Ending Period (add line 7a and b and divide by 2)				
ntal or Lease Value				
TAL Property Add lines 8 and 9. (Col 1 + Col 2 and enter ratio in Col. 3)				
OSS Payroll				
ss: Officers Compensation and Exclusions	< >	< >		
TAL Payroll (Col. 1 + Col. 2 and enter ratio in Col. 3)				
TAL Sales (Col. 1 + Col. 2 and enter ratio in Col. 3)				
TAL of Three Ratios (add Column 3 - lines 10, 13 and 14)				
hmetical Average of Three Ratios				

SCHEDULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. R
al Gross Receipts			
ss: Exclusion	< >	< >	
ss Receipts (for ratio)			
io of Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			

SCHEDULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Rat
al Within South Carolina		
or System		
io (South Carolina ÷ Total System)		

AS AN ALTERNATIVE ENTERED DEDUCTION

		4.	2
		Total System (A)	Int South
Operating Revenues, (Itemize):			
		\$	\$
Total Operating Revenues	4.	\$ 3,968,567,265	\$1,178
Other Receipts, (Itemize):	5.		
Total Other Receipts	6.	\$	\$
Total Gross Receipts (Add Lines 4 and 6)	7.		1,178
Fee Due (Line 7, Column B x .003)			8. \$ 3
Total License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 16 Part II, Page 1)			9. \$ 5

Carolina Code Section 12-19-100 (As amended for license tax years beginning after May 10, 1994.)

of the license fee imposed by Section 12-19-70, there is levied, in addition to any other license taxes and fees of every kind, a license fee of one mill upon each dollar of the fair market value of property, as determined by the Department of Revenue for property tax purposes for the preceding accounting period, owned and used within South Carolina in the conduct of business of every express company, street railway company, navigation company, waterworks company, power company, electric cooperative, light company, gas company, telegraph company, and telephone company. The license fee provided for by this section shall be paid at the time of the filing of the reports required by this chapter.

Carolina Code Section 12-19-110 (As amended for license tax years beginning after May 10, 1994.)

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatever kind, there shall be levied an annual license fee of three mills upon the gross receipts derived from services rendered from regulated businesses during the calendar year next preceding by every express company, street railway company, navigation company, power company, distribution electric cooperative, light company, gas company, telegraph company, and telephor cooperative, where a consolidated return pursuant to Section 12-7-1570 is filed, the phrase 'the gross receipts derived from regulated business' does not include gross receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided for by this section must be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperative shall file reports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

Carolina Code Section 12-19-120

In no case shall the license fee provided by Sections 12-19-100 and 12-19-110 be less than twenty-five dollars in any calendar year.

License fees are due on or before the fifteenth day of the third month next after the preceding income year.

Total license fee cannot be less than twenty-five dollars (\$25.00).

INSTRUCTIONS

See SC1120 instructions if Public Utilities 'C' Corporation.

See SC1120S instructions if Public Utilities 'S' Corporation.

SOUTH CAROLINA LICENSE TAX FOR UTILITIES

	<u>1993</u>
Receipts Reported on Original Return	<u>1,182,784,969</u>
Less: Sales for Resale	
Less: Rents	(856,452)
Less: Water Revenues	
Less: Forfeited Discounts	(1,644,917)
Less: Bad Debt	
Less: Interdepartmental rents	(2,542)
Less: Misc. Service Revenue/Other Electric Revenues	(897,162)
Less: Interdepartmental sales	<u>(499,622)</u>
Adjusted Receipts	<u>1,178,884,274</u>

(ATTACH TO RETURN)

NUMBER OF FULL TIME EMPLOYEES SUBJECT TO WITHHOLDING AT THE END OF EACH MONTH

COUNTY YORK	19 87	19 88	19 89	19 90	19 91	19 92
MONTH	PRIOR YEAR	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5
1 JANUARY	860	871	1,019	1,073	1,323	1,8
2 FEBRUARY	860	884	1,023	1,092	1,371	1,8
3 MARCH	860	899	1,026	1,110	1,419	1,9
4 APRIL	859	911	1,029	1,128	1,466	1,9
5 MAY	859	924	1,032	1,147	1,514	1,9
6 JUNE	859	937	1,036	1,165	1,562	1,9
7 JULY	859	950	1,039	1,183	1,610	1,9
8 AUGUST	859	963	1,042	1,202	1,658	2,0
9 SEPTEMBER	859	977	1,045	1,220	1,706	2,0
10 OCTOBER	858	990	1,049	1,238	1,753	2,0
11 NOVEMBER	858	1,003	1,052	1,257	1,801	2,0
12 DECEMBER	858	1,016	1,055	1,275	1,849	2,0
1: TOTAL EMPLOYEES	5,151	11,323	12,446	14,090	19,031	23,7
2: DIVIDED BY: NUMBER OF MONTHS IN OPERATION	6	12	12	12	12	
3: MONTHLY AVERAGE OF FULL TIME EMPLOYEES	858.42	943.53	1,037.13	1,174.17	1,585.92	1,980.
4: LESS: PREVIOUS YEAR AVERAGE		858.42	943.53	1,037.13	1,174.17	1,585.
5: AVERAGE INCREASE IN FULL TIME EMPLOYEES		85	93	137	411	3

COMPUTATION OF EMPLOYEES ELIGIBLE FOR CREDIT

	YEAR 2	YEAR 3	YEAR 4	YEAR 5
6: YEAR 1 INCREASE	85	85	85	
7: YEAR 2 INCREASE		93	93	
8: YEAR 3 INCREASE			137	1
9: YEAR 4 INCREASE				4
10: YEAR 5 INCREASE				
11: YEAR 6 INCREASE				
12: NUMBER OF NEW JOBS CREDIT (add lines 6 through 11)	85	178	315	7
13: AMOUNT OF CREDIT PER EMPLOYEE	300	300	300	3
14: ELIGIBLE CREDIT (multiply line 12 by line 13)	25,500	53,400	94,500	217,8
15: UNUSED NEW JOBS CREDIT CARRYOVER	0	0	0	
16: TOTAL ELIGIBLE CREDIT (add lines 14 and 15)	25,500	53,400	94,500	217,8

NUMBER OF FULL TIME EMPLOYEES SUBJECT TO WITHHOLDING AT THE END OF EACH MONTH

COUNTY	OCONEE	19 89	19 90	19 91	19 92	19	19
MONTH		PRIOR YEAR	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5
1	JANUARY	1,431	1,449	1,693	1,747		
2	FEBRUARY	1,430	1,471	1,695	1,776		
3	MARCH	1,430	1,493	1,698	1,806		
4	APRIL	1,430	1,515	1,700	1,835		
5	MAY	1,429	1,537	1,702	1,865		
6	JUNE	1,429	1,559	1,704	1,895		
7	JULY	1,429	1,581	1,706	1,924		
8	AUGUST	1,428	1,603	1,708	1,954		
9	SEPTEMBER	1,428	1,625	1,711	1,983		
10	OCTOBER	1,428	1,647	1,713	2,013		
11	NOVEMBER	1,427	1,669	1,715	2,042		
12	DECEMBER	1,427	1,691	1,717	2,072		
TOTAL EMPLOYEES		17,146	18,840	20,461	22,912		
DIVIDED BY: NUMBER OF MONTHS IN OPERATION		12	12	12	12		
MONTHLY AVERAGE OF FULL TIME EMPLOYEES		1,429.83	1,570.00	1,705.08	1,909.29		
LESS: PREVIOUS YEAR AVERAGE			1,429.83	1,570.00	1,705.08		
AVERAGE INCREASE IN FULL TIME EMPLOYEES			141	135	204		

COMPUTATION OF EMPLOYEES ELIGIBLE FOR CREDIT

	YEAR 2	YEAR 3	YEAR 4	YEAR 5
YEAR 1 INCREASE	141	141		
YEAR 2 INCREASE		135		
YEAR 3 INCREASE				
YEAR 4 INCREASE				
YEAR 5 INCREASE				
YEAR 6 INCREASE				
NUMBER OF NEW JOBS CREDIT (add lines 6 through 11)	141	276		
AMOUNT OF CREDIT PER EMPLOYEE	300	300		
ELIGIBLE CREDIT (multiply line 12 by line 13)	42,300	82,800		
UNUSED NEW JOBS CREDIT CARRYOVER	0	0		
TOTAL ELIGIBLE CREDIT (add lines 14 and 15)	42,300	82,800		

COMPUTATION OF NET INCOME & TAX

1992

INCOME PER US1120	631,940,828
1986-1994 audit adjustments	(47,038,666)
ADJUSTMENTS PER EXHIBIT 1 SCH 1	0
JUSTED FED NET INCOME	584,902,162
ADJUSTMENTS PER SCH 6	27,932,122
TE ADJUSTED INCOME	612,834,284
ADJUSTMENTS PER SCH 7	(315,909)
ORTIONABLE INCOME AS ADJUSTED	612,518,375
RATIO PER RETURN OR SCH A	34.0765%
OME APPORTIONED TO SC	208,724,824
OCABLE TO SC PER SCH 7	10,861
AL SC NET INCOME	208,735,685
ONTRIBUTIONS	
IET INCOME	208,735,685
IOL	
AXABLE NET INCOME	208,735,685
RATE	5.0000%
QUE	10,436,784
PREVIOUSLY PAID	11,237,773
ERPAYMENT <OVERPAYMENT>	(800,989)

120 SCH A & B ADJUSTMENTS

1992

ENDED ADJ. PER EXHIBIT 1 SCH 2	0
120 SCH A & B (NET) PER RETURN	27,904,690
UDIT ADJUSTMENTS:	
EMPT US INTEREST	0
NTRIBUTIONS	0
EREST INCOME	0
SET RETIREMENT	0
DP CONTRIBUTION (BLK. BOOK)	0
EL TAX CREDIT	44,198
PRECIATION ADJUSTMENT	0
PRECIATION ADJUSTMENT-LARRY	0
ADJUSTMENT	0
RRECTED ALLOCATED GAIN/LOSS	0
/IRONMENTAL TAX	(16,766)
IDEND ALLOCATION	0
DP (WRONG YEAR)	0
DP-BLACK BOOK	0
STERN FUEL, INC REIMBURSEMENT	0
ATED EXPENSES PER SCH	0
AL	27,932,122

LOCATED ITEMS

1992

WHERE ALLOCATIONS PER EX. 1
RYWHERE ALLOCATIONS PER RETURN
UDIT ADJUSTMENTS:
EREST APPORTIONED ON SC AUDIT
N/LOSS INTANG. PERS. PROP.
AL PROPERTY-CATAWBA-EX 4
ALLOWED ON SC AUDIT-EXH 9

315,909

RYWHERE ALLOCATIONS AS ADJUSTED

315,909
=====

LLOCATIONS PER EX. 1 SCH 3
LLOCATIONS PER RETURN
UDIT ADJUSTMENTS:
PROPERTY-CATAWBA-EXH 4
RECTED GAIN/LOSS ALLOCATIONS

10,861

LLOCATIONS AS ADJUSTED

10,861
=====

Mail This Return To:
TAX COMMISSION
Corporation Return
Columbia, SC 29214

Return For December 31, 1992 Income
Period Ending December 31, 1993 License

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

NAME AND ADDRESS

Duke Power Company
422 South Church Street
Charlotte, NC 28242-0001

RETURN DUE ON OR
BEFORE

March 15, 1993

0205520

4900-R

12-20090024-9

or Identification No.

Business Code

File Number

THIS RETURN

Extension Requested: Yes ☒ No ☐

Type of SC Return: Separate ☒
Consolidated ☐

If Final Return, Indicate Whether: Merger
Reorganized ☐ Dissolved ☐ With

County in SC Where Property is located:
Various

Did any of the corporations in this R
property presumed abandoned under
Title 27 of the South Carolina Code
☒ yes ☐ no

City Charlotte, North Carolina

Audit Location
Telephone Number: (704) 381

deral ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S	For Office Use Only	1.	631,940
st Adjustment from line 12, Schedule A and B		2.	27,904
ital Net Income As Reconciled (line 1 plus or minus line 2)		3.	659,845
Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3		4.	224,755
SS: Distribution to shareholders of S corporation		5.	< -0-
uth Carolina Net Income subject to tax (line 4 less line 5)		6.	224,755
IX: Multiply amount on line 6 by .05 (5.0%)		7.	11,237
in-Refundable credits from line 5, Schedule C		8.	-0-
alance of tax (line 7 less line 8) enter the difference but not less than zero.		9.	11,237
yments: (a) Tax Withheld (see instructions) <u>2,060,000</u>	(b) Paid by Declaration <u>9,733,940</u>		
(c) Paid with Tentative Return	(d) Credit from line 22b		
ital Payments (add lines 10a through 10d)		11.	11,793
alance of Tax Due (line 9 less line 11)		12.	
est Due	Penalty Due	(See instructions for penalty and interest.)	13.
TOTAL INCOME TAX, Interest and Penalty, Due (add lines 12 and 13)		14.	
TERPAYMENT (line 11 less line 9) <u>556,167</u>	To be applied as follows:		
Estimated Tax	(b) License Fee	(c) Refunded	
tal License Fee Due from Schedule J, line 9, on page 5		16.	5,813
yments: (a) Paid with Tentative Return <u>5,813,565</u>	(b) Credit from line 15b		
tal Payments (add line 18 (a) and (b))		18.	5,813
alance Of Fee Due (line 17 less line 19)		19.	-0-
erest Due	Penalty Due	(See instructions for penalty and interest.)	20.
TOTAL LICENSE FEE, Interest and Penalty Due (add lines 20 and 21)		21.	-0-
TERPAYMENT (line 19 less line 17)	To be applied as follows:		
Estimated Tax	(b) Income Tax	(c) Refunded	-0-
TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 21)		23.	

