

**RECEIVED****Aug 17 2026****S.C. SUPREME COURT****VI. RELIEF REQUESTED**

24. **WHEREFORE, Petitioner Thomas Michael Ragon Jr.** respectfully requests that the **Commission:**

1. **Grant this Petition** for Reconsideration of Order No. 2026-247.
2. **Issue findings of fact and conclusions of law** that comply with **S.C. CODE ANN. § 58-3-250(A)(1)**, including the factual basis for the **Commission's** determination that the pension rider adjustment satisfies the criteria of **§ 58-27-870(F)**.
3. **Address the procedural effect of DESC's** materially revised petition and determine whether **ORDER NO. 2026-116's** waiver of notice and hearing extends to the revised request filed **April 10, 2026**.
4. **Require DESC** to submit updated actuarial projections incorporating current interest rate data before the pension rider increase takes effect, or condition approval on a true-up mechanism tied to actual pension costs.
5. **Analyze and make findings regarding the cumulative impact on ratepayers of the coordinated pension rider (2026-49-E), fuel clause (2026-2-E), and DSM (2026-11-E) adjustments taking effect simultaneously in May 2026, in conjunction with the pending base rate increase application in Docket No. 2025-325-E.**

Petition for Reconsideration of Order No 2026-247

**6. Find that Petitioner Thomas Michael Ragon Jr., as an affected retail customer, is a "party in interest" with standing to petition for reconsideration of Order No. 2026-247 under § 58-27-2150, regardless of whether he formally intervened in the underlying docket.**

**7. Grant such other and further relief as the Commission deems just and proper.**

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**Respectfully submitted,**

/s/Thomas Michael Ragon Jr.  
Thomas Michael Ragon Jr.  
Pro Se  
711 London Drive  
Charleston, SC 29412  
(843) 200-5447  
ragonredline@gmail.com

May 4<sup>th</sup>, 2026

Petition for Reconsideration of Order No 2026-247

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Notice of Filing and Certificate of Service

**BEFORE  
THE PUBLIC SERVICE COMMISSION OF  
SOUTH CAROLINA**

**DOCKET NO. 2026-49-E**

|                                                                                                                                      |                       |                                                            |
|--------------------------------------------------------------------------------------------------------------------------------------|-----------------------|------------------------------------------------------------|
| <b>IN RE:</b><br>Dominion Energy South Carolina, Inc.'s<br>Request for Approval to Revise Its Rate<br>Rider Related to Pension Costs | )<br>)<br>)<br>)<br>) | <b>CERTIFICATE OF SERVICE<br/>AND<br/>NOTICE OF FILING</b> |
|--------------------------------------------------------------------------------------------------------------------------------------|-----------------------|------------------------------------------------------------|

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I hereby certify that on this 4th day of May 2026, I transmitted for filing:

- *Petition for Reconsideration of Order No. 2026-247*

in **Docket No. 2026-49-E** to the **Public Service Commission of South Carolina** and served a copy upon all parties of record via electronic mail.

**Carri Grube Lybarker\* (Pending Intervention)**  
**Email: clybarker@scconsumer.gov**

**David Stark**  
**Email: david.stark@psc.sc.gov**

**Elizabeth L. Hutton**  
**Email: elizabeth.hutton@dominionenergy.com**

**Jacob D. Edwards\*(Pending Intervention)**  
**Email: jedwards@scconsumer.gov**

**Jasmine C. Gunning**  
**Email: jgunning@ors.sc.gov**

**K. Chad Burgess**  
**Email: chad.burgess@dominionenergy.com**

**Roger Hall\* (Pending Intervention)**  
**Email: rhall@scconsumer.gov**

**Thomas Filopoulos**  
**Email: tfilopoulos@ors.sc.gov**



Notice of Filing and Certificate of Service

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**Respectfully submitted,**

**/s/Thomas Michael Ragon Jr.**  
Thomas Michael Ragon Jr.  
Pro Se Petitioner  
711 London Drive  
Charleston, SC 29412  
Email: ragonredline@gmail.com  
Phone: (843) 200-5447

May 4th, 2026

**From:** [Thomas Ragon](#)  
**To:** [elizabeth.hutton@dominionenergy.com](mailto:elizabeth.hutton@dominionenergy.com); [K. Chad Burgess](#); [Grube-Lybarker, Carri](#); [Hall, Roger](#); [Edwards, Jacob](#); [Gunning, Jasmine](#); [Filopoulos, Thomas](#); [Stark, David](#); [PSC Contact](#); [Thomas Ragon](#)  
**Subject:** [External] RE: Docket No. 2026-49-E Petition for Reconsideration of Order No. 2026-247  
**Date:** Monday, May 4, 2026 11:53:56 PM  
**Attachments:** [DMS 2026-49-E Petition for Reconsideration of Order No 2026-247 TMR.pdf](#)

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Thomas Michael Ragon Jr.  
711 London Drive  
Charleston, SC 29412  
(843) 200-5447  
[ragonredline@gmail.com](mailto:ragonredline@gmail.com)

May 4, 2026

VIA ELECTRONIC FILING

Chief Clerk / Administrator  
Public Service Commission of South Carolina  
101 Executive Center Drive, Suite 100  
Columbia, SC 29210

RE: Docket No. 2026-49-E  
Dominion Energy South Carolina, Inc.'s Request for Approval to Revise Its Rate Rider  
Related to Pension Costs

Dear Chief Clerk:

Please find enclosed for filing in the above-referenced docket my Petition for Reconsideration of Order No. 2026-247.

Included with this filing are the required Cover Sheet and the Certificate of Service. I have served a copy of this Petition on all parties of record as indicated in the attached certificate.

Please accept this document for filing and ensure it is properly docketed and routed to the Commission for review. If you need any additional information or if there are any issues with this submission, please contact me at the email address or phone number listed above.