Make checks payable to: South Carolina Tax Commission.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including accom Report, statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and compl	Signature of officer	Date	Title
	<u>Robert S. Liliuni</u>	<u>9-14-93</u>	<u>V.P.</u>
Preparer's signature	Date	Check if self-employed ☐	Preparer's socia
Firm's name (or yours if self-employed) and address	E.I. No.		
	Zip code		

or Additions (attach schedule) 5. 863,965
or Additions (add lines 1 through 5) 6. 53,008,4

DEDUCTIONS FROM FEDERAL NET INCOME

or On Obligations Of The U.S. 7. 33,486
or Fuel Tax Credit 8. 44,198
or Depreciation in Excess of Federal 9. 25,026,116
or Deductions (attach schedule) 10. _____
or Deductions (add lines 7 through 10) 11. 25,103,8
or Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U 12. 27,904,6

SCHEDULE C NON-REFUNDABLE TAX CREDITS

or (i) Carryover From Previous Year 1. _____
or (a) Drip/Trickle Irrigation System (TC-1) 2a. _____
or (b) Minority Business (TC-2) b. _____
or (c) Water Resources (TC-3) c. _____
or (d) South Carolina New Jobs Credit (TC-4) d. _____
or (e) Scenic Rivers (TC-5) e. _____
or (f) Infrastructure Construction or Improvement (TC-6) f. _____
or (g) Palmetto Seed Capital (TC-7) g. _____
or (h) Corporate Headquarters Income Tax Application (TC-8) h. _____
or (i) Child Care Program (TC-9) i. _____
or Credits (add lines 1 and 2(a) through (i) -0-
or (line 7, Part I, SC1120U) 4. 11,237,7
or or of line 3 or 4 (enter on line 8, Part I, SC1120U) 5. -0-
or or (i) Carryover (line 3 less line 5) 6. -0-

SCHEDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

or of Corporation Duke Power Company
or of this Report December 31, 1992
or incorporated under the Laws of the State of North Carolina on November 27, 1963
or foreign Corporation, the date qualified to do business in the State of South Carolina is February 24, 1963
or location of the Registered Office of the Corporation in the State of South Carolina is 84 Villa Rd. in the City of Greenville
or registered Agent at such address is John F. Lomax
or the name of the Corporation changed during the year? No Give old name _____
or commenced business in the State of South Carolina was 1963
or location of principal executive office 84 Villa Road, Greenville, SC
or location of principal business in S.C. Electric Utility
or Corporation's books are in the care of David L. Hauser, Controller
or located at 422 South Church Street, Charlotte, NC 28242-0001

or ng consolidated, complete and attach Schedule I listing name, address and affiliation of all Corporations.
or professional corporation are all shareholders, one-half of the directors and all officers (other than the secretary and treasurer
or practice the professional services engaged in by the corporation? _____

or total number of authorized shares of capital stock itemized by class and series, if any, within each class is as follows:

Number of Shares	Class	Series
300,000,000	Common	No Par

or total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as
or follows:

Number of Shares	Class	Series
204,859,339	Common	No Par

or names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporal
or additional space is necessary, attach separate schedule.)

or Schedule Attached NAME BUSINESS ADDRESS AND OFFICE

All officers can be reached in care

	Amounts 1	Expenses 2	Other States 3	S.C. 4	Factor 5
Interest not connected with business					
Dividends received	200,317		200,317	-0-	
Gains/losses on real property	52,584		62,584	10,861	
Gains/losses on intangible pers. prop.	53,008		53,008	-0-	
Investment income directly allocated					
TOTAL INCOME DIRECTLY ALLOCATED			315,909		
INCOME DIRECTLY ALLOCATED TO S.C.				10,861	
FACTORS TO APPORTIONMENT FACTORS					

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATION

1. Total net income as reconciled. Enter amount from line 3, Part I	659,845,500
2. Income subject to direct allocation to S.C. and other states from Schedule F, line 7	315,909
3. Total net income subject to apportionment (line 1 less line 2)	659,529,600
4. Multiply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	224,744,600
5. Income subject to direct allocation to S.C. from Schedule F, line 8	10,861
6. Total S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	224,755,461

SCHEDULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
Real property				
Personal property				
Inventory and Equipment		SCHEDULE ATTACHED		
Intangible property				
Other property				
Less: Exclusions	<	>	<	>
TOTAL (add lines 1 - 5; subtract line 6)				
		1. Within S.C.	2. Total Everywhere	3. Ratio
Ratio of Beginning and Ending Period (add line 7a and b and divide by 2)				
Ratio of Lease Value				
TOTAL Property (add lines 8 and 9 (Col. 1 ÷ Col. 2 and enter ratio in Col. 3))	5,717,318,285	14,776,916,945		.3869
Payroll				
Less: Officers Compensation and Exclusions	<	>	<	>
TOTAL Payroll (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)	258,776,233	767,092,849		.3373
TOTAL Sales (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)	1,182,784,969	3,968,567,265		.2980
TOTAL of Three Ratios (add Column 3 - lines 10, 13 and 14)				1.0222
Arithmetical Average of Three Ratios				.3407

SCHEDULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Ratio
Total Gross Receipts			
Less: Exclusion	<	>	<
Gross Receipts (for ratio)			
Ratio of Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			

SCHEDULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio
Total Within South Carolina		
Total for System		
Ratio (South Carolina - Total System)		

is _____
 incorporated under the laws of the State of _____ on _____
 foreign Corporation, the date qualified to do business in the State of South Carolina is _____ NOT
 of the Registered Office of the Corporation in the State of South Carolina is _____ APPLICABLE
 of _____ and Registered Agent at such address is _____
 the name of the Corporation changed during the year? _____ Give old name _____
 commenced business in the State of South Carolina was _____
 location of principal Office _____
 location of principal business in S.C. _____
 Corporation's books are in the care of _____
 located at _____

If a professional corporation, are all shareholders, one-half of the directors and all officers (other than the secretary and treasurer) qualified to perform the professional service engaged in by the corporation? _____

Total number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follows:

NUMBER OF SHARES	CLASS	SERIES

Total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class is as follows:

NUMBER OF SHARES	CLASS	SERIES

Total amount of stated capital per balance sheet is:

Amount paid in Capital Stock	\$	_____
Amount paid in Capital Surplus	\$	_____
Total amount of stated Capital	\$	_____

Names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation. If additional space is necessary, attach a separate schedule).

NAME

BUSINESS ADDRESS AND OFFICE

For additional affiliated corporations duplicate Schedule I as needed.

Line 1 x .001 2. 4,200

		Total System (A)	Intrastate South Caro (B)
ng Revenues, (Itemize):			
		\$	\$
SCHEDULE ATTACHED			
perating Revenues	4.	\$3,968,567,265	\$1,182,78
ceipts, (Itemize):	5.		
ther Receipts	6.	\$3,968,567,265	\$1,182,78
oss Receipts (Add Lines 4 and 6)	7.		1,182,78
(Line 7, Column B x .003)	8.		\$ 3,54
icense Fee Due (Add Lines 2 and 8) (Enter here and also on Line 16 Part II, Page 1)	9.		\$ 5,81

olina Code Section 12-19-100

he license fee imposed by Section 12-19-70 and in addition to any and all other taxes; a license fee of one mill is
 1 dollar of the fair market value of property as determined by the South Carolina Tax Commission for prop
 for the preceding accounting period, owned and used within South Carolina in the conduct of the business o
 company, express company, street railway company, navigation company, waterworks company, power company, e
 ight company, gas company, telegraph company, telephone company, parlor, dining or sleeping car company, t
 refrigerating car company and fruit growers' express car company, and all privately operated car lines.

olina Code Section 12-19-110

1 to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatev
 ied an annual license fee of three mills upon the gross receipts derived from services rendered from regulated bu
 i state during the calendar year next preceding by every railroad company, express company, street railway cor
 company, waterworks company, power company, distribution electric cooperative, light company, gas com
 company, telephone company, parlor, dining, or sleeping car company, tank car company, refrigerating car cor
 ers express car company, and all other privately operated car lines. However, where a consolidated return pursu
 2-7-1570 is filed, the phrase 'the gross receipts derived from services rendered from regulated business' shall not i
 ipts arising from any transactions between any of the separate members of the consolidated return group. The lice
 or by this section shall be paid at the time of filing the reports required by this chapter. Electric cooperatives subje
 e imposed by Section 12-19-100 and distribution electric cooperative subject to the license fee provided by this
 eports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

olina Code Section 12-19-120

e shall the license fee provided by Sections 12-19-100 and 12-19-110 be less than twenty-five dollars for a
 on.

se fees are due on or before the fifteenth day of the third month next after the preceding income year.

icense fee cannot be less than twenty-five dollars (\$25.00).

INSTRUCTIONS

C1120 instructions if Public Utilities 'C' Corporation.

C1120S instructions if Public Utilities 'S' Corporation.

STATE OF SOUTH CAROLINA
TENTATIVE CORPORATION TAX RETURN AND CONDITIONAL EXTENSION

LE NO.

10024-9

Return for the Period Ending

DEC 1992

1. Tentative Tax Based on Net
Income

11,793.4

2. LESS: Estimated Tax Payments

9,733.4

3. Tentative Tax Due

2,060.0

4. Total Capital and Paid In Surplus
x .001 plus

\$15.00 but not less than \$25.00

Tentative License Fee (N/A for
Savings and Loan Associations
or Banks)

5,813.5

5. Balance Remitted

7,873.5

EI NO.

105520

Return extended to

Date 3/15/93

WER COMPANY
HURCH ST
TE

NC 28242

Statement Attached to and Made Part of
Consolidated 1992 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Line #	Description	Per Books	Increase (Decrease) Taxable Income	Tax Basis
1a	Gross Receipts or Gross Sales	4,009,657,701	1,741,424	4,011,399,125
1b	Less Returns and Allowances	0	0	0
1c	Net Sales	4,009,657,701	1,741,424	4,011,399,125
2	Cost of Goods Sold	1,524,108,120	217,174,540	1,306,933,580
3	Gross Profit	2,485,549,581	218,915,964	2,704,465,545
4	Dividends	23,306,949	(23,106,632)	200,317
5	Interest	41,043,368	(29,288,701)	11,754,667
6	Gross Rents	158,155	0	158,155
7	Gross Royalties	0	0	0
8	Net Capital Gain (loss)	64,984	50,608	115,592
9	Net Gain or (Loss)	(292,444)	2,127,362	1,834,918
10	Other Income (Schedule Attached)	48,965,512	(50,183,039)	(1,217,527)
11	Total Income	2,598,796,105	118,515,562	2,717,311,667
DEDUCTIONS				
12	Compensation of Officers	8,168,716	0	8,168,716
13a	Salaries and Wages	155,275,697	3,253,134	152,022,563
13b	Less JOBS Credit	0	0	0
13c	Net Salaries and Wages	155,275,697	3,253,134	152,022,563
14	Repairs	400,701,669	(14,915,631)	415,617,300
15	Bad Debts	6,301,462	218,622	6,082,840
16	Rents	5,525,563	(1,119,292)	6,644,855
17	Taxes (Schedule Attached)	464,497,233	213,628,935	250,868,298
18	Interest	299,122,568	14,335,171	284,787,397
19	Contributions	286,008	0	286,008
20	Depreciation	345,404,394	(313,776,017)	659,180,411
21a	Less: Depreciation Claimed in Sch A	0	0	0
21b	Net Depreciation	345,404,394	(313,776,017)	659,180,411
22	Depletion	0	0	0
23	Advertising	5,204,190	0	5,204,190
24	Pension, Profit-Sharing Plans	60,062,484	18,895,342	41,167,142
25	Employee Benefit Programs	41,930,635	(2,428,317)	44,358,952
26	Other Deductions (Schedule Attached)	298,232,582	87,250,415	210,982,167
27	Total Deductions	2,090,713,201	5,342,362	2,085,370,839
28	Taxable Income Before Net Operating Loss and Special Deductions	508,082,904	123,857,924	631,940,828

Duke Power Company

Statement Attached to and Made Part of
Consolidated 1992 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Explanation of Tax Adjustments	Income Increase (Decrease)
Gross Receipts	
Catawba Coop Buyer's Operating Fee	887,013
Contributions in Aid of Construction	984,728
Reversal of 1991 Book Catawba Billing True-Ups	1,191,514
Catawba Buyers' 1992 Annual Bill True-Up	(4,827,749)
Tax Over Book Unbilled Revenues	3,010,006
To eliminate Book Reserve For Rate Refund	5,553,000
ROE Remand Order - Catawba	(6,929,947)
N.C. Fuel Revenues Refundable - \$481 Adjustment	17,169,311
N.C. Fuel Revenues Refundable	(15,296,452)
Total Gross Receipts	1,741,421
Cost of Goods	
Coal Inventory Adjustment	(3,944,119)
Book Nuclear Fuel Burn-up Expense	155,459,538
Reversal of 1991 Book Catawba Billing True-Ups	452,994
Catawba Buyers' 1992 Annual Bill True-Up	9,536,437
Tax Over Book Basis of Inventory Sold	(332,121)
To Reverse Book Amortization of BIRP Inventory Losses	6,361,860
Loss on BIRP Inventory Disposal	(11,138,260)
ROE Remand Order - Catawba	41,819,506
To Eliminate Book Expense for DOE Clean Up Fees	2,299,638
DOE Disposal Cost Refund	16,939,505
Inventory Issued with Tax Over Book Basis	(280,438)
Total Cost of Goods	217,174,541
Dividend Income	
Eliminate Equity Earnings of Subsidiaries	(23,270,478)
Delete 1991 Income from Palmetto Seed Capital	(36,639)
Delete book loss from NC Enterprise Fund, LP	887
Record Items for Decommissioning Fund-Non Qualified	199,598
Total Dividend Income	(23,106,632)
Interest Income	
Tax Exempt Interest	(1,748,487)
Tax Exempt Interest from Catawba Buyers	(11,763)
NCEMC & Saluda River Imputed Interest	(6,636,428)
AFUDC Interest Income	(21,238,797)
Loan Assistance Reserve	171,478
To Record Partnership Items per K-1, Palmetto Seed Capital	69,687
To Record Partnership Items Per K-1, NC Enterprise Fund, LP	55,386
Record Items for Decommissioning Fund-Non Qualified	50,223
Total Interest Income	(29,288,707)

Duke Power Company

Income
Increase
(Decrease)

Explanation of Tax Adjustments

Capital Gain (Loss)

To Record Partnership Items per K-1, Palmetto Seed Capital	(2,316)
To Record Partnership Items per K-1, Palmetto Seed Capital	337
Record Items for Decommissioning Fund-Non Qualified	52,587

Total Capital Gain (Loss)	50,608

Gain (Loss) on Assets

To Reverse 1991 Losses Booked in 1992	353,049
To eliminate Gain on Sale of Property	(60,606)
Tax Over Book Gain on Disposition of Assets	1,834,919

Total Gain (Loss) on Assets	2,127,362

Other Income

Return on Purchased Capacity Levelization	(47,661,163)
Gain on Life Insurance Policy	(517,479)
Section 481 Adjustment - Inventory & Capital Spare Parts	(1,460,172)
Demand Side Management Costs	(544,225)

Total Other Income	(50,183,039)

Salaries & Wages

Vacation Banking Accrual	3,253,134

Total Salaries & Wages	3,253,134

Repairs & Maintenance

Repair Allowance For Pre-ACRS Assets	(14,815,008)
Eliminate Repair Costs Related To Belews Creek Transformers	983,035
Tax Inventory Spare Parts Used in Repair Work	(1,083,658)

Total Repairs & Maintenance	(14,915,631)

Bad Debt Expense

Book Over Tax Bad Debt Expense	218,622

Total Bad Debt Expense	218,622

Rental Charges

Amounts Paid on Tax Operating Leases	(1,119,292)

Total Rental Charges	(1,119,292)

Taxes

Deductible Use Tax on Transition Property	(233,026)

Duke Power Company

Explanation of Tax Adjustments		Income Increase (Decrease)
Capitalized Labor Overheads on Transition Property	(144,761)	
Capitalized Property Taxes on Non-Transition Property	952,362	
To Delete Federal Income Taxes	203,417,852	
Eliminate Book Deduction for State Income Taxes	44,149,387	
NC Intangibles Tax	(39,543)	
Tax Over Book NC Franchise Tax	(63,986)	
SC Property Taxes - 481 Adj.	14,899,749	
Fuel Tax Credit	44,198	
To record actual state income taxes	(49,353,297)	
Total Taxes		213,628,93
Interest Expense		
Capitalized Interest on Non-Transition Property	18,913,811	
Interest on Life Insurance Policies	(5,741,904)	
Eliminate Book Interest for Deferred Compensation Plan	624,529	
Eliminate Book Interest on Executive 15. Plan	87,943	
Eliminate Interest on Deferred Comp.	450,792	
Total Interest Expense		14,335,17
Depreciation		
Tax Over Book Depreciation	(313,776,017)	
Total Depreciation		(313,776,01
Pension Plans		
Book Over Tax Pension Expense	6,450,467	
Book Over Tax OPEB Expense	12,444,875	
Total Pension Plans		18,895,34
Benefit Plans		
Capitalized Labor Overheads on Transition Property	(487,385)	
To Eliminate Book True-UP for Incentive Goals	(381,182)	
Capitalized Fringe Benefits - Tax Basis	(1,559,750)	
Total Benefit Plans		(2,428,31
Other Deductions		
Loss on Bond Redemption	(34,590,636)	
Bond Loss Amortization	5,937,096	
Book Deferral of Purchased Capacity	(18,849,987)	
Amortization of Cherokee Cancellation Costs	62,372,328	
Storm Damage Amortization	4,615,784	
Penalties	133,875	
Amortization of LES	3,087,333	
Amortization of Startup Expense - NP&L	(84,935)	
Amortization of Startup Expenses - Claiborne	(152,992)	
Meal & Entertainment Disallowance	869,684	
Amortization of Capitalized Real Property Taxes	(32,471)	
Amortization of Capitalized Interest on Real Property	(871,418)	

Duke Power Company

Explanation of Tax Adjustments	Income Increase (Decrease)
Investment Tax Credit	(11,262,077)
Investment Tax Credit	(28,541)
Provision for Deferred Income Taxes	17,726,531
Provision for Deferred Income Taxes	38,053,197
Book Amortization of Acquisition Adjustment	356,427
Cost of Removal	(19,259,546)
Tax Assets Expensed Per Books	3,541,951
Loan Assistance Reserve	35,904
Life Insurance Expense	2,144,531
Tax recognition of losses on Hedging Transactions	(2,916,125)
To Record Partnership Items per K-1, Palmetto Seed Capital	(38,363)
To Record Partnership Items Per K-1, NC Enterprise Fund, LP	(39,584)
Injuries & Damages Reserve	2,000,000
Asbestosis Reserve	2,900,000
Non-Employee DSOP Plan	92,750
Eliminate Book Expense For Deferred Compensation Plan	46,275
Payout of Deferred Compensation Plan	(294,257)
Eliminate Book Expense for Executive 15 Plan	350,631
Payout of Executive 15 Plan	(10,351)
Non-Employee Directors Def Comp Plan	(30,202)
Eliminate Book Expense for SSP	6,573,113
Payouts for Supplemental Security Plan	(1,656,212)
To Eliminate 1991 True-Up of SSP Accrued	(452,166)
To Eliminate Book Expense For SDCP	4,145,582
To Deduct Payouts for SDCP	(8,199,410)
To Eliminate Book Adjustment for 1991 SDCP Payouts	(244,094)
Greensboro Transit Franchise Termination Expense	(68,535)
Unallowable Civic & Political Expense	139,527
Reserve For Assessed Interest- Inventory 481 Adj.	9,931,261
Reserve for Decommissioning	56,040,082
Record Items for Decommissioning Fund-Non Qualified	(24,753)
Contributions to Qualified Decommissioning Fund	(36,928,000)
ESOP Dividend Distribution	(519,145)
Nuclear Insurance Reserves	8,375,524
Eliminate Reversal of Book Reserve-Catawba Arbitration II	(10,000,000)
Demand Side Management Costs	(17,918,158)
Amortization of Bad Creek Deferrals	21,896,472
Admitted liabilities - Section 481 Adjustment	107,045
Admitted Liabilities	249,470
Total Other Deductions	87,250,415

STATEMENT ATTACHED TO AND MADE PART OF
CONSOLIDATED 1992 U. S. CORPORATE INCOME TAX
RETURN OF DUKE POWER COMPANY AND AFFILIATES

COST OF GOODS SOLD

DESCRIPTION	BOOK BALANCE	ADJUSTMENTS	TAX BASIS
PURCHASE POWER	560,712,345	(9,989,431)	550,722,914
STEAM	54,209,578		54,209,578
NUCLEAR	152,071,717	(19,239,143)	132,832,574
HYDRO	13,644,710		13,644,710
COMBUSTION TURBINE	568,013		568,013
TRANSMISSION	19,962,039		19,962,039
DISTRIBUTION	44,938,366		44,938,366
WATER	1,684,601		1,684,601
FUEL	660,098,047	(151,515,419)	508,582,628
TRANSIT	22,156		22,156
MERCHANDISE	16,062,259		16,062,259
OTHER	134,289	(36,430,547)	(36,296,258)
	1,524,108,120	(217,174,540)	1,306,933,580

Use with Forms 1120, 1120-A, 1120-DF, 1120-IC-DISC,
1120F, 1120-FSC, 1120-H, 1120L, 1120-ND, 1120-PC, 1120-POL,
1120-REIT, 1120-RIC, 990-C and certain Forms 990-T

Duke Power Company

Employer identification
56-

Short-Term Capital Gains and Losses — Assets Held 1 Year or Less

(a) Kind of property and description (Example, 100 shares of "Z" Co.)	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Cost or other Basis, plus expense of sale	(f)
			0	0	
hip K-1's			0	0	
oning trust Fund Report			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	

capital gain from installment sales from 6252, line 26 or 37

2

gain or (loss) from like-kind exchanges from Form 8824

3

capital loss carryover (attach computation)

4

term capital gain or (loss). (Combine lines 1 through 4.)

5

Long-Term Capital Gains and Losses — Assets Held More Than 1 Year

			0	0	
rities			0	0	
hip K-1's			0	0	
			0	0	
			0	0	
			0	0	
			0	0	

from Form 4797, line 8 or 10

7

capital gain from installment sales from 6252, line 26 or 37

8

gain or (loss) from like-kind exchanges from Form 8824

9

term capital gain or (loss). (Combine lines 6 through 9.)

10

Summary of Parts I and II

loss of net short-term gain (line 5) over net long-term capital loss (line 10)

Co

l gain. Enter excess of net long-term capital gain (line 10) over net short-term capital

Li

5)

1 and 12. Enter here and on Form 1120, page 1 line 8, or the proper line on other returns.

ses exceed gains, see instructions on capital losses for explanation of capital loss carrybacks.

(Also Involuntary Conversions and Recapture Amounts)
Under Sections 179 and 280F

Attach to your tax return ▶ See Separate instructions.

1
Attachment
Sequence

56-02

Duke Power Company

Identifying number

the gross proceeds from the sale or exchange of real estate reported to you for 1992 on Form(s) 1099-S
(state) that you will be including on line 2, 11, or 22

or Exchanges of Property Used In a Trade or Business and Involuntary Conversions From
Than Casualty or Theft – Property Held More Than 1 Year

Description of Property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross Sales Price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other Basis, plus improvements and expense of sale	(g) LOSS (f) minus the sum of (d) and (e)	(h) (d) minus (f)
	Various	1,992				0	
						0	
						0	
						0	
						0	
						0	
						0	

11, from Form 4684, line 39.

231 gain from installment sales Form 6252, line 26 or 37.

231 gain or (loss) from like-kind exchanges from Form 8824.

11, from line 34, from other than casualty and theft

2 through 6 in columns (g) and (h).

columns (g) and (h) of line 7. Enter gain or (loss) here, and on the appropriate line as follows:

11s – Enter the gain or (loss) on Form 1065, Schedule K, line 6. Skip lines 9, 10, 12, and 13 below.

11ions – Report the gain or (loss) following the instructions for Form 1120S, Schedule K, lines 5 and 6. Skip

1, 12, and 13 below, unless line 8 is a gain and the S corporation is subject to the capital gains tax.

– If line 8 is zero or a loss, enter the amount on line 12 below and skip lines 9 and 10. If line 8 is a gain

11d not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain

11erm capital gain on Schedule D and skip lines 9, 10, and 13 below.

11ured Net Section 1231 losses from prior years (see instructions).

11ne 9 from line 8. If zero or less, enter -0-. Also enter on the appropriate line as follows (see instructions):

11tions – Enter this amount (if more than zero) on Schedule D (Form 1120S), line 13, and skip lines 12 and 13 below.

– If line 10 is zero, enter the amount from line 8 on line 13 below. If line 10 is more than zero, enter the amount from line 9 on
and enter the amount from line 10 as a long-term capital gain on Schedule D.

any Gains and Losses

ains and losses not included on lines 12 through 18 (include property held 1 year or less)

Depreciable Property						0	
yer's files.						0	
						0	
						0	
						0	
						0	
						0	

11, from line 8.

11, from line 8, or amount from line 9 if applicable

11, from line 33.

11r (loss) from Form 4684, lines 31 and 38a.

11ain from installment sales from Form 6252, line 25 or 36.

11ain or (loss) from like-kind exchanges from Form 8824.

11of section 179 expense deduction for partners and S corporation shareholders from

11spositions by partnerships and S corporations (see instructions).

11 through 18 in col g & h.

11columns (g) and (h) of line 19. Enter gain or (loss) here, and on the appropriate line as follows:

11ept individual returns: Enter the gain or (loss) from line 20 on the return being filed

11idual returns:

11loss on line 12 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here and

Section	Use	(b) Date acquired (mo., day, yr.)	(c) (mc)
Description of section 1245, 1250, 1252, 1254, and 1255 property:			

Lines 21A through 21D to these columns	Property A	Property B	Property C	Property D
Line 21A: Sales price.	0	0	0	0
Line 21B: Other basis plus expense of sale.	0	0	0	0
Line 21C: Depreciation (or depletion) allowed or allowable.	0	0	0	0
Line 21D: Basis, subtract line 24 from line 23.	0	0	0	0
Line 21E: Basis, subtract line 25 from line 22.	0	0	0	0
Line 21F: Depreciation on 1245 property:				
Line 21F1: Depreciation allowed or allowable from line 24.	0	0	0	0
Line 21F2: Smaller of line 26 or 27a.	0	0	0	0
Line 21G: Depreciation on 1250 property:				
Line 21G1: If straight-line depreciation was used, enter -0- on line 28g.				
Line 21G2: For a corporation subject to section 291.				
Line 21G3: Depreciation 1975.	0	0	0	0
Line 21G4: Applicable percentage.	0.0000%	0.0000%	0.0000%	0.0000%
Line 21G5: Stage times smaller of line 26 or 28a.	0	0	0	0
Line 21G6: Line 28a from line 26. If line 26 is not more than				
Line 21G7: 1/2 skip lines 28d and 28e.	0	0	0	0
Line 21G8: Depreciation after 1969 and before 1976.	0	0	0	0
Line 21G9: Applicable percentage.	0.0000%	0.0000%	0.0000%	0.0000%
Line 21G10: Enter the smaller of line 28c or 28d.	0	0	0	0
Line 21G11: Section 291 amount (corporations only).	0	0	0	0
Line 21G12: Smaller of line 28b, 28e, and 28f.	0	0	0	0
Line 21H: Section 1252 Property:	0.0000%	0.0000%	0.0000%	0.0000%
Line 21H1: Section if you did not dispose of farmland or if this				
Line 21H2: Section completed for a partnership.				
Line 21H3: Depreciation, and land clearing expenses.	0	0	0	0
Line 21H4: Applicable percentage.	0	0	0	0
Line 21H5: Smaller of line 26 or 29b.	0	0	0	0
Line 21I: Depreciation on 1254 Property:				
Line 21I1: Drilling and development costs, expenditures of mines				
Line 21I2: or natural deposits, and mining exploration costs.	0	0	0	0
Line 21I3: Smaller of line 26 or 30a.	0	0	0	0
Line 21J: Depreciation on 1255 property:				
Line 21J1: Applicable percentage of payments excluded from income				
Line 21J2: Section 126.	0	0	0	0
Line 21J3: Smaller of line 26 or 31a.	0	0	0	0

Part II Gains. Complete Property Columns A through D, through line 31b before going to line 32

s for all properties. Add columns A-D, line 26.

nns A–D, lines 27b, 26g, 29c, 30b, and 31b. Enter here and on line 14. See the instructions for

his is an installment sale.

re 33 from line 31. Enter the portion from casualty and theft on Form 4684, line 33. Enter the portion

Do Not to Use the Installment Method.

te this part only if you elect out of the installment method and report a note or other obligation as less than full f
re if you elect out of the installment method.

face amount of the note or other obligation.

percentage of valuation of the note or other obligation.

Amounts Under section 179 and 280F When Business Use Drops to 50% or Less

Instructions for Part V.