Thank you for your time and assistance with this matter.

Respectfully submitted,

/s/ Thomas Michael Ragon Jr.  
Thomas Michael Ragon Jr.  
Pro Se Petitioner

STATE OF SOUTH CAROLINA

(Caption of Case)

Request of Dominion Energy South Carolina, Inc.  
to Increase Its Rate Rider Related to Pension  
Costs from \$0.00019 to \$0.00049 Per  
Kilowatt-Hour (\*\*This Filing Includes a Request  
for an Increase to the Rider to Retail Rates -  
Pension Cost Component\*\*)

BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF SOUTH CAROLINA

COVER SHEET

DOCKET/NDI

NUMBER: 2026 - 49 - E

(Please type or print)

Submitted by: Elizabeth Hutton

SC Bar Number: 75722

Address: 220 Operation Way MC OSC 1A

Telephone: 2022368915

Cayce, SC 29033

Fax:

Columbia, SC 29201

Other:

Email: elizabeth.hutton@dominionenergy.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition

☐ Request for item to be placed on Commission's Agenda expeditiously

☐ Other:

| INDUSTRY (Check one)                                 | NATURE OF ACTION (Check all that apply)             |                                                             |                                                    |
|------------------------------------------------------|-----------------------------------------------------|-------------------------------------------------------------|----------------------------------------------------|
| <input checked="" type="checkbox"/> Electric         | <input type="checkbox"/> Affidavit                  | <input type="checkbox"/> Memorandum                         | <input type="checkbox"/> Report                    |
| <input type="checkbox"/> Electric/Gas                | <input type="checkbox"/> Agreement                  | <input type="checkbox"/> Miscellaneous                      | <input type="checkbox"/> Request                   |
| <input type="checkbox"/> Electric/Telecommunications | <input type="checkbox"/> Amended Motion             | <input type="checkbox"/> Motion                             | <input type="checkbox"/> Request for Certification |
| <input type="checkbox"/> Electric/Water              | <input type="checkbox"/> Answer                     | <input type="checkbox"/> Notice                             | <input type="checkbox"/> Request for Investigation |
| <input type="checkbox"/> Electric/Water/Telecom.     | <input type="checkbox"/> Appellate Review           | <input type="checkbox"/> Notice of Appearance               | <input type="checkbox"/> Resale Agreement          |
| <input type="checkbox"/> Electric/Water/Sewer        | <input type="checkbox"/> Appendix                   | <input type="checkbox"/> Objection                          | <input type="checkbox"/> Resale Amendment          |
| <input type="checkbox"/> Gas                         | <input type="checkbox"/> Application                | <input type="checkbox"/> Oral Argument                      | <input type="checkbox"/> Reservation Letter        |
| <input type="checkbox"/> Railroad                    | <input type="checkbox"/> Brief                      | <input type="checkbox"/> ORS Letter Indicating No Objection | <input type="checkbox"/> Response                  |
| <input type="checkbox"/> Sewer                       | <input type="checkbox"/> Certificate                | <input type="checkbox"/> ORS Reservation Letter             | <input type="checkbox"/> Response to Discovery     |
| <input type="checkbox"/> Telecommunications          | <input type="checkbox"/> Comments                   | <input type="checkbox"/> Petition                           | <input type="checkbox"/> Return to Petition        |
| <input type="checkbox"/> Transportation              | <input type="checkbox"/> Complaint                  | <input type="checkbox"/> Petition for Arbitration           | <input type="checkbox"/> Stipulation               |
| <input type="checkbox"/> Water                       | <input type="checkbox"/> Consent Order              | <input type="checkbox"/> Petition for Reconsideration       | <input type="checkbox"/> Subpoena                  |
| <input type="checkbox"/> Water/Sewer                 | <input type="checkbox"/> Contact Information update | <input type="checkbox"/> Petition for Rulemaking            | <input type="checkbox"/> Supplement to Application |
| <input type="checkbox"/> Administrative Matter       | <input type="checkbox"/> Discovery                  | <input type="checkbox"/> Petition for Rule to Show Cause    | <input type="checkbox"/> Supplemental Response     |
| <input type="checkbox"/> Other:                      | <input type="checkbox"/> Exhibit                    | <input type="checkbox"/> Petition to Intervene              | <input type="checkbox"/> Tariff                    |
|                                                      | <input type="checkbox"/> Expedited Consideration    | <input type="checkbox"/> Petition to Intervene Out of Time  | <input type="checkbox"/> Testimony and or Exhibits |
|                                                      | <input type="checkbox"/> General Matter             | <input type="checkbox"/> Prefiled Testimony                 | <input type="checkbox"/> Other:                    |
|                                                      | <input type="checkbox"/> Interconnection Agreement  | <input type="checkbox"/> Promotion                          |                                                    |
|                                                      | <input type="checkbox"/> Interconnection Amendment  | <input type="checkbox"/> Proposed Order                     |                                                    |
|                                                      | <input type="checkbox"/> Late-Filed Exhibit         | <input type="checkbox"/> Protest                            |                                                    |
|                                                      | <input checked="" type="checkbox"/> Letter          | <input type="checkbox"/> Publisher's Affidavit              |                                                    |
|                                                      | <input type="checkbox"/> Map                        | <input type="checkbox"/> Reply                              |                                                    |

**Elizabeth L. Hutton**  
Assistant General Counsel  
Dominion Energy Services, Inc.

220 Operation Way, MC OSC 1A, Cayce, SC 29033  
DominionEnergy.com



May 8, 2026

**VIA ELECTRONIC FILING**

The Honorable Jocelyn Boyd  
Chief Clerk/Executive Director  
**Public Service Commission of South Carolina**  
101 Executive Center Drive  
Columbia, South Carolina 29210

RE: Annual Review of Base Rates for Fuel Costs for Dominion Energy South Carolina, Inc. (For Potential Increase or Decrease in Fuel Adjustment)  
Docket No. 2026-2-E