(a) Section 179	(b) Seci

¹⁹ expense deduction or depreciation allowable in prior years

ams S.	240-36-5316	Chairman & President	\$ 778,489
lliam H.	242-44-5627	Vice Chairman of Board	402,439
. Steve C.	248-58-8700	Ex. VP Gen. Counsel	315,015
ard B.	136-36-8703	Ex. VP Power Gen. Group	274,773
lliam A.	240-62-5433	Ex. VP Customer Group	275,329
lal B.	242-44-3979	Sr. VP Nuc. Generation	251,768
lr., Donald H.	157-26-5779	Sr. VP Planning & Oper.	214,399
, Michael S.	264-68-2377	Site VP	218,823
, Excell O.	240-68-5155	VP Region	206,726
F. Alfred	238-68-3926	VP Hickory Area	193,488
Villiam R.	338-24-9601	VP Rates & Reg. Affairs	178,329
ohn F.	250-50-3676	VP Region	175,270
Fred E.	247-50-4492	VP Region	177,540
, James W.	251-52-1775	Site VP	167,176
Richard J.	244-74-9841	VP Finance	175,986
n, T. C.	570-60-0799	Site VP	181,341
nes R.	288-32-7395	VP Human Resources	169,705
, Maurice D.	244-58-8877	VP Fossil & Hydro Gen.	161,704
th, Jr., E.N.	237-36-3038	Chairman/Pres. Nantahala P&L	201,377
amy R.	560-62-6349	VP Info. Tech. Services	155,025
n Jr., Wm. T.	238-48-0539	VP Procure Svcs. & Materials	174,483
James E.	251-46-0092	VP Generation Svcs.	181,214
John P.	156-22-5830	VP Taxes	150,535
John P.	239-50-2250	VP Marketing	138,421
, Lewis F.	245-52-1261	Secy. & Assoc. Gen. Counsel	147,206
Paul F.	237-68-6856	VP Winston-Salem Area	132,996
William F.	397-34-1515	VP Sys. Planning & Oper.	135,264
James C.	255-54-7428	VP Prod. Supp. Svcs.	124,632
n Kenneth	245-40-7613	VP Corp. Communications	124,789
r., John J.	240-70-1459	VP Greenville Area	126,189
onald E.	243-68-4576	VP Public Affairs	121,463
David L.	245-88-5895	Controller	126,028
William L.	246-56-0307	Pres. Duke Merchandising	119,585
, Jr. J.W.	249-66-4496	VP Charlotte Area	119,748
Donald L.	250-86-3262	VP Customer Planning	116,859
Sharon A.	244-08-8240	VP Customer Svcs.	114,332
Gerge E.	245-58-9362	VP Info. Systems	151,414
ames D.	237-88-5640	VP Power Delivery	112,450
avid H.	213-48-3445	VP Greensboro Area	110,705
ristopher C.	223-68-2957	VP Corp. Performance	110,212
erwood L.	224-64-3481	Ast. Treasr. - Cash Mgmt.	95,750
ert L.	245-24-1815	VP Corp. Excellence	91,992
ie A.	463-70-9548	Treasurer	121,287
rginia M.	245-64-3249	Ast. Controller Oper.	79,357
th G.	244-82-2006	VP Corp. Comms.	81,667
arren H.	247-36-0637	Ex. VP & Ast. To Chairman	65,259
Phyllis T.	243-62-5852	Ast. Secy. (Ex. Secy)	62,639
Carolyn R.	245-52-3531	Ast. Secy.	<u>57,538</u>

\$8,168,716

CONSOLIDATED 1992 U. S. CORPORATE INCOME TAX
RETURN OF DUKE POWER COMPANY AND AFFILIATES

TAXES

DESCRIPTION	BOOK BALANCE	ADJUSTMENTS	TAX BASIS
NC PROPERTY	41,546,719	(952,362)	40,594,357
NC CITY LICENSE	70,317		70,317
NC CITY CHAIN STORE	5,445		5,445
NC FRANCHISE	78,886,254	63,986	78,950,240
NC INTANGIBLES	108,907	39,543	148,450
NC INDUSTRIAL COMMISSION	203,739		203,739
NC UNEMPLOYMENT	194,727		194,727
NC INCOME	34,493,461	3,598,493	38,091,954
NC OTHER	0		0
SC PROPERTY	40,780,018	(14,899,749)	25,880,269
SC CITY, BUS, CHAIN STORE LICENSE	12,712		12,712
SC FRANCHISE	5,064,168		5,064,168
SC KILOWATT HOUR	4,121,453		4,121,453
SC PUBLIC SERVICE	1,092,744		1,092,744
SC GREENWOOD	1,157		1,157
SC INDUSTRIAL COMMISSION	299,407		299,407
SC UNEMPLOYMENT	475,287		475,287
SC INCOME	9,655,926	1,581,847	11,237,773
FED. INCOME	203,417,852	(203,417,852)	0
FED. SOCIAL SECURITY	41,459,881	144,761	41,604,642
FED. HIGHWAY USE	50,262	(44,198)	6,064
FED. UNEMPLOYMENT	673,639		673,639
OTHER TAXES	1,883,158	256,596	2,139,754
TOTAL TAXES	464,497,233	(213,628,935)	250,868,298

Statement Attached To And Made Part Of
Consolidated 1992 U. S. Corporation Income Tax
Return of Duke Power Company And Affiliates

Contributions

Arts & Science Council	\$ 3,134
CPR Legal Program	5,000
DPC Foundation	16,331
Habitat for Humanity	75,475
Minority Scholarships	1,762
N.C. Community Colleges	2,932
Share the Warmth	35,735
UNCC Athletic Foundation	13,782
Churches	8,149
N.C. Blumenthal Performing Arts Center	78,585
Duke Caring House	14,791
Rosedale Historic	1,907
Orange Co. Cooperative Extension Service	1,436
Queens College	4,150
Ideal Home Show	1,135
Cherokee County	12,217
Miscellaneous Items under \$1,000	<u>9,487</u>

TOTAL	<u>\$286,008</u>

(Including Information on Listed Property)

1992

See Separate Instructions Attach this form to your return

Attachment
Sequence No. 61Identifying number
56-0205520

Duke Power Company

to which this form relates

Section 179 Expense Deduction (Section 179) (Note: If you have any "Listed Property" complete Part V before you complete Part I.)

Line 1: Enter dollar limitation

Line 2: Enter cost of section 179 property placed in service during the tax year (see instructions) 20

Line 3: Enter old cost of section 179 property before reduction in limitation

Line 4: Enter amount in limitation. Subtract line 3 from line 2, but do not enter less than -0-

Line 5: Enter limitation for tax year. Subtract line 4 from line 1, but do not enter less than -0-

(a) Description of Property	(b) Cost	(c) Elected Cost
Line 6: Enter amount from line 26.		0
Line 7: Enter elected cost of section 179 property. Add amounts in column (c), lines 6 and 7.		
Line 8: Enter deduction. Enter the lesser of line 5 or line 8.		
Line 9: Enter amount of disallowed deduction from 1991 (see instructions).		
Line 10: Enter income limitation. Enter the smaller of taxable income or line 5 (See instructions).		
Line 11: Enter section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11.		
Line 12: Enter amount of disallowed deduction to 1993. Add lines 9 and 10, less line 12.		0

Part II Depreciation for Assets Placed in Service ONLY during Your 1992 Tax Year (Do Not Include Listed Property)

(a) Classification of Property	(b) Month and year placed in Service	(c) Basis for depreciation (business/investment use only - see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation
Depreciation System (GDS) (see instructions):						
Real property		0	3	1/2 year	DDB	
Real property		94,223,961	5	1/2 year	DDB	18,8
Real property		16,926,045	7	1/2 year	DDB	2,4
Real property		0	10	1/2 year	DDB	
Real property		31,884,481	15	1/2 year	150% DB	1,5
Real property		347,662,247	20	1/2 year	150% DB	13,0
Nonresidential real		0	27.5 yrs.	MM	S/L	
Residential real		0	27.5 yrs.	MM	S/L	
Residential real		14,931,380	31.5 yrs.	MM	S/L	3
Real property		0	31.5 yrs.	MM	S/L	
Alternative Depreciation System (ADS) (see instructions):						
Real property		0			S/L	
Real property		0	12 yrs.		S/L	
Real property		0	40 yrs.	MM	S/L	

Part III Other Depreciation (Do Not Include Listed Property)

Line 13: Enter total ADS deductions for assets placed in service before 1992 (see instructions).	305,7
Line 14: Enter amount subject to §168(f)(1) election (see instructions).	
Line 15: Enter total and/or other depreciation (see instructions).	310,9

Total

Line 16: Enter total depreciation for section 179 property - Enter Total from line 25.	6,2
Line 17: Enter total deductions on line 12, lines 14 and 15 in column (g), and lines 16 through 19. Enter here	

for Entertainment, Recreation, or Amusement

by vehicle for which you are using the standard mileage rate or deducting lease expense, complete only 22a, columns (a) through (c) of Section A, all of Section B, and Section C if applicable

Section A - Depreciation (Caution: see instructions for limitations for automobiles.)

Is there evidence to support the business use claimed? ☐ Yes ☐ No 22b If "Yes," is the evidence written? ☐ Yes ☐ No

(a) Property (list vehicles first)	(b) Date placed in service	(c) Business/ Investment Use Percentage	(d) Cost or other basis	(e) Basis for depreciation (business/ investment use only)	(f) Recovery Period	(g) Method/ Convention	(h) Depreciation deduction	(i) Elect section cost

used more than 50% in a qualified business use (see instructions):

Business Vehicles - Details in Taxpayers Files 14,283,550

Amounts Expensed Elsewhere or Capitalized

(8,062,014)

used 50% or less in a qualified business use (see instructions):

Amounts in column (h). Enter the total here and on line 19, page 1

6,221,536

Amounts in column (i). Enter the total here and on line 7, page 1

SECTION B - INFORMATION REGARDING USE OF VEHICLES

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. For leased vehicles to your employees, first answer the questions in Section C to see if you meet an exception to this section for those vehicles.

	(a) Vehicle 1		(b) Vehicle 2		(c) Vehicle 3		(d) Vehicle 4		(e) Vehicle 5		(f) Vehicle	
Business/investment miles driven during the year (DO NOT include commuting miles)												
Commuting miles driven during the year												
Personal (noncommuting) miles driven during the year – Add through 29												
Is the vehicle available for personal use off-duty hours?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Is the vehicle used primarily by a more than 5% owner or related person?												
Is the vehicle available for personal use?												

Section C - Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B. Note: Section B must always be completed for vehicles used by sole proprietors, partners, or other more than 5% owners or related persons.

Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?	Yes
Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees?	
Do you have instructions for vehicles used by corporate officers, directors, or 1% or more owners?	
Do you treat all use of vehicles by employees as personal use?	
Do you provide more than five vehicles to your employees and retain the information received from your employees regarding the use of the vehicles?	X
Do you meet the requirements concerning qualified automobile demonstration use (see instructions)?	
If your answer to 34, 35, 36, 37, or 38 is "Yes" you need not complete Section B for the covered vehicles.	

(a) Description of costs	(b) Date amortization begins	(c) Amortizable Amount	(d) Code Section	(e) Amortization period or percentage	(f) Amortize this
Amortization of costs that begins during your 1992 tax year.					

Return of Duke Power Company And Affiliates

Section 167(a)11 Election

Taxpayer elects to compute depreciation on the Class Life Asset Depreciation Range System for the Tax Year 1992 in accordance with Section 1.167(a)11 of the regulations.

Section 167(a)(11)(f) Election

Taxpayer elects repair allowance for GLC 49.140 in accordance with Section 1.167(a)(11)(f)(2)(v) of the regulations.

Section 167(a)12 Election

Taxpayer elects to compute depreciation on the Class Life System for the Tax Year 1992 in accordance with Section 1.167(a)12 of the regulations.

Statement Attached to and Made Part of
Consolidated 1992 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Schedule of Other Income	Per Books	Increase (Decrease) Taxable Income	Tax Basis
Other Income - Regulatory Deferrals	48,205,388	(48,205,388)	0
Other Income - Sundry Income	760,124	(517,479)	242,645
Other Income - Other	0	(1,460,172)	(1,460,172)
Total Other Income	48,965,512	(50,183,039)	(1,217,527)

Schedule of Other Deductions	Per Books	Increase (Decrease) Taxable Income	Tax Basis
Other Deductions - Electric	\$56,040,082	\$103,307,537	(\$47,267,455)
Other Deductions - Admin & General	173,660,940	14,502,771	159,158,169
Other Deductions - Water	441,851	(28,541)	470,392
Other Deductions - Transit	194,471	0	194,471
Other Deductions - Merchandising	18,191,837	0	18,191,837
Other Deductions - Other	49,703,401	(30,887,867)	80,591,268
Other Deductions	0	0	0
Total Other Deductions	\$298,232,582	\$86,893,900	\$211,338,682

Statement Attached to and Made Part of
Consolidated 1992 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Balance Sheet -----	Beginning of Year -----	End of Year -----
1 Cash	\$10,280,851	\$7,662,042
2 Trade Notes & Accounts Receivable	522,396,110	549,757,192
2a Less: Allowance for Bad Debts	(4,987,948)	(5,206,570)
2b Net Notes & Receivables	517,408,162	544,550,622
3 Inventories	320,287,730	321,762,484
4 Government Obligations - US	0	0
5 Government Obligations - State	0	0
6 Other Current Assets	15,338,501	16,553,305
7 Loans to Stockholders	0	0
8 Mortgage & Real Estate Loans	0	0
9 Other Investments	319,658,278	415,965,593
0a Building & Other Depreciable Assets	14,397,913,061	15,068,248,741
0b Less: Accumulated Depreciation	(5,647,511,446)	(6,081,042,629)
0c Net Building & Depreciable Assets	8,750,401,615	8,987,206,112
1a Depletable Assets	0	0
1b Less Accumulated Depletion	0	0
1c Net Depletable Assets	0	0
2 Land (Net of Amortization)	0	0
3a Intangible Assets (Amortizable)	0	0
3b Less: Accumulated Amortization	0	0
3c Net Intangible Assets	0	0
4 Other Assets	1,000,326,989	1,040,642,292
5 Total Assets	\$10,933,702,126	\$11,334,342,450

Liabilities and Stockholders Equity		
6 Accounts Payable	\$336,518,983	\$393,134,269
7 Mortgages, Notes, Bonds Payable (less than 1 year)	92,183,157	132,752,628
8 Other Current Liabilities	219,233,049	186,406,138
9 Loans from Stockholders	0	0
10 Mortgages, Notes, Bonds Pay (more than 1 year)	3,259,574,918	3,202,437,237
11 Other Liabilities	2,219,743,692	2,487,965,956
12a Capital Stock Preferred	740,191,400	781,018,750
12b Capital Stock Common	1,924,997,858	1,926,909,219
12c Total Capital Stock	2,665,189,258	2,707,927,969
13 Paid in or Capital Surplus	0	0
14 Retained Earnings - Appropriated	0	38,670
15 Retained Earnings - Unappropriated	2,141,259,069	2,223,679,583
16 Less Cost of Treasury Stock	0	0
17 Total Liabilities & Stockholders' Equity	\$10,933,702,126	\$11,334,342,450
=====		

CONSOLIDATED 1992 U. S. CORPORATE INCOME TAX
RETURN OF DUKE POWER COMPANY AND AFFILIATES

OTHER CURRENT ASSETS

DESCRIPTION	BALANCE
LOAN ASSISTANCE	4,861,339
PREPAYMENTS	11,610,095
INTEREST RECEIVABLE	81,871
 TOTAL	 16,553,305

OTHER ASSETS

DESCRIPTION	BALANCE
DEFERRED TAXES	159,699,125
EXTRAORDINARY PROPERTY LOSSES	49,909,894
UNAMORTIZED DISCOUNTS ON DEBT	5,771,858
PRELIMINARY SURVEY & INVESTIGATION	3,363,662
UNAMORTIZED LOSS ON REACQUIRED DEBT	109,663,652
CLEARING	437,382
OTHER	711,796,719
 TOTAL	 1,040,642,292

OTHER INVESTMENTS

DESCRIPTION	BALANCE
GT&W	300
CLAIBORNE ENERGY SERVICES, INC.	500,000
DUKE ENGINEERING & SERVICES	14,442,423
NANTAHALA POWER	43,000,003
WATEREE POWER	1,000
MILL POWER	4,263,503
CRESCENT LAND & TIMBER	110,177,162
EASTOVER LAND AND MINING	3,981,160
WESTERN FUEL	500
CHURCH STREET CAPITAL CORP	171,557,290
N V SUB	0
STONEWALL STREET GROUP, INC	22,548,562
ACCOUNTS PAYABLE	(16,765,032)
CASH SURRENDER VALUE	2,374,551
CATAWBA NOTES	55,732,178
OTHER	4,151,993
 TOTAL	 415,965,593

CONSOLIDATED 1992 U. S. CORPORATE INCOME TAX
RETURN OF DUKE POWER COMPANY AND AFFILIATES

OTHER CURRENT LIAILITIES

DESCRIPTION	BALANCE
CUSTOMER DEPOSITS	(18,179,773)
TAXES ACCRUED	(36,884,852)
INTERST ACCRUED	(68,077,745)
OTHER	(63,157,404)
DIVIDENDS	(106,364)

TOTAL	(186,406,138)
	=====

OTHER LIABILITIES

DESCRIPTION	BALANCE
FEDERAL INVESTMENT TAX CREDIT	(296,165,369)
OTHER DEFERRED CREDITS	(288,192,498)
RESERVE FOR INJURIES & DAMAGES	(16,976,497)
DEFERRED TAXES	(1,812,520,471)
PROPERTY INSURANCE RESERVE	(58,196,772)
MISCELLANEOUS OPERATING RESERVES	(15,914,349)

TOTAL	(2,487,965,956)
	=====

Statement Attached to and Made Part of
Consolidated 1992 U. S. Corporate Income Tax
Return of Duke Power Company and Affiliates

Analysis of Unapportioned Retained Earnings

1	Balance at Beginning of Year	\$2,141,259,069
2	Net Income (Loss) per Books	508,082,904
	Other Increase	
3a	Other Increases	
3b	Increase to Unapportioned Retained Earnings	-----
3	Total Other Increases	0
4	Total of Lines 1,2, and 3	----- 2,649,341,973
	Distributions	
5a	Cash	416,882,249
5b	Stock	
5c	Property	
5	Total Distributions	416,882,249
	Other Decreases	
6a	Tax Benefit of ESOP Dividend	3,094
6b	Capital Stock Transactions	8,738,377
6c	Appropriation of retained earnings	38,670
6	Total Other Decreases	8,780,141
7	Total of Lines 5 and 6	425,662,390
8	Balance at End of Year (Line 4 less 7)	----- \$2,223,679,583 =====

Election Under Section 468A

Company
1 Street
Carolina 28242-0001

Employer Identification Number - 56-0205520

Payments are made for the Taxable year 1992

Payments are made to cover the following nuclear decommissioning funds:

Plant	Nuclear Decommissioning Trust Fund	Employer Identification Number
Station - Unit 1 Carolina	Duke Power Company Master Decommissioning Trust for Oconee Nuclear Station, Unit 1	56-6373358

Actual cash payments made to the nuclear decommissioning fund during the taxable year that were not treated as deemed payments under paragraph (C)(1) of regulation 1.468A-2 for a prior taxable year were \$3,826,500.

Cash payments deemed made to the nuclear decommissioning fund under paragraph (c)(1) of regulation 1.468A-2 for the year are \$1,275,500.

The amount for the taxable year is \$10,439,000.
Supporting amounts is attached.

Plant	Nuclear Decommissioning Trust Fund	Employer Identification Number
Station - Unit 2 Carolina	Duke Power Company Master Decommissioning Trust for Oconee Nuclear Station, Unit 2	56-6373365

Actual cash payments made to the nuclear decommissioning fund during the taxable year that were not treated as deemed payments under paragraph (C)(1) of regulation 1.468A-2 for a prior taxable year were \$4,100,249.

Cash payments deemed made to the nuclear decommissioning fund under paragraph (c)(1) of regulation 1.468A-2 for the year are \$1,366,749.

The amount for the taxable year is \$10,051,000.
Supporting amounts is attached.

Plant	Nuclear Decommissioning Trust Fund	Employer Identification Number
Station - Unit 3 Carolina	Duke Power Company Master Decommissioning Trust for Oconee Nuclear Station, Unit 3	56-6373364

Actual cash payments made to the nuclear decommissioning fund during the taxable year that were not treated as deemed payments under paragraph (C)(1) of regulation 1.468A-2 for a prior taxable year were \$5,681,250.

Cash payments deemed made to the nuclear decommissioning fund under paragraph (c)(1) of regulation 1.468A-2 for the year are \$1,893,750.

The amount for the taxable year is \$13,474,000.
Supporting amounts is attached.

Election Under Section 468A

Company
urch Street
th Carolina 28242-0001
ayer Identification Number - 56-0205520

ns are made for the Taxable year 1992

ions are made to cover the following nuclear decommissioning funds:

or Plant	Nuclear Decommissioning Trust Fund	Employer Identification Number
ear Station - Unit 1 th Carolina	Duke Power Company Master Decommissioning Trust for McGuire Nuclear Station, Unit 1	56-6373360

f actual cash payments made to the nuclear decommissioning fund during the taxable year that were not treated as deemed
is under paragraph (C)(1) of regulation 1.468A-2 for a prior taxable year were \$5,631,751.

f cash payments deemed made to the nuclear decommissioning fund under paragraph (c)(1) of regulation 1.468A-2 for the
re \$1,877,250.

vice amount for the taxable year is \$8,933,000.
ruling amounts is attached.

or Plant	Nuclear Decommissioning Trust Fund	Employer Identification Number
ear Station - Unit 2 th Carolina	Duke Power Company Master Decommissioning Trust for McGuire Nuclear Station, Unit 2	56-6373361

f actual cash payments made to the nuclear decommissioning fund during the taxable year that were not treated as deemed
under paragraph (C)(1) of regulation 1.468A-2 for a prior taxable year were \$6,659,253.

, cash payments deemed made to the nuclear decommissioning fund under paragraph (c)(1) of regulation 1.468A-2 for the
re \$2,219,751.

vice amount for the taxable year is \$9,274,000.
ruling amounts is attached.

Election Under Section 468A

Company
Church Street
North Carolina 28242-0001

Employer Identification Number - 66-0205520

Payments are made for the Taxable year 1992

Payments are made to cover the following nuclear decommissioning funds:

Power Plant	Nuclear Decommissioning Trust Fund	Employer Identification Number
Catawba Nuclear Station - Unit 1 North Carolina	Duke Power Company Master Decommissioning Trust for Catawba Nuclear Station, Unit 1	56-6373362

Of actual cash payments made to the nuclear decommissioning fund during the taxable year that were not treated as deemed payments under paragraph (C)(1) of regulation 1.468A-2 for a prior taxable year were \$869,998.

Of cash payments deemed made to the nuclear decommissioning fund under paragraph (c)(1) of regulation 1.468A-2 for the year are \$289,998.

Service amount for the taxable year is \$1,199,000.
Ruling amounts is attached.

Power Plant	Nuclear Decommissioning Trust Fund	Employer Identification Number
Catawba Nuclear Station - Unit 2 North Carolina	Duke Power Company Master Decommissioning Trust for Catawba Nuclear Station, Unit 2	56-6373363

Of actual cash payments made to the nuclear decommissioning fund during the taxable year that were not treated as deemed payments under paragraph (C)(1) of regulation 1.468A-2 for a prior taxable year were \$26,998.

Of cash payments deemed made to the nuclear decommissioning fund under paragraph (c)(1) of regulation 1.468A-2 for the year are \$309,000.

Service amount for the taxable year is \$1,272,000.
Ruling amounts is attached.

CONSOLIDATED 1992 U.S. CORPORATION INCOME
TAX RETURN OF DUKE POWER COMPANY AND AFFILIATES

Election Under §1.461-7T

The above election applies to:

Duke Power Company
422 South Church Street
Charlotte, North Carolina 28242

E.I.#
56-0205520

The taxable year of change begins January 1, 1992 and ends December 31, 1992.

The taxpayer is not subject to the conditions listed in section 4.01 of Rev. Proc. 84-74, 1984-44, I.R.B. 15.

The taxpayer elects the full-year change in method.

The taxpayer does not have an application for change in accounting method pending with the Internal Revenue Service.

The taxpayer does not have pending a ruling or technical advice pending for any accounting method with the Internal Revenue Service.

The methods of accounting being changed have been used for more than two taxable years.

None of the types of items subject to this election include inventorable costs within the meaning of §1.471-3 of §1.471-11.

One item subject to the election includes cost, a portion of which must be capitalized.

- A. Property taxes - a portion of property taxes are subject to the capitalization rules of §263A.

CONSOLIDATED 1992 U. S. CORPORATION INCOME
TAX RETURN OF DUKE POWER COMPANY AND AFFILIATES

Election Under §1.461-7T

The amounts of the section 481(a) adjustment required by the change in accounting method are:

Property Taxes	-	\$44,699,245
NC Fuel Revenues Refundable	-	\$51,507,931
Admitted Liabilities	-	\$ 321,134

The amount of the section 481(a) adjustment that is attributable to the taxable year immediately preceding the taxable year of change is:

Property Taxes	-	\$13,584,908
NC Fuel Revenues Refundable	-	\$21,389,204
Admitted Liabilities	-	(\$ 23,877)

shown on tax return

Identifying number

DUKE POWER COMPANY

56-02053

I Information on the Like-Kind Exchange

Note: If the property described on line 1 or line 2 is real property located outside the United States, indicate the description of like-kind property given up

Necklenburg County, North Carolina

LAND & BUILDING

Description of like-kind property received

Necklenburg County, North Carolina

LAND & BUILDING

Date like-kind property given up was originally acquired (month, day, year)

3 7 21

Date you actually transferred your property to other party (month, day, year)

4 6 30

Date the like-kind property you received was identified (month, day, year). See instructions

5 8 11

Date you actually received the like-kind property from other party (month, day, year)

6 10 30

Was the exchange made with a related party? See instructions.

☐ Yes, in this tax year b ☐ Yes, in a prior tax year c ☒ No. If "No," go to Part II.

Enter the following information about the related party:

Name

Identifying number

Address (no., street, and apt. or suite no., rural route, or P.O. box no. if mail is not delivered to street address)

City or town, state, and ZIP code

Relationship to you

During this tax year, did the related party sell or dispose of the like-kind property received from you in the exchange? ☐ Yes

During this tax year, did you sell or dispose of the like-kind property you received? ☐ Yes

If both lines 9 and 10 are "No," go to Part II. If either line 9 or line 10 is "Yes," the deferred gain or (loss) from line 9 is reported on your return this tax year, unless one of the exceptions on line 11 applies. See instructions.

If one of the exceptions below applies to the disposition, check the applicable box:

☐ The disposition was after the death of either of the related parties.

☐ The disposition was an involuntary conversion, and the threat of conversion occurred after the exchange.

☐ You can establish to the satisfaction of the IRS that neither the exchange nor the disposition had tax avoidance as its principal purpose. If this box is checked, attach an explanation. See instructions.

II Realized Gain or (Loss), Recognized Gain, and Basis of Like-Kind Property Received

Caution: If you transferred and received (a) more than one group of like-kind properties, or (b) cash or other (not like-kind) property, see instructions under Multi-Asset Exchanges.

Note: Complete lines 12 through 14 ONLY if you gave up property that was not like-kind. Otherwise, go to line 15.