Dominion Energy South Carolina, Inc.'s Annual Update on Demand Side Management Programs and Petition to Update Rider (For Potential Increase or Decrease to the "Rider to Retail Rates – Demand Side Management Component")  
Docket No. 2026-11-E

Request of Dominion Energy South Carolina, Inc. to Increase its Rate Rider Related to Pension Costs from \$0.00019 to \$0.00049 per Kilowatt-Hour (\*\*This filing includes a request for an increase to the Rider to Retail Rates - Pension Cost Component\*\*)  
Docket No. 2026-49-E

Dear Ms. Boyd:

By Order No. 2026-248, dated April 30, 2026, the Public Service Commission of South Carolina ("Commission") approved an adjustment to the total fuel cost factors of Dominion Energy South Carolina, Inc. ("DESC" or "Company"), effective for bills rendered on and after the first billing cycle of May 2026. The Commission also approved two other retail electric rate adjustments by Order No. 2026-249 in Docket No. 2026-11-E (DSM Rider) and by Order No. 2026-247 in Docket No. 2026-49-E (Pension Rider).

The purpose of this letter is to advise the Commission that the Company has filed its revised tariffs electronically in a text searchable PDF format using the Commission's DMS system and has provided a copy of its revised tariffs via email to

(Continued . . .)

The Honorable Jocelyn Boyd  
May 8, 2026  
Page 2

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[etarriff@psc.sc.gov](mailto:etarriff@psc.sc.gov) to be included in the Commission's Electronic Tariff system. Additionally, enclosed you will find a reconciliation of each tariff rate change as ordered by the Commission as well as an explanation of any difference for each tariff rate change.

If you have any questions, please do not hesitate to contact us.

Very truly yours,

*/ s / Elizabeth L. Hutton*

Elizabeth L. Hutton

ELH/td  
Enclosures

cc: Parties of Record in Docket No. 2026-2-E  
Parties of Record in Docket No. 2026-11-E  
Parties of Record in Docket No. 2026-49-E  
(via electronic mail w/enclosures and Notice of Electronic Filing)

**Elizabeth L. Hutton**  
Assistant General Counsel  
Dominion Energy Services, Inc.

220 Operation Way, MC OSC 1A, Cayce, SC 29033  
DominionEnergy.com



May 8, 2026

**VIA ELECTRONIC FILING**

The Honorable Jocelyn Boyd  
Chief Clerk/Executive Director  
**Public Service Commission of South Carolina**  
101 Executive Center Drive  
Columbia, South Carolina 29210

RE: Annual Review of Base Rates for Fuel Costs for Dominion Energy South Carolina, Inc. (For Potential Increase or Decrease in Fuel Adjustment)  
Docket No. 2026-2-E

Dominion Energy South Carolina, Inc.'s Annual Update on Demand Side Management Programs and Petition to Update Rider (For Potential Increase or Decrease to the "Rider to Retail Rates – Demand Side Management Component")  
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(Continued . . .)

The Honorable Jocelyn Boyd  
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If you have any questions, please do not hesitate to contact us.

Very truly yours,

*/ s / Elizabeth L. Hutton*

Elizabeth L. Hutton

ELH/td  
Enclosures

cc: Parties of Record in Docket No. 2026-2-E  
Parties of Record in Docket No. 2026-11-E  
Parties of Record in Docket No. 2026-49-E  
(via electronic mail w/enclosures and Notice of Electronic Filing)

## RATE 1

## RESIDENTIAL SERVICE

## GOOD CENTS RATE

(Page 1 of 2)

## AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

|                                 | <u>Summer</u><br>(Billing Months<br>May-September) | <u>Winter</u><br>(Billing Months<br>October-April) |
|---------------------------------|----------------------------------------------------|----------------------------------------------------|
| <b>Basic Facilities Charge:</b> | \$ 9.00                                            | \$ 9.00                                            |
| <b>Plus Energy Charge:</b>      |                                                    |                                                    |
| First 800 kWh @                 | \$ 0.14411 per kWh                                 | \$ 0.14411 per kWh                                 |
| Excess over 800 kWh @           | \$ 0.15752 per kWh                                 | \$ 0.13875 per kWh                                 |

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03949 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00366 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00010 per kWh for accumulation of a storm damage reserve.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.



RATE 1

RESIDENTIAL SERVICE  
GOOD CENTS RATE  
(Page 2 of 2)

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 2

## LOW USE RESIDENTIAL SERVICE

(Page 1 of 2)

## AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

**Basic Facilities Charge:** \$ 9.00

**Plus Energy Charge:**

All kWh @ \$ 0.12692 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03949 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00366 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00010 per kWh for accumulation of a storm damage reserve.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## RATE 2

## LOW USE RESIDENTIAL SERVICE

(Page 2 of 2)

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

ELECTRONICALLY FILED - 2026 May 8 9:54 PM - SCPSC - Docket # 2026-49-E - Page 6 of 67

**DOMINION ENERGY SOUTH CAROLINA, INC.****ELECTRICITY****RATE 3****MUNICIPAL  
POWER SERVICE**

(Page 1 of 2)

**AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 22.00

**Plus Energy Charge:**

All kWh @ \$ 0.12055 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$0.00452 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

DOMINION ENERGY SOUTH CAROLINA, INC.

ELECTRICITY

RATE 3

MUNICIPAL  
POWER SERVICE  
(Page 2 of 2)

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

## RATE 5

RESIDENTIAL SERVICE  
TIME OF USE  
(Page 1 of 2)

## AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

A customer who discontinues service under this rate schedule may not take service under any residential time-of-use rate schedule for a period of twelve months following such discontinuation of service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

## I. Summer Months of May-September

**Basic Facilities Charge:** \$ 13.00

**Energy Charge:**

|                                    |            |         |
|------------------------------------|------------|---------|
| <b>A. All On-Peak kWh @</b>        | \$ 0.27147 | per kWh |
| <b>B. All Off-Peak kWh @</b>       | \$ 0.13948 | per kWh |
| <b>C. All Super Off-Peak kWh @</b> | \$ 0.09311 | per kWh |

**Minimum Bill:**

The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.