Fair market value (FMV) of other property given up

12

Adjusted basis of other property given up

13

Gain or (loss) recognized on other property given up. Subtract line 13 from line 12. Report the gain or (loss) in the same manner as if the exchange had been a sale

14 - 0 -

Cash received, FMV of other property received, plus net liabilities assumed by other party, reduced (but not below zero) by any exchange expenses you incurred. See instructions

15 - 0 -

FMV of like-kind property you received

16 1,527.00

Add lines 15 and 16

17 1,527.00

Adjusted basis of like-kind property you gave up, net amounts paid to other party, plus any exchange expenses not used on line 15. See instructions

18 2,149.985

Realized gain or (loss). Subtract line 18 from line 17

19 < 582.985

Enter the smaller of line 15 or line 19, but not less than zero

20 < 582.985

Ordinary income under recapture rules. Enter here and on Form 4797, line 17. See instructions

21 - 0 -

Subtract line 21 from line 20. If zero or less, enter -0-. If more than zero, enter here and on Schedule D or Form 4797, unless the installment method applies. See instructions

22 - 0 -

Recognized gain. Add lines 21 and 22

23 - 0 -

SDVO: XA: 174j

Routing
TEAM

Due Date:

Amended Return

Review and Verification:	Initials	Date
Preparer	DuCHARME	5/25/2007
Reviewer #1	ADR	5/31/2007
Reviewer #2	Tan	6/19/07
Reviewer #3		

Corplax/Tax DM Filing Code:	1992 A
NOL's - Current Year Generated Amount	
To be Carried Forward or Back?	0 back/20 fwd
Amended Returns Needed to C/B losses?	Yes No
NOL's - Prior Year Amount	
NOL's - Utilized Amount	
NOL's - NOL's remaining	

To be completed by Preparer	1992	Original
Apportionment Factor	12.7381%	12.7381%
Income Tax Liability	3,593.876	3,601,103
Franchise Tax Liability	0	0

Check Requisitions:		Overpayments:	
Balance Due w/Return:		Amount Credited to 1993:	
Date Uploaded to A/P:		(REFUND) PAYMENT	(\$7,227)
Date Check Due Back from A/P:		Refund Log Updated:	

Return Signatures:	LBR		BJF			
	TCM		KGB	✓		

[illegible]

Return Attachments	
Form 7004	Balance Sheets by company
State Extension	M-1 & M-2 by company
Proforma Statement	Schedule A & C by company
Form 1065 w K-1's	Schedule C from Income Tax Return
Form 1065 w/o K-1's	Other Income,Taxes, Deductions by Co.
Form 851	Officer's & Director's list
Form 8886	Federal Statute of Limitations
Income Statements by Company	Form 4562

71784743304020013329

AMENDED Mail This Return To: SC DEPARTMENT OF REVENUE Corporation Return Columbia, SC 29214-0100	STATE OF SOUTH CAROLINA PUBLIC UTILITY TAX RETURN	SC1120U (Rev. 11/93) 3097 A COPY OF FEDERAL FORM 1120, 1120A or 1120S AND SUPPORTING SCHEDULES MUST BE ATTACHED AND MADE PART OF THIS RETURN Extension Requested: Yes ☐ No ☒ X Type of SC Return: Separate ☒ X Consolidated ☐ If Final Return, Indicate Whether: Merged ☐ Reorganized ☐ Dissolved ☐ Withdrawn ☐ County in SC Where Property is located: SAME AS LAST FILED Did any of the corporations in this Return have any property presumed abandoned under Chapter 18, Title 27 of the South Carolina Code of Laws, 1976? yes ☐ no ☒ City CHARLOTTE, NC Audit Location _____ State _____ Telephone Number: 980-373-5223
Return For Period Ending 12/31/1992 RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR		
NAME AND ADDRESS DUKE POWER COMPANY ST22M/P O. BOX 1007 CHARLOTTE, NC 28201-1007		RETURN DUE ON OR BEFORE 06/16/07
56-0205520 4900-R 12 20090024-9 Employer Identification No. Business Code File Number		

PART I
COMPUTATION OF INCOME TAX LIABILITY

1. Federal ordinary income (loss) Per Federal Form 1120, 1120A or 1120S	▶	1. <u>583,705.573</u>
2. Net Adjustment from line 12, Schedule A and B		2. <u>27,993.963</u>
3. Total Net Income As Reconciled (line 1 plus or minus line 2)		3. <u>611,699.536</u>
4. If Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3		4. <u>77,889.519</u>
5. LESS: Distribution to shareholders of S corporation or less S.C. N.O.L. carryover, if applicable		5. <u>< 0 ></u>
6. South Carolina Net Income subject to tax (line 4 less line 5)		6. <u>77,889.519</u>
7. TAX. Multiply amount on line 6 by .05 (5.0%)		7. <u>3,894.476</u>
8. Non-Refundable credits from line 5, Schedule C		8. <u>300.600</u>
9. Balance of tax (line 7 less line 8) enter the difference but not less than zero.		9. <u>3,593.876</u>
10. Payments: (a) Tax Withheld (see instructions) <u>0</u> (b) Paid by Declaration <u>0</u>		
(c) Paid with Tentative Return <u>0</u> (d) Credit from line 22b <u>0</u>		
11. Total Payments (add lines 10a through 10d) TAX PAID AS LAST FILED.		11. <u>3,601.103</u>
12. Balance of Tax Due (line 9 less line 11)		12. <u>0</u>
13. Interest Due <u>0</u> Penalty Due <u>0</u> (See instructions for penalty and interest.)		13. <u>0</u>
14. TOTAL INCOME TAX, Interest and Penalty, Due (add lines 12 and 13)		14. <u>0</u>
15. OVERPAYMENT (line 11 less line 9) <u>7,227</u> To be applied as follows:		
(a) Estimated Tax <u>0</u> (b) License Fee <u>0</u> (c) Refunded <u>7,227</u>		
16. Total License Fee Due from Schedule J, line 9, on page 5		16. <u>5,801.862</u>
17. Payments: (a) Paid with Tentative Return <u>0</u> (b) Credit from line 15b <u>0</u>		
18. Total Payments (add line 17 (a) and (b)) TAX PAID AS LAST FILED.		18. <u>5,801.862</u>
19. Balance Of Fee Due (line 16 less line 18)		19. <u>0</u>
20. Interest Due <u>0</u> Penalty Due <u>0</u> (See instructions for penalty and interest.)		20. <u>0</u>
21. TOTAL LICENSE FEE, Interest and Penalty Due (add lines 19 and 20)		21. <u>0</u>
22. OVERPAYMENT (line 18 less line 16) <u>0</u> To be applied as follows:		
(a) Estimated Tax <u>0</u> (b) Income Tax <u>0</u> (c) Refunded <u>0</u>		
23. GRAND TOTAL. INCOME TAX and LICENSE FEE DUE (add lines 14 and 21)		23. <u>0</u>

Make checks payable to: South Carolina Department of Revenue and Taxation.

Please Sign Here	I, the undersigned, principal officer of the corporation for which this return is made, declare that this return including accompanying Annual Report, statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.		
	Signature of officer <u>[Signature]</u>	Date <u>6/14/07</u>	Title <u>SR-VP Tax</u>
Paid Preparer's Use Only	Preparer's signature <u>[Signature]</u>	Date <u>5/25/07</u>	Check if self-employed ☐
	Firm's name (or yours if self-employed) and address <u>DuCharme, McMillan & Assoc., Inc.</u> <u>206 Concord Road, Billerica, MA 01821</u> Telephone: (978)262-0010 FEIN 35-1293472		E.I. No. <u> </u> Zip code <u> </u>

SCHEDULE A AND B

ADDITIONS TO FEDERAL NET INCOME

1. Taxes on or Measured By Income	1. <u>49,398,372</u>
2. Federal Net Operating Loss	2. <u>0</u>
3. <u>TAX-EXEMPT MUNICIPAL INTEREST</u>	3. <u>1,891,228</u>
4. <u>FEDERAL ENVIRONMENTAL TAX</u>	4. <u>900,000</u>
5. Other Additions (attach schedule)	5. <u>863,965</u>
6. Total Additions (add lines 1 through 5)	6. <u>53,053,565</u>

DEDUCTIONS FROM FEDERAL NET INCOME

7. Interest On Obligations Of The U.S.	7. <u>33,486</u>
8. <u>SC DEPRECIATION IN EXCESS OF FEDERAL</u>	8. <u>25,026,116</u>
9. _____	9. <u>0</u>
10. Other Deductions (attach schedule)	10. <u>0</u>
11. Total Deductions (add lines 7 through 10)	11. <u>25,059,602</u>
12. Net Adjustment (line 8 less line 11) Also enter on line 2, Part I, SC1120U.	12. <u>27,993,963</u>

SCHEDULE C

NON-REFUNDABLE TAX CREDITS

1. Credit Carryover From Previous Year	1. <u>SAME</u>
2. Add: (a) Drip/Trickle Irrigation System (TC-1)	2a. <u>AS</u>
(b) Minority Business (TC-2)	b. <u>LAST</u>
(c) Water Resources (TC-3)	c. <u>FILED</u>
(d) South Carolina New Jobs Credit (TC-4)	d. _____
(e) Scenic Rivers (TC-5)	e. _____
(f) Infrastructure Construction or Improvement (TC-6)	f. _____
(g) Palmetto Seed Capital (TC-7)	g. _____
(h) Corporate Headquarters Income Tax Application (TC-8)	h. _____
(i) Child Care Program (TC-9)	i. _____
3. Total Credits (add lines 1 and 2(a) through (i))	<u>300,600</u>
4. Tax (line 7, Part I, SC1120U)	4. <u>3,894,476</u>
5. Lesser of line 3 or 4 (enter on line 8, Part I, SC1120U)	5. <u>300,600</u>
6. Credit Carryover (line 3 less line 5)	6. <u>0</u>

SCHEDULE D

ANNUAL REPORT TO BE COMPLETED BY ALL CDRPDATIONS

1. Name of Corporation DUKE POWER COMPANY
2. Date of this Report _____ Fed. E.I. No. 56-0205520
3. Incorporated under the Laws of the State of NORTH CAROLINA on 11/27/1963
4. If Foreign Corporation, the date qualified to do business in the State of South Carolina is 02/24/1963
5. Location of the Registered Office of the Corporation in the State of South Carolina is SAME AS LAST FILED
in the City of _____ Registered Agent at such address is _____
6. Was the name of the Corporation changed during the year? NO Give old name _____
7. Date commenced business in the State of South Carolina was 02/24/1963
8. Location of principal executive office (street address) 400 SOUTH TRYON STREET, CHARLOTTE, NC
Nature of principal business in S.C. ELECTRIC UTILITY
9. The Corporation's books are in the care of T. COOPER MONROE III
Located at (street address) ST22M/P.O. BOX 1007
10. If filing consolidated, complete and attach Schedule I for each corporation listed in the consolidation.
11. If a professional corporation are all shareholders, one-half of the directors and all officers (other than the secretary and treasurer) qualified to practice the professional services engaged in by the corporation? _____
12. The total number of authorized shares of capital stock itemized by class and series, if any, within each class is as follows:
- | Number of Shares | Class | Series |
|--------------------|---------------|---------------|
| <u>300,000,000</u> | <u>COMMON</u> | <u>NO PAR</u> |
13. The total number of issued and outstanding shares of capital stock itemized by class and series, if officers in the Corporation are:
(If additional space is necessary, attach separate schedule.)

NAME

BUSINESS ADDRESS AND OFFICE

SAME AS LAST FILED

SCHEDULE E

RESERVED

SCHEDULE F

INCOME SUBJECT TO DIRECT ALLOCATION

	Gross Amounts 1	Less: Related Expenses 2	Net Amounts Allocated Direct to S.C. and Other States 4	Net Amounts Allocated Directly to S.C. 4	Payrolls to be Excluded from Payroll Factor 5	Property to be Excluded from Property Factor 6
1. Interest not connected with business	0	0	0	0		
2. Dividends received	200,317	0	200,317	0		
3. Rents	0	0	0	0	0	0
4. Gains/losses on real property	52,584	0	62,584	10,861		
5. Gains/losses on intangible pers. prop.	53,008	0	53,008	0		
6. Investment income directly allocated	0	0	0	0	0	0
7. TOTAL INCOME DIRECTLY ALLOCATED			315,909			
8. INCOME DIRECTLY ALLOCATED TO S.C.				10,861		
9. TOTALS TO APPORTIONMENT FACTORS					0	0

SCHEDULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERATIONS

1. Total net income as reconciled. Enter amount from line 3, Part I	1.	611,699,536
2. Less: Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.	315,909
3. Total net income subject to apportionment (line 1 less line 2)	3.	611,383,627
4. Multiply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.	77,878,658
5. Add: Income subject to direct allocation to S.C. from Schedule F, line 8	5.	10,861
6. Total S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.	77,889,519

SCHEDULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending Period
1. Land				
2. Buildings				
3. Machinery and Equipment				
4. Inventories				
5. Other Property				
6. Exclusions	<	>	<	>
7. TOTAL (add lines 1 - 5 subtract line 6)				
		1. Within S C	2. Total Everywhere	3. Ratio
8. Avg. of Beginning and Ending Period (add line 7a and b and divide by 2)				
9. Rental or Lease Value				
10. TOTAL Property Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)				%
11. GROSS Payroll				
12. Less: Officers Compensation and Exclusions	<	>	<	>
13. TOTAL Payroll (Col. 1 + Col. 2 and enter ratio in Col. 3)				%
14. TOTAL Sales (Col. 1 + Col. 2 and enter ratio in Col. 3)				%
15. TOTAL of Three Ratios (add Column 3 - lines 10, 13 and 14)				%
16. Arithmetical Average of Three Ratios				%

SCHEDULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Ratio
1. Total Gross Receipts			
2. Less: Exclusion	<	>	
3. Gross Receipts (for ratio)	1,182,784,969	9,285,402,738	
4. Ratio of Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			12.7381 %

SCHEDULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Ratio
1. Total Within South Carolina		
2. Total for System		
3. Ratio (South Carolina ÷ Total System)		%

NAME	BUSINESS ADDRESS AND OFFICE
AVAILABLE UPON REQUEST	

DES00011108

1. Fair Market Value of Property Owned and Used in the Conduct of Business in South Carolina as determined by South Carolina Department of Revenue and Taxation for Property Tax Purposes

2. Fee Due: Line 1 x .001

DES00011109

**A COPY OF THE RAR WAS
ATTACHED TO THE RETURN
SENT TO THE STATE.**

INSTRUCTIONS FOR FILING
AMENDED CORPORATION TAX RETURN

STATE OF SOUTH CAROLINA

FOR THE YEAR ENDED

DECEMBER 31, 1993

to be signed and dated by	☐ Taxpayer ☐ Taxpayer and spouse ☒ Officer ☐
Amount of tax	Total Tax \$ Less: payments & credits \$ Balance due (overpayment) \$(8,342,858)
Refund payment	☒ Refunded to you \$8,342,858 ☐ Credited to your estimated tax \$ ☐ \$ refunded and \$ credited
Draw check to	N/A <i>NOTE: Your social security number or employer identification number should be entered on your remittance.</i>
Mail tax return and check (if applicable) to	SC DEPT. OF REVENUE COLUMBIA, SC 29214
Return must be mailed on or before	IMMEDIATELY Certified mail recommended, with return receipt. For metered mail, the meter date is not evidence of timely filing.
Special Instructions	

AMENDED

TAXPAYER ID INFORMATION

FILE # 20090024 - 9

JRN FOR PERIOD ENDING DECEMBER 31, 1993

E.I.# 56-0205520

E DUKE POWER COMPANY

ING ADDRESS MAIL CODE PB05B

CHARLOTTE STATE NC ZIP CODE 28242

ange of Address ☐

A COMPLETE COPY OF FEDERAL RE
BE ATTACHED TO THIS RETURN.