## II. Winter Months of October-April

**Basic Facilities Charge:** \$ 13.00

**Energy Charge:**

|                                    |            |         |
|------------------------------------|------------|---------|
| <b>A. All On-Peak kWh @</b>        | \$ 0.27147 | per kWh |
| <b>B. All Off-Peak kWh @</b>       | \$ 0.13948 | per kWh |
| <b>C. All Super Off-Peak kWh @</b> | \$ 0.09311 | per kWh |

**Minimum Bill:**

The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.

## DETERMINATION OF ON-PEAK HOURS

**A. On-Peak Hours:**

Summer Months of May-September:

The On-Peak summer hours are defined as the hours between 4:00 p.m. - 8:00 p.m., Monday-Friday, excluding holidays.\*

Winter Months of October-April:

The On-Peak winter hours are defined as the hours between 6:00 a.m.-9:00 a.m., Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The Off-Peak hours in any month are defined as all hours not specified as On-Peak or Super Off-Peak hours.

**C. Super Off-Peak Hours:**

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03949 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00366 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00010 per kWh for accumulation of a storm damage reserve.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**RATE 5****RESIDENTIAL SERVICE  
TIME OF USE**  
(Page 2 of 2)**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 6

RESIDENTIAL SERVICE  
ENERGY SAVER / CONSERVATION RATE

(Page 1 of 2)

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

For dwellings constructed within five years, the homeowner must provide the following:

- 1) For new homes only - Proof that home meets the South Carolina-approved International Energy Conservation Code (IECC).
- 2) A detailed installation invoice from a licensed mechanical contractor showing the installed equipment for a new cooling system that meets the requirements as shown below.
- 3) Certification from builder stating that requirements have been met or an IECC certificate that verifies that the requirements below have been met.
- 4) AHRI Certificate to verify SEER ratings
- 5) Ceilings of homes shall be insulated with total (as installed) thermal resistance value of R-38. If sprayfoam insulation is used, need to provide an equivalency statement from the manufacturer or installer.

For dwellings older than five years, the builder or homeowner must provide the following:

- 1) For Existing homes only - receipts and/or photographs showing purchase and installation of insulation, equipment and other upgrades.
- 2) A detailed invoice showing the installed equipment by a licensed contractor for a new cooling system that meets the requirements as shown below.
- 3) AHRI Certificate to verify SEER ratings
- 4) For homes with an electric tank water heater manufactured prior to 2007 a photograph of an installed thermal water heater blanket/wrap or manufacturer's namplate.
- 5) Ceilings of homes shall be insulated with total (as installed) thermal resistance value of R-38. If sprayfoam insulation is used, need to provide an equivalency statement from the manufacturer or installer.
- 6) Chimney flues and fireplaces must have tight fitting dampers - must provide a photograph to verify.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

## THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the South Carolina-approved IECC and subject to change with a change. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

|                       |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|-----------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Ceilings:</b>      | Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).<br>Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 38 (R-38).<br>Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).                                                                                                                                                                                                                             |
| <b>Lighting:</b>      | Recessed ceiling lights shall be sealed.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
| <b>Floors:</b>        | Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).<br>100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.                                                                                                                                                                                                                                                                                                                                                             |
| <b>Windows:</b>       | Windows shall be insulated (double) glass or have storm windows.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>Doors:</b>         | Doors exposed to full temperature differential (TD) must be weather-stripped on all sides and of solid construction.                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| <b>Ducts:</b>         | Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 8.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant. There must be no unnecessary kinks, bends, or slack in flex ducts. |
| <b>Attic Access:</b>  | Attic accesses must be air sealed and insulated to at least R-19.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| <b>Water Heaters:</b> | Electric water heaters must have a Uniform Energy Factor (UEF) minimum of 0.93 or insulation surrounding the tank.                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
| <b>Air Condition:</b> | All cooling systems must have a SEER rating of 1.0 SEER higher (minimum of SEER 16) than the current Energy Star Requirements.                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| <b>Other:</b>         | Chimney flues and fireplaces must have tight fitting dampers.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.



**DOMINION ENERGY SOUTH CAROLINA, INC.****ELECTRICITY****RATE 6****RESIDENTIAL SERVICE  
ENERGY SAVER / CONSERVATION RATE**  
(Page 2 of 2)**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

|                                 | <u>Summer</u><br>(Billing Month<br>May-September) | <u>Winter</u><br>(Billing Month<br>October-April) |
|---------------------------------|---------------------------------------------------|---------------------------------------------------|
| <b>Basic Facilities Charge:</b> | \$ 9.00                                           | \$ 9.00                                           |
| <b>Plus Energy Charge:</b>      |                                                   |                                                   |
| First 800 kWh @                 | \$ 0.14411 per kWh                                | \$ 0.14411 per kWh                                |
| Excess over 800 kWh @           | \$ 0.15752 per kWh                                | \$ 0.13875 per kWh                                |

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03949 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$0.00366 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00010 per kWh for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

## RATE 7

RESIDENTIAL SERVICE  
TIME-OF-USE DEMAND  
(Page 1 of 2)

## AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

A customer who discontinues service under this rate schedule may not take service under any residential time-of-use rate schedule for a period of twelve months following such discontinuation of service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

|                                    |    |         |         |
|------------------------------------|----|---------|---------|
| <b>I. Basic Facilities Charge:</b> | \$ | 13.00   |         |
| <b>II. Demand Charge:</b>          |    |         |         |
| A. On-Peak Billing Demand          |    |         |         |
| Summer Months of May-September @   | \$ | 9.80    | per KW  |
| Winter Months of October-April @   | \$ | 9.80    | per KW  |
| <b>III. Energy Charge:</b>         |    |         |         |
| A. All On-Peak kWh @               | \$ | 0.16230 | per kWh |
| B. All Off-Peak kWh @              | \$ | 0.09408 | per kWh |
| C. All Super Off-Peak kWh @        | \$ | 0.08619 | per kWh |

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

## BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Hours:

Summer Months of May-September:

The On-Peak summer hours are defined as the hours between 4:00 p.m.-8:00 p.m., Monday-Friday, excluding holidays.\*

Winter Months of October-April:

The On-Peak winter hours are defined as the hours between 6:00 a.m.-9:00 a.m., Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The Off-Peak hours in any month are defined as all hours not specified as On-Peak or Super Off-Peak hours.

## C. Super Off-Peak Hours:

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03949 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00366 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00010 per kWh for accumulation of a storm damage reserve.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

RATE 7

RESIDENTIAL SERVICE  
TIME-OF-USE DEMAND  
(Page 2 of 2)

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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## RATE 8

## RESIDENTIAL SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

|                                 | <u>Summer</u><br>(Billing Month<br>May-September) | <u>Winter</u><br>(Billing Month<br>October-April) |
|---------------------------------|---------------------------------------------------|---------------------------------------------------|
| <b>Basic Facilities Charge:</b> | \$ 9.50                                           | \$ 9.50                                           |
| <b>Plus Energy Charge:</b>      |                                                   |                                                   |
| First 800 kWh @                 | \$ 0.14846 per kWh                                | \$ 0.14846 per kWh                                |
| Excess over kWh @               | \$ 0.16230 per kWh                                | \$ 0.14292 per kWh                                |

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03949 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00366 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00010 per kWh for accumulation of a storm damage reserve.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## RATE 9

## GENERAL SERVICE

(Page 1 of 2)

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

|                                                                                                                                                                       | <u>Summer</u><br>(Billing Months<br>May-September) | <u>Winter</u><br>(Billing Months<br>October-April) |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|----------------------------------------------------|
| <b>I. Basic Facilities Charge:</b>                                                                                                                                    | \$ 22.00                                           | \$ 22.00                                           |
| <b>II. Demand Charge:</b>                                                                                                                                             |                                                    |                                                    |
| First 250 KVA of Billing Demand                                                                                                                                       | No Charge                                          | No Charge                                          |
| Excess over 250 KVA of Billing Demand @                                                                                                                               | \$ 4.05 per KVA                                    | No Charge                                          |
| The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of May through September. |                                                    |                                                    |
| <b>III. Energy Charge:</b>                                                                                                                                            |                                                    |                                                    |
| First 3,000 kWh @                                                                                                                                                     | \$ 0.13631 per kWh                                 | \$ 0.13631 per kWh                                 |
| Over 3,000 kWh @                                                                                                                                                      | \$ 0.14457 per kWh                                 | \$ 0.12742 per kWh                                 |

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00452 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

RATE 9

GENERAL SERVICE  
(Page 2 of 2)

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$8.25.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**DOMINION ENERGY SOUTH CAROLINA, INC.****ELECTRICITY****RATE 10****SMALL CONSTRUCTION SERVICE****AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

**RATE PER MONTH**

|                                 |                    |
|---------------------------------|--------------------|
| <b>Basic Facilities Charge:</b> | \$ 9.50            |
| <b>Plus Energy Charge:</b>      |                    |
| All kWh @                       | \$ 0.14890 per kWh |

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$0.00452 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

**TERM OF CONTRACT**

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 11

## IRRIGATION SERVICE

(Page 1 of 2)

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

## I. Summer Months of May-September

|                             |    |         |         |
|-----------------------------|----|---------|---------|
| Basic Facilities Charge:    | \$ | 25.65   |         |
| Energy Charge:              |    |         |         |
| A. All On-Peak kWh @        | \$ | 0.22340 | per kWh |
| B. All Off-Peak kWh @       | \$ | 0.09382 | per kWh |
| C. All Super Off-Peak kWh @ | \$ | 0.07532 | per kWh |

## II. Winter Months of October-April

|                             |    |         |         |
|-----------------------------|----|---------|---------|
| Basic Facilities Charge:    | \$ | 25.65   |         |
| Energy Charge:              |    |         |         |
| A. All On-Peak kWh @        | \$ | 0.22340 | per kWh |
| B. All Off-Peak kWh @       | \$ | 0.09382 | per kWh |
| C. All Super Off-Peak kWh @ | \$ | 0.07532 | per kWh |

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

## DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

## A. On-Peak Hours:

Summer Months of May-September:

The On-Peak summer hours are defined as the hours between 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

Winter Months of October-April:

The On-Peak winter hours are defined as those hours between 6:00 a.m.-9:00 a.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The Off-Peak hours in any month are defined as all hours not specified as On-Peak or Super Off-Peak hours.

## C. Super Off-Peak Energy Hours:

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00452 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.