Check if ☐ Consolidated Return

If Final Return, Indicate Whether: Merged
Reorganized ☐ Dissolved ☐ Withdr:

County or Counties in SC Where Property is Locate

VARIOUS

City Audit Location S

CHARLOTTE, NC

Telephone Number:

(704) 382-8175

14-0601

Federal ordinary income (loss) per Federal Form 1120, 1120A or 1120S	1.	81
Net Adjustment from line 12, Schedule A and B	2.	
Total Net Income as Reconciled (line 1 plus or minus line 2)	3.	82
f Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3.	4.	11
ESS: Distribution to shareholders of S corporation or less S.C.-N.O.L. carryover, if applicable	5.	<
South Carolina Net Income subject to tax (line 4 less line 5)	6.	11
TAX: Multiply amount on line 6 by .05 (5.0%)	7.	
Non-Refundable credits from line 3, Schedule C	8.	
Balance of tax (line 7 less line 8) Enter the difference but not less than zero	9.	
Payments: (a) Tax Withheld (see instructions)	(b) Paid by Declaration	
(c) Paid with Tentative Return	(d) Credit from line 24b	
al Payments (add lines 10a through 10d)	AS REPORTED	11. 1
Balance of Tax Due (line 9 less line 11)	12.	
Interest Due Penalty Due (See instructions for penalty and interest.)	13.	
TOTAL INCOME TAX, Interest and Penalty Due (add lines 12 and 13)	14.	
OVERPAYMENT (line 11 less line 9) To be applied as follows:		
(a) Estimated Tax	(b) License Fee	(c) Refunded
Total License Fee Due from Schedule K, line 9 on page 5	16.	
Section 12-20-105 credit (see instructions)	17.	
Total License Fee Due (subtract line 17 from line 16 but not less than zero)	18.	
Payments: (a) Paid with Tentative Return	(b) Credit from line 15b	
Total Payments (add line 19(a) and (b))	20.	
Balance of Fee Due (line 18 less line 20)	21.	
Interest Due Penalty Due (See instructions for penalty and interest.)	22.	
TOTAL LICENSE FEE, Interest and Penalty Due (add lines 21 and 22)	23.	
OVERPAYMENT (line 20 less line 18) To be applied as follows:		
(a) Estimated Tax	(b) Income Tax	(c) Refunded
GRAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 23)	25.	

Make check payable to: South Carolina Department of Revenue.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including accompanyi
statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and complete return.

Signature of officer

Date

Title

I authorize the Director of the Department of Revenue or delegate to
this return, attachments and related tax matters with the preparer

Yes ☐ No ☐

Preparer's Printed Name

4. _____
Additions (attach schedule) 5. _____
Additions (add lines 1 through 5) 6. _____

DEDUCTIONS FROM FEDERAL NET INCOME

7. _____
Deductions (attach schedule) 10. _____
Deductions (add lines 7 through 10) 11. _____
Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U 12. _____

SECTION C NON-REFUNDABLE TAX CREDITS

1. _____
Credits (from Schedule I) 2. _____
Line 7, Part I, SC1120U) 3. _____
of line 1 or 2 (enter on line 8, SC1120U) 4. 5
Carryover (line 1 less line 3) **SEE ATTACHED AUDIT SCHEDULE**

SECTION D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

Name of Corporation DUKE POWER COMPANY
Date of this report _____ Fed. E.I. No. 56-0205520
Incorporated under the Laws of the State of NORTH CAROLINA on 11/27/63
If foreign Corporation, the date qualified to do business in the State of South Carolina is 2/24/64
Address of the Registered Office of the Corporation in the State of South Carolina is 84 VILLA ROAD
City of GREENVILLE Registered Agent at such address is JOHN F. LOMAX
Has the name of the Corporation changed during the year? NO Give old name _____
When did the Corporation commence business in the State of South Carolina was _____
Address of principal executive office (street address) 84 VILLA ROAD; GREENVILLE, SOUTH CAROLINA
Address of principal business in S.C. ELECTRIC UTILITY
Where are the Corporation's books are in the care of CONTROLLER
Address of principal office (street address) 422 SOUTH CHURCH STREET, CHARLOTTE, NC 28242

Consolidated, complete and attach Schedule J for each corporation listed in the consolidation.
Total number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follows:
NUMBER OF SHARES CLASS SERIES
10,000,000 COMMON NO PAR

Total number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class:
NUMBER OF SHARES CLASS SERIES

Names and business addresses of the directors (or individuals functioning as directors) and principal officers in the Corporation (if additional space is necessary, attach separate schedule).

NAME

BUSINESS ADDRESS AND OFFICE

	Gross Amounts 1	Less: Related Expenses 2	Allocated Direct to SC and Other States 3	Allocated Directly to SC 4	be Excluded from Payroll Factor 5	to fr
not connected with business						
Is received	SEE ATTACHED AUDIT SCHEDULE					
esses on real property						
esses on intangible pers. prop.						
ent income directly allocated						
INCOME DIRECTLY ALLOCATED						
E DIRECTLY ALLOCATED TO S.C.						
3 TO APPORTIONMENT FACTORS						

LE G COMPUTATION OF TAXABLE INCOME FOR ORGANIZATIONS CLAIMING MULTI-STATE OPERATIONS

Income as reconciled. Enter amount from line 3, Page 1	1.	822
Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.	10
Income subject to apportionment (line 1 less line 2)	3.	811
Amount on line 3 by appropriate ratio from Schedule H-1, 2, or 3 and enter result here	4.	104
Income subject to direct allocation to S.C. from Schedule F, line 8	5.	10
C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Page 1	6.	115

LE H-1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everyw	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) En
ty and Equipment				
ries				
roperty				
ons	< >	< >	< >	<
(add lines 1 - 5; subtract line 6)				
	1. Within S.C.		2. Total Everywhere	3.
Beginning and Ending Period (add line 7a and b and divide by 2)				
or Lease Value				
Property Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)				
S Payroll				
Officers Compensation and Exclusions	< >	< >		
Payroll (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
Sales (Col. 1 ÷ Col. 2 and enter ratio in Col. 3)				
Sales (same as line 14)				
of Ratios (add Column 3 - lines 10, 13, 14 and 15)				
etical Average of Ratios				

LE H-2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In S.C.	2. Total Everywhere	3.
Gross Receipts			
Exclusion (see instructions)	< >	< >	
Receipts (for ratio)	1,248,707,048	9,720,215,900	
Gross Receipts (line 3, Col. 1 ÷ line 3, Col. 2)			12.8

LE H-3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	
Within South Carolina		

C Water Resources (TC-3) C _____
 D South Carolina New Jobs Credit (TC-4) D _____
 E Scenic Rivers (TC-5) E _____
 F Infrastructure Construction or Improvement (TC-6) F _____
 G Palmetto Seed Capital (TC-7) G _____
 H Corporate Headquarters Income Tax Application (TC-8) H _____
 I Child Care Program (TC-9) I _____
 J Base Closure/Federal Facility Employment Reduction-Hiring Credit (TC-10) .. J _____
 K Economic Impact Zone Property Investment Credit (TC-11) K _____
 L Credit for Hiring Recipients of Family Independence Payments (TC-12) L _____
 M Additional Family Independence Payments Credit (TC-12-A) M _____
 N Motion Picture Project/Production Facility Credit (TC-13) N _____
 Credits (add lines 1 and 2A through N and enter on line 1, Schedule C) 3. _____

E J CORPORATIONS INCLUDED IN CONSOLIDATED RETURN
AFFILIATED CORPORATION NO. 1

DUKE POWER COMPANY S.C.I.D. No. _____
 of this report Fed. E.I. No. _____
 ss _____
 orated under the laws of the State of NORTH CAROLINA on 11/27/63
 ign Corporation, the date qualified to do business in the State of South Carolina is _____
 on of the Registered Office of the Corporation in the State of South Carolina is _____
 City of GREENVILLE and Registered Agent at such address is _____
 re name of the Corporation changed during the year? NO Give old name _____
 commenced business in the State of South Carolina was 2/24/64
 of principal office (street address) _____
 principal business in S.C. ELECTRIC UTILITY
 orporation's books are in the care of CONTROLLER
 ed at 422 SOUTH CHURCH STREET, CHARLOTTE, NORTH CAROLINA 28242
 ofessional corporation, are all shareholders, one-half of the directors and all officers (other than the secretary a
 ed to practice the professional service engaged in by the corporation? _____
 tal number of authorized shares of capital stock, itemized by class and series, if any, within each class is as follow

NUMBER OF SHARES	CLASS	SERIES
10,000,000	NO PAR	COMMON

tal number of issued and outstanding shares of capital stock itemized by class and series, if any, within each class

NUMBER OF SHARES	CLASS	SERIES

tal amount of stated capital per balance sheet is:

tal paid in Capital Stock (cannot be a negative amount) \$ _____
 tal paid in Capital Surplus (cannot be a negative amount) \$ _____
 tal amount of Stated Capital (cannot be a negative amount) \$ _____

ames and business addresses of the directors (or individuals functioning as directors) and principal officers in the Cc
 ditional space is necessary, attach separate schedule).

1E

BUSINESS ADDRESS AND OFFICE

		Total System (A)	Intra South (B)
Operating Revenues, (Itemize):			
		\$	\$
Operating Revenues	4.	\$	\$
Receipts, (Itemize):	5.		
Other Receipts	6.	\$	\$
Gross Receipts (Add Lines 4 and 6)	7.		
Due (Line 7, Column B x .003)			8. \$
License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 16, Part II, Page 1)	9.		\$

from 2000 Code of Laws as Amended

on 12-20-100 as amended for taxable years beginning after 1995.

In place of the license fee imposed by Section 12-20-50, every express company, street railway company, navigation company, power company, electric cooperative, light company, gas company, telegraph company, and telephone company shall file an annual report with the department and pay a license fee as follows:

One dollar for each thousand dollars, or fraction of a thousand dollars, of fair market value of property owned and used in the conduct of business as determined by the department for property tax purposes for the preceding taxable year; and one dollar for each thousand dollars, or fraction of a thousand dollars, of gross receipts derived from services rendered for hire within this state during the preceding taxable year, except that with regard to electric cooperatives, only distribution facilities are subject to the gross receipts portion of the license fee under this subitem. The minimum license fee under this section is \$25.

NEW INFORMATION

Carolina has updated income tax laws to conform with the Internal Revenue Code of 1986, as amended through December 31, 1999, including

Line 17 Section 12-20-105 credit is for amounts paid in cash to provide infrastructure for an eligible project. Effective June 11, 1999, the term eligible project has been expanded to include industrial shell buildings and the purchase of land for an office, business or industrial park. Before June 30, 1999, notwithstanding the statute of limitations, the time allotted for requesting a corporate refund has been extended from three months from the date the Internal Revenue Service changes the taxable income.

The signature section of the return contains a new area for the preparer's telephone number.

INSTRUCTIONS

Instructions - If the company paid cash to provide infrastructure for an eligible project, enter the amount on line 17. Attach a schedule to the return showing the person completing the project, a description of the project, under what section or sections of the statute the project qualifies, the amount of infrastructure and to whom and when paid, a description of the infrastructure, and the date the infrastructure was completed or is expected to be completed. If the infrastructure has not been completed as of the date the return is filed, the taxpayer must include a waiver of the statute of limitations. The single tax year may not exceed \$300,000. If the credit exceeds tax liability, the excess may be carried forward and deducted in the succeeding years. See SC Revenue Ruling #96-11.

See instructions if Public Utilities 'C' Corporation.

See 1120S instructions if Public Utilities 'S' Corporation.

1	12,344,570	811,525	773,100	5,870,202	101,083	1,342	578,873	103,164	4,290,736	213,098	10,6
2	796,614			4,072,602							
3	1,805,500	(1,297,264)									
4	14,509,511	12,481,081	773,100	7,707,786	2,305,124	1,271,877	8,411,883	3,655,810	848,793	18,813	10,
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Mail This Return To:
DEPARTMENT OF REVENUE
Corporation Return
Columbia, SC 29214-0100

Return For
Period Ending 12/31/93-INCOME; 12/31/94-LICENSE

RETURN IS DUE ON OR BEFORE THE 15TH DAY OF THE 3RD
MONTH FOLLOWING THE CLOSE OF THE TAXABLE YEAR

NAME AND ADDRESS
DUKE POWER COMPANY
MAIL CODE PB05B
CHARLOTTE, NC 28242-0001

RETURN DUE ON OR
BEFORE

MARCH 15, 1994

THIS RETURN

Extension Requested: Yes ☒ No ☐

Type of SC Return: Separate ☒
Consolidated ☐

If Final Return, Indicate Whether: Merg
Reorganized ☐ Dissolved ☐ Will

County in SC Where Property is lo
VARIOUS

Did any of the corporations in this
property presumed abandoned under C
of the South Carolina Code o
☒ yes ☐ no

City Audit Location
CHARLOTTE NORTH

Telephone Number: (704) 382

-0205520
oyer Identification No.