**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

**TERM OF CONTRACT**

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

## RATE 12

## CHURCH SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

**Basic Facilities Charge:** \$ 16.30

**Plus Energy Charge:**  
All kWh @ \$ 0.11974 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00452 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**DOMINION ENERGY SOUTH CAROLINA, INC.****ELECTRICITY****RATE 13****MUNICIPAL  
LIGHTING SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 22.00

**Plus Energy Charge:**

All kWh @ \$ 0.11156 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$0.00452 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than ten (10) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

## RATE 14

## FARM SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

|                                 | <u>Summer</u><br>(Billing Months<br>May-September) | <u>Winter</u><br>(Billing Months<br>October-April) |
|---------------------------------|----------------------------------------------------|----------------------------------------------------|
| <b>Basic Facilities Charge:</b> | \$ 9.50                                            | \$ 9.50                                            |
| <b>Plus Energy Charge:</b>      |                                                    |                                                    |
| First 800 kWh @                 | \$ 0.14890 per kWh                                 | \$ 0.14890 per kWh                                 |
| Excess over 800 kWh @           | \$ 0.16274 per kWh                                 | \$ 0.14336 per kWh                                 |

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00452 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

## RATE 15

## SUPPLEMENTARY AND STANDBY SERVICE

(Page 1 of 2)

## AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

## SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

## SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

## STANDBY SERVICE POWER RATE PER MONTH

|                                         |    |                 |
|-----------------------------------------|----|-----------------|
| Basic Facilities Charge                 | \$ | 205.00          |
| Demand Charge per KW of Contract Demand | \$ | 5.10            |
| Energy Charge:                          |    |                 |
| On-Peak kWh @                           | \$ | 0.09344 per kWh |
| Off-Peak kWh @                          | \$ | 0.05898 per kWh |
| Super Off-Peak @                        | \$ | 0.04631 per kWh |

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours:

On-Peak hours are defined to be 6:00 p.m. - 10:00 p.m. year round, and 6:00 a.m. - 9:00 a.m. for the months of October-April, excluding weekends and holidays\*.

## B. Off-Peak Hours:

All hours not defined as On-Peak or Super Off-Peak hours are considered to be Off-Peak.

## C. Super Off-Peak Hours:

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

## POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

## LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03894 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00089 per kWh for Demand Side Management expenses.

**RATE 15****SUPPLEMENTARY AND STANDBY SERVICE**

(Page 2 of 2)

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.02 per kW for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than three (3) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

**RATE 16****GENERAL SERVICE****TIME-OF-USE**

(Page 1 of 2)

**AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

|                                    |            |          |
|------------------------------------|------------|----------|
| <b>I. Basic Facilities Charge:</b> |            | \$ 25.65 |
| <b>II. Energy Charge:</b>          |            |          |
| On-Peak kWh                        |            |          |
| A. Months of May-September         | \$ 0.22273 | per kWh  |
| A. Months of October-April         | \$ 0.22273 | per kWh  |
| B. All Off-Peak kWh @              | \$ 0.12888 | per kWh  |
| C. All Super Off-Peak kWh @        | \$ 0.07278 | per kWh  |

**DETERMINATION OF ON-PEAK HOURS****A. On-Peak Hours:**

May-September:

The On-Peak summer hours are defined as the hours between 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

October-April:

The On-Peak winter hours are defined as those hours between 6:00 a.m.-9:00 a.m. and 6:00 p.m.-10:00 p.m.,

Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The Off-Peak hours in any month are defined as all hours not specified as On-Peak hours or Super Off-Peak hours.

**C. Super Off-Peak Hours:**

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE**

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$0.00452 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of \$9.50 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

| Tier | Average Energy Usage per Month | Energy Charge      |
|------|--------------------------------|--------------------|
| A    | 0 - 999 kWh                    | \$ 0.13526 per kWh |
| B    | 1,000 - 1,999 kWh              | \$ 0.13530 per kWh |
| C    | 2,000 - 3,000 kWh              | \$ 0.13528 per kWh |

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



**DOMINION ENERGY SOUTH CAROLINA, INC.****ELECTRICITY****RATE 17****MUNICIPAL  
STREET LIGHTING**  
(Page 1 of 2)**AVAILABILITY**

This rate is available to municipal customers using the Company's electric service for street lighting.

**RATE**

All night lighting service where fixtures are mounted on Company's existing standard poles which are a part of Company's distribution system will be charged the following rates:

| Size and Description                 | Lamp Charges<br>per Month | kWh<br>per Month |
|--------------------------------------|---------------------------|------------------|
| <b>Bracket Style Luminaries</b>      |                           |                  |
| 9,700 Lumens (LED) (70W) Area Type   | \$ 14.06                  | 24               |
| 15,400 Lumens (LED) (110W) Area Type | \$ 15.81                  | 35               |
| 17,100 Lumens (LED) (130W) Area Type | \$ 18.90                  | 43               |
| 27,200 Lumens (LED) (200W) Area Type | \$ 22.87                  | 68               |
| 33,700 Lumens (LED) (270W) Area Type | \$ 27.85                  | 91               |
| 48,200 Lumens (LED) (370W) Area Type | \$ 33.34                  | 123              |

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged the following rates:

**Post-Top Mounted Luminaries (to include 14' MH FG pole charge)**

|                                                           |          |    |
|-----------------------------------------------------------|----------|----|
| 7,100 Lumens (LED) (50W) Acorn Decorative Type            | \$ 36.37 | 17 |
| 6,600 Lumens (LED) (70W) Traditional Decorative Type      | \$ 27.66 | 23 |
| 6,700 Lumens (LED) (60W) Open Traditional Decorative Type | \$ 30.16 | 20 |

Selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

**Bracket Style Luminaries**

|                                                                  |          |     |
|------------------------------------------------------------------|----------|-----|
| 4,000 Lumens (MV) (100W) Open Type (non-directional)             | \$ 11.18 | 37  |
| 7,500 Lumens (MV) (175W) Closed Type                             | \$ 14.64 | 69  |
| 7,500 Lumens (MV) (175W) Open Type (non-directional)             | \$ 11.54 | 69  |
| 10,000 Lumens (MV) (250W) Closed Type                            | \$ 17.69 | 95  |
| 20,000 Lumens (MV) (400W) Closed Type                            | \$ 24.08 | 159 |
| 9,000 Lumens (MH) (100W) Closed Type                             | \$ 14.35 | 37  |
| 30,000 Lumens (MH) (320W) Closed Type                            | \$ 23.73 | 123 |
| 9,500 Lumens (HPS) (100W) Open Type                              | \$ 11.20 | 38  |
| 9,500 Lumens (HPS) (100W) Open Type (non-directional) - Retrofit | \$ 11.20 | 38  |
| 15,000 Lumens (HPS) (150W) Open Type - Retrofit                  | \$ 12.63 | 63  |
| 9,500 Lumens (HPS) (100W) Closed Type                            | \$ 14.37 | 38  |
| 15,000 Lumens (HPS) (150W) Open Type                             | \$ 12.58 | 57  |
| 15,000 Lumens (HPS) (150W) Closed Type                           | \$ 14.57 | 62  |
| 15,000 Lumens (HPS) (150W) Closed Type - Retrofit                | \$ 14.58 | 63  |
| 27,500 Lumens (HPS) (250W) Closed Type                           | \$ 20.16 | 102 |
| 45,000 Lumens (HPS) (360W) Closed Type - Retrofit                | \$ 23.94 | 144 |
| 50,000 Lumens (HPS) (400W) Closed Type                           | \$ 24.08 | 158 |
| 8,000 Lumens (LED) (60W) Open Security Type                      | \$ 10.46 | 20  |

**Post-Top Mounted Luminaries**

|                                            |          |    |
|--------------------------------------------|----------|----|
| 7,500 Lumens (MV) (175W) Classic           | \$ 31.44 | 69 |
| 7,500 Lumens (MV) (175W) Modern            | \$ 26.81 | 69 |
| 7,500 Lumens (MV) (175W) Traditional       | \$ 26.82 | 69 |
| 9,000 Lumens (MH) (100W) Traditional       | \$ 26.69 | 37 |
| 9,000 Lumens (MH) (100W) Classic           | \$ 31.18 | 37 |
| 15,000 Lumens (HPS) (150W) Traditional     | \$ 27.31 | 62 |
| 15,000 Lumens (HPS) (150W) Classic         | \$ 32.16 | 62 |
| 15,000 Lumens (HPS) (150W) Modern          | \$ 27.31 | 62 |
| 15,000 Lumens (HPS) (150W) Modern Retrofit | \$ 27.31 | 62 |
| 9,500 Lumens (HPS) (100W) Traditional      | \$ 24.96 | 37 |

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

Effective for Bills Rendered On and After the First Billing Cycle of May 2026  
Pursuant to Public Service Commission of South Carolina Order Nos. 2026-247 and 2026-248

RATE 17

MUNICIPAL STREET LIGHTING

(Page 2 of 2)

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03791 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00049 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

## RATE 18

DECORATIVE  
LIGHTING  
(Page 1 of 2)

## AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

## APPLICABILITY

Applicable to outdoor lighting with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

## RATE PER LUMINARIES

| Size and Description |             |                                  | Lamp Charges<br>per Month | kWh<br>per Month |
|----------------------|-------------|----------------------------------|---------------------------|------------------|
| 7,100 Lumens         | (LED) (50W) | Acorn Decorative Type            | \$ 24.66                  | 17               |
| 7,400 Lumens         | (LED) (60W) | Round Decorative Type            | \$ 30.17                  | 20               |
| 7,500 Lumens         | (LED) (70W) | Octagonal Decorative Type        | \$ 30.72                  | 23               |
| 6,100 Lumens         | (LED) (70W) | Contemporary Decorative Type     | \$ 31.05                  | 23               |
| 6,600 Lumens         | (LED) (70W) | Traditional Decorative Type      | \$ 15.95                  | 23               |
| 6,700 Lumens         | (LED) (60W) | Open Traditional Decorative Type | \$ 18.45                  | 20               |
| 8,100 Lumens         | (LED) (60W) | Shepherd Decorative Type         | \$ 33.35                  | 20               |
| 9,700 Lumens         | (LED) (80W) | Shepherd Decorative Type         | \$ 40.74                  | 27               |

Selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

|                |               |                                  |          |     |
|----------------|---------------|----------------------------------|----------|-----|
| 7,500 Lumens   | (MV) (175W)   | Modern                           | \$ 15.67 | 69  |
| 7,500 Lumens   | (MV) (175W)   | Classic                          | \$ 20.64 | 69  |
| 7,500 Lumens   | (MV) (175W)   | Traditional                      | \$ 15.12 | 69  |
| 7,500 Lumens   | (MV) (175W)   | Shepherd                         | \$ 29.33 | 69  |
| 7,500 Lumens   | (MV) (175W)   | Acorn, Round, or Octagonal Style | \$ 20.01 | 69  |
| 10,000 Lumens  | (MV) (250W)   | Acorn, Round, or Octagonal Style | \$ 21.71 | 95  |
| 20,000 Lumens  | (MV) (400W)   | Shoebox Type                     | \$ 26.46 | 159 |
| 9,000 Lumens   | (MH) (100W)   | Acorn, Round, or Octagonal Style | \$ 20.09 | 41  |
| 9,000 Lumens   | (MH) (100W)   | Traditional                      | \$ 14.99 | 37  |
| 9,000 Lumens   | (MH) (100W)   | Shepherd                         | \$ 29.91 | 41  |
| 9,000 Lumens   | (MH) (100W)   | Modern                           | \$ 14.99 | 37  |
| 9,000 Lumens   | (MH) (100W)   | Classic                          | \$ 19.60 | 37  |
| 30,000 Lumens  | (MH) (320W)   | Shoebox Type                     | \$ 37.28 | 123 |
| 30,000 Lumens  | (MH) (320W)   | Cobra Flex                       | \$ 37.24 | 120 |
| 36,000 Lumens  | (MH) (400W)   | Hatbox                           | \$ 39.50 | 159 |
| 40,000 Lumens  | (MH) (400W)   | Shoebox Type                     | \$ 34.84 | 159 |
| 42,600 Lumens  | (MH) (400W)   | Hatbox                           | \$ 39.26 | 159 |
| 110,000 Lumens | (MH) (1000W)  | Hatbox                           | \$ 62.22 | 359 |
| 15,000 Lumens  | (HPS) (150W)  | Acorn, Round, or Octagonal Style | \$ 20.57 | 62  |
| 15,000 Lumens  | (HPS) (150W)  | Traditional                      | \$ 15.49 | 62  |
| 15,000 Lumens  | (HPS) (150W)  | Shepherd                         | \$ 33.05 | 62  |
| 15,000 Lumens  | (HPS) (150W)  | Modern                           | \$ 15.62 | 62  |
| 15,000 Lumens  | (HPS) (150W)  | Classic                          | \$ 21.48 | 62  |
| 45,000 Lumens  | (HPS) (400W)  | Shoebox Type                     | \$ 28.44 | 158 |
| 50,000 Lumens  | (HPS) (400W)  | Cobra Flex                       | \$ 37.53 | 152 |
| 50,000 Lumens  | (HPS) (400W)  | Hatbox                           | \$ 37.80 | 158 |
| 140,000 Lumens | (HPS) (1000W) | Hatbox                           | \$ 57.09 | 368 |