4900-R
Business Code

12 20090024-9
File Number

For Office Use Only

Federal ordinary Income (loss) Per Federal Form 1120, 1120A or 1120S	1.	817,6
Net Adjustment from line 12, Schedule A and B	2.	5,0
Total Net Income As Reconciled (line 1 plus or minus line 2)	3.	822,6
If Multi-state Corporation, enter amount from line 6, Sch. G; otherwise, enter amount from line 3	4.	282,0
LESS: Distribution to shareholders of S corporation or less S.C.-N.O.L. carryover, if applicable	5.	<
South Carolina Net Income subject to tax (line 4 less line 5)	6.	282,0
TAX: Multiply amount on line 6 by .05 (5.0%)	7.	14,1
Non-Refundable credits from line 5, Schedule C	8.	4
Balance of tax (line 7 less line 8) enter the difference but not less than zero.	9.	13,6
Payments: (a) Tax Withheld (see instructions)	(b) Paid by Declaration	
(c) Paid with Tentative Return	(d) Credit from line 22b	
Total Payments (add lines 10a through 10d)	11.	14,1
Balance of Tax Due (line 9 less line 11)	12.	(4
Interest Due	Penalty Due	(See instructions for penalty and interest.)
TOTAL INCOME TAX, interest and Penalty, Due (add lines 12 and 13)	14.	(4
OVERPAYMENT (line 11 less line 9)	To be applied as follows:	
(a) Estimated Tax	(b) License Fee	(c) Refunded
Total License Fee Due from Schedule J, line 9, on page 5	16.	6,0
Payments: (a) Paid with Tentative Return	6,019,360	(b) Credit from line 15b
Total Payments (add line 17 (a) and (b))	18.	6,0
Balance Of Fee Due (line 16 less line 18)	19.	
Interest Due	Penalty Due	(See instructions for penalty and interest.)
TOTAL LICENSE FEE, interest and Penalty Due (add lines 19 and 20)	21.	
OVERPAYMENT (line 18 less line 16)	To be applied as follows:	
(a) Estimated Tax	(b) Income Tax	(c) Refunded
GRAND TOTAL: INCOME TAX and LICENSE FEE DUE (add lines 14 and 21)	23.	(4

Make checks payable to: South Carolina Department of Revenue.

I, the undersigned, a principal officer of the corporation for which this return is made, declare that this return including accou Report, statements and schedules has been examined by me and is to the best of my knowledge and belief, a true and comple	Signature of officer	Date	Title
	Preparer's signature	Date	Check if self-employed ☐ Preparer's soc
Preparer's Only	Firm's name (or yours if self-employed) and address	DELOITTE AND TOUCHE LLP 2500 ONE PPG PLACE	E.I. No. 13-38915 Zip code 15222

er Additions (attach schedule) 4. _____
 Additions (add lines 1 through 5) 5. _____
 SEE ATTACHED AUDIT STATEMENT 6. _____
DEDUCTIONS FROM FEDERAL NET INCOME
 rest On Obligations Of The U.S. 7. _____
 8. _____
 9. _____
 er Deductions (attach schedule) 10. _____
 al Deductions (add lines 7 through 10) 11. _____
 SEE ATTACHED AUDIT STATEMENT
 Adjustment (line 6 less line 11) Also enter on line 2, Part I, SC1120U. 12. _____

SCHEDULE D ANNUAL REPORT TO BE COMPLETED BY ALL CORPORATIONS

e of this Report _____ Fed. E.I. No. 56-0205520
 incorporated under the Laws of the State of NORTH CAROLINA on 11/27/1963
 Foreign Corporation, the date qualified to do business in the State of South Carolina is 2/24/1963
 ation of the Registered Office of the Corporation in the State of South Carolina is 84 VILLA ROAD
 he City of GREENVILLE Registered Agent at such address is JOHN F. LOMAX
 is the name of the Corporation changed during the year? NO Give old name _____
 le commenced business in the State of South Carolina was 1963
 ation of principal executive office (street address) 84 VILLA ROAD; GREENVILLE, SOUTH CAROLINA
 ture of principal business in S.C. ELECTRIC UTILITY
 e Corporation's books are in the care of DAVID L. HAUSER, CONTROLLER
 ated at (street address) 422 SOUTH CHURCH STREET; CHARLOTTE, NC 28242-0001
 ling consolidated, complete and attach Schedule I for each corporation listed on the consolidation.
 professional corporation are all shareholders, one-half of the directors and all officers (other than the secretary and
 alified to practice the professional services engaged in by the corporation? _____

Number of Shares	Class	Series
300,000,000	COMMON	NO PAR

Number of Shares	Class	Series
204,859,339	COMMON	NO PAR

	Gross Amounts 1	Related Expenses 2	to S.C. and Other States 3	Directly to S.C. 4	from Payroll Factor 5	from
est not connected with business						
nds received						
ns/losses on real property						
ns/losses on intangible pers. prop.						
stment income directly allocated						
TOTAL INCOME DIRECTLY ALLOCATED						
OME DIRECTLY ALLOCATED TO S.C.						
TOTALS TO APPORTIONMENT FACTORS						

MODULE G COMPUTATION OF TAXABLE INCOME FOR CORPORATIONS CLAIMING MULTI-STATE OPERAT

il net income as reconciled. Enter amount from line 3, Part I	1.
s: Income subject to direct allocation to S.C. and other states from Schedule F, line 7	2.
il net income subject to apportionment (line 1 less line 2)	3.
iply amount on line 3 by appropriate ratio from Schedule H-1, 2 or 3 and enter result here	4.
: Income subject to direct allocation to S.C. from Schedule F, line 8	5.
il S.C. Net Income (sum of lines 4 and 5 above) also enter on line 4, Part I	6.

MODULE H - 1 COMPUTATION OF THREE FACTOR APPORTIONMENT RATIO

	1. Property Within South Carolina		2. Total Property Everywhere	
	(a) Beginning Period	(b) Ending Period	(a) Beginning Period	(b) Ending
d				
dings				
achinery and Equipment				
ories				
Property				
usions	<	>	<	>
TOTAL (add lines 1 - 5; subtract line 6)				
		1. Within S.C.	2. Total Everywhere	3. Ra
of Beginning and Ending Period (add line 7a and b and divide by 2)				
tal or Lease Value				
TOTAL Property Add lines 8 and 9. (Col. 1 + Col. 2 and enter ratio in Col. 3)				
DSS Payroll				
s: Officers Compensation and Exclusions	<	>	<	>
TOTAL Payroll (Col. 1 + Col. 2 and enter ratio in Col. 3)				
TOTAL Sales (Col. 1 + Col. 2 and enter ratio in Col. 3)				
TOTAL of Three Ratios (add Column 3 - lines 10, 13 and 14)				
imetical Average of Three Ratios				

MODULE H - 2 COMPUTATION OF GROSS RECEIPTS RATIO

	1. In South Carolina	2. Total Everywhere	3. Ra
I Gross Receipts			
s: Exclusion	<	>	<
ss Receipts (for ratio)			
o of Gross Receipts (line 3, Col. 1 + line 3, Col. 2)			

MODULE H - 3 COMPUTATION OF RATIO FOR PUBLIC SERVICE CORPORATIONS

	Amount	Rati
I Within South Carolina		
: System		
(South Carolina ÷ Total System)		

Due: Line 1 $\times .001$ 2. 2.

		Total System (A)	Intra South (
Operating Revenues, (Itemize):			
		\$	\$
al Operating Revenues	4.	\$ 4,289,328,325	\$1,227,
er Receipts, (Itemize):	5.		
al Other Receipts	6.	\$	\$
al Gross Receipts (Add Lines 4 and 6)	7.		1,227,
Due (Line 7, Column B $\times .003$)	8.		\$ 3,
al License Fee Due (Add Lines 2 and 8) (Enter here and also on Line 16 Part II, Page 1)	9.		\$ 6,

Carolina Code Section 12-19-100 (As amended for license tax years beginning after May 10, 1994.)

of the license fee imposed by Section 12-19-70, there is levied, in addition to any other license taxes and fees of any kind, a license fee of one mill upon each dollar of the fair market value of property, as determined by the South Carolina Department of Revenue for property tax purposes for the preceding accounting period, owned and used within South Carolina by every express company, street railway company, navigation company, waterworks company, power company, electric cooperative, light company, gas company, telegraph company, and telephone company. The license fee provided for by this section shall be paid at the time of the filing of the reports required by this chapter.

Carolina Code Section 12-19-110 (As amended for license tax years beginning after May 10, 1994.)

In addition to the license fee provided by Section 12-19-100 and any and all other license taxes and fees or taxes of whatever kind, there shall be levied an annual license fee of three mills upon the gross receipts derived from services rendered from regulated businesses during the calendar year next preceding by every express company, street railway company, navigation company, power company, distribution electric cooperative, light company, gas company, telegraph company, and telephone company, where a consolidated return pursuant to Section 12-7-1570 is filed, the phrase 'the gross receipts derived from regulated business' does not include gross receipts arising from any transactions between any of the separate members of the consolidated return group. The license fee provided for by this section must be paid at the time of filing the reports required by this chapter. Electric cooperatives subject to the license fee imposed by Section 12-19-100 and distribution electric cooperatives shall file reports pursuant to the provisions of Sections 12-19-20 and 12-19-130.

Carolina Code Section 12-19-120

Notwithstanding any other provision of law, the license fee provided by Sections 12-19-100 and 12-19-110 shall be less than twenty-five dollars for any regulated business.

License fees are due on or before the fifteenth day of the third month next after the preceding income year.

The minimum license fee cannot be less than twenty-five dollars (\$25.00).

INSTRUCTIONS

See SC1120 instructions if Public Utilities 'C' Corporation.

See SC1120S instructions if Public Utilities 'S' Corporation.

SOUTH CAROLINA LICENSE TAX FOR UTILITIES

	<u>1994</u>
Receipts Reported on Original Return	1,233,955,137
less: Sales for Resale	
less: Rents	(938,554)
less: Water Revenues	(2,461,387)
less: Forfeited Discounts	(1,792,555)
less: Bad Debt	
less: Interdepartmental rents	
less: Misc. Service Revenue/Other Electric Revenues	(941,327)
less: Interdepartmental sales	<u>(94,565)</u>
Adjusted Receipts	1,227,726,749

Effective for taxable years beginning after 1990.
(ATTACH TO RETURN)

NUMBER OF FULL TIME EMPLOYEES SUBJECT TO WITHHOLDING AT THE END OF EACH MONTH

COUNTY YORK	19 87	19 88	19 89	19 90	19 91	19 92
MONTH	PRIOR YEAR	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5
1 JANUARY	860	871	1,019	1,073	1,323	1,95
2 FEBRUARY	860	894	1,023	1,092	1,371	1,99
3 MARCH	860	898	1,026	1,110	1,419	1,91
4 APRIL	859	911	1,029	1,123	1,466	1,93
5 MAY	859	924	1,032	1,147	1,514	1,95
6 JUNE	859	937	1,036	1,165	1,562	1,97
7 JULY	859	950	1,039	1,183	1,610	1,99
8 AUGUST	859	963	1,042	1,202	1,658	2,01
9 SEPTEMBER	859	977	1,045	1,220	1,706	2,03
10 OCTOBER	858	990	1,049	1,238	1,753	2,05
11 NOVEMBER	858	1,003	1,052	1,257	1,801	2,07
12 DECEMBER	858	1,016	1,055	1,275	1,849	2,09
TOTAL EMPLOYEES	5,151	11,323	12,446	14,090	19,031	23,76
DIVIDED BY: NUMBER OF MONTHS IN OPERATION	6	12	12	12	12	12
MONTHLY AVERAGE OF FULL TIME EMPLOYEES	958.42	943.58	1,037.13	1,174.17	1,585.92	1,980.42
LESS: PREVIOUS YEAR AVERAGE		958.42	943.58	1,037.13	1,174.17	1,585.92
AVERAGE INCREASE IN FULL TIME EMPLOYEES		85	93	137	411	394

COMPUTATION OF EMPLOYEES ELIGIBLE FOR CREDIT

	YEAR 2	YEAR 3	YEAR 4	YEAR 5
YEAR 1 INCREASE	85	85	85	85
YEAR 2 INCREASE		93	93	93
YEAR 3 INCREASE			137	137
YEAR 4 INCREASE				411
YEAR 5 INCREASE				
YEAR 6 INCREASE				
NUMBER OF NEW JOBS CREDIT (add lines 6 through 11)	85	179	315	726
AMOUNT OF CREDIT PER EMPLOYEE	300	300	300	300
ELIGIBLE CREDIT (multiply line 12 by line 13)	25,500	53,400	94,500	217,800
UNUSED NEW JOBS CREDIT CARRYOVER	0	0	0	0
TOTAL ELIGIBLE CREDIT (add lines 14 and 15)	25,500	53,400	94,500	217,800

(ATTACH TO RETURN)

NUMBER OF FULL TIME EMPLOYEES SUBJECT TO WITHHOLDING AT THE END OF EACH MONTH

COUNTY	OCONEE	19 89	19 90	19 91	19 92	19 93	19
MONTH		PRIOR YEAR	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5
1	JANUARY	1,431	1,449	1,693	1,747	2,062	
2	FEBRUARY	1,430	1,471	1,695	1,776	2,053	
3	MARCH	1,430	1,493	1,698	1,806	2,043	
4	APRIL	1,430	1,515	1,700	1,835	2,033	
5	MAY	1,429	1,537	1,702	1,865	2,024	
6	JUNE	1,429	1,559	1,704	1,895	2,014	
7	JULY	1,429	1,581	1,706	1,924	2,004	
8	AUGUST	1,428	1,603	1,708	1,954	1,995	
9	SEPTEMBER	1,428	1,625	1,711	1,983	1,985	
10	OCTOBER	1,428	1,647	1,713	2,013	1,975	
11	NOVEMBER	1,427	1,669	1,715	2,042	1,966	
12	DECEMBER	1,427	1,691	1,717	2,072	1,956	
TOTAL EMPLOYEES		17,145	18,940	20,461	22,912	24,110	
DIVIDED BY: NUMBER OF MONTHS IN OPERATION		12	12	12	12	12	
MONTHLY AVERAGE OF FULL TIME EMPLOYEES		1,428.83	1,570.00	1,705.08	1,909.29	2,009.17	
LESS: PREVIOUS YEAR AVERAGE			1,429.83	1,570.00	1,705.08	1,909.29	
AVERAGE INCREASE IN FULL TIME EMPLOYEES			141	135	204	99	

COMPUTATION OF EMPLOYEES ELIGIBLE FOR CREDIT

	YEAR 2	YEAR 3	YEAR 4	YEAR 5
YEAR 1 INCREASE	141	141	141	
YEAR 2 INCREASE		135	135	
YEAR 3 INCREASE			204	
YEAR 4 INCREASE				
YEAR 5 INCREASE				
YEAR 6 INCREASE				
NUMBER OF NEW JOBS CREDIT (add lines 6 through 11)	141	276	480	
AMOUNT OF CREDIT PER EMPLOYEE	300	300	300	
ELIGIBLE CREDIT (multiply line 12 by line 13)	42,300	82,800	144,000	
UNUSED NEW JOBS CREDIT CARRYOVER	0	0	0	
TOTAL ELIGIBLE CREDIT (add lines 14 and 15)	42,300	82,800	144,000	