## RATE PER POLE

|                                                    |  |          |  |  |
|----------------------------------------------------|--|----------|--|--|
| Decorative                                         |  |          |  |  |
| 12' MH - Smooth/Fluted Aluminum - Direct Buried    |  | \$ 26.37 |  |  |
| 14' MH - Smooth/Fluted Aluminum - Direct Buried    |  | \$ 27.09 |  |  |
| 14' MH - Standard Fiberglass - Direct Buried       |  | \$ 11.71 |  |  |
| 15' MH - Aluminum Shepherd's Crook - Direct Buried |  | \$ 37.79 |  |  |
| 15' MH - Aluminum Shepherd's Crook - Base Mounted  |  | \$ 44.41 |  |  |
| Round Direct Bury                                  |  |          |  |  |
| 24' MH - Round Aluminum - Direct Buried            |  | \$ 31.44 |  |  |
| 30' MH - Round Aluminum - Direct Buried            |  | \$ 31.44 |  |  |
| 35' MH - Round Aluminum - Direct Buried            |  | \$ 31.44 |  |  |
| Square Direct Bury                                 |  |          |  |  |
| 24' MH - Square Aluminum - Direct Buried           |  | \$ 30.35 |  |  |
| 30' MH - Square Aluminum - Direct Buried           |  | \$ 30.35 |  |  |
| 35' MH - Square Aluminum - Direct Buried           |  | \$ 30.35 |  |  |
| Round Anchor Base                                  |  |          |  |  |
| 24' MH - Round Aluminum - Base Mounted             |  | \$ 36.81 |  |  |
| 30' MH - Round Aluminum - Base Mounted             |  | \$ 36.81 |  |  |
| 35' MH - Round Aluminum - Base Mounted             |  | \$ 36.81 |  |  |
| Square Anchor Base                                 |  |          |  |  |
| 24' MH - Square Aluminum - Base Mounted            |  | \$ 39.09 |  |  |
| 30' MH - Square Aluminum - Base Mounted            |  | \$ 39.09 |  |  |

**DOMINION ENERGY SOUTH CAROLINA, INC.****ELECTRICITY****RATE 18****DECORATIVE  
LIGHTING**  
(Page 2 of 2)**RESIDENTIAL SUBDIVISION CUSTOMER CHARGE**

The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$3.00 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

**REPLACEMENT OF EXISTING SYSTEMS**

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

**PROVISION FOR EARLY CONTRACT TERMINATION**

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03791 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00049 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

## RATE 20

## MEDIUM GENERAL SERVICE

(Page 1 of 2)

## AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

|                                   |           |
|-----------------------------------|-----------|
| <b>I. Basic Facilities Charge</b> | \$ 190.00 |
|-----------------------------------|-----------|

**II. Demand Charge:**

|                             |                  |
|-----------------------------|------------------|
| All KVA of Billing Demand @ | \$ 19.50 per KVA |
|-----------------------------|------------------|

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

**III. Energy Charge:**

|                          |                    |
|--------------------------|--------------------|
| First 75,000 kWh @       | \$ 0.06165 per kWh |
| Excess over 75,000 kWh @ | \$ 0.05870 per kWh |

## MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03894 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$0.00089 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.02 per KVA for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## RATE 20

## MEDIUM GENERAL SERVICE

(Page 2 of 2)

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years.

A separate contract shall be written for each meter.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

## RATE 21

## GENERAL SERVICE

## TIME-OF-USE-DEMAND

(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

|                                     |    |         |         |
|-------------------------------------|----|---------|---------|
| <b>I. Basic Facilities Charge:</b>  | \$ | 205.00  |         |
| <b>II. Demand Charge:</b>           |    |         |         |
| A. On-Peak Billing Demand:          |    |         |         |
| 1. Summer Months of May-September @ | \$ | 20.30   | per KVA |
| 2. Winter Months of October-April @ | \$ | 20.30   | per KVA |
| B. Off-Peak Billing Demand          |    |         |         |
| 1. All Off-Peak Billing Demand @    | \$ | 4.50    | per KVA |
| <b>III. Energy Charge:</b>          |    |         |         |
| C. On-Peak kWh                      |    |         |         |
| 1. Summer Months of May-September @ | \$ | 0.09344 | per kWh |
| 2. Winter Months of October-April @ | \$ | 0.09344 | per kWh |
| D. Off-Peak kWh                     |    |         |         |
| 1. All Off-Peak @                   | \$ | 0.05898 | per kWh |
| E. Super Off-Peak kWh               |    |         |         |
| 1. All Super Off-Peak @             | \$ | 0.04631 | per kWh |

## MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the On-Peak billing demand shall be the maximum integrated fifteen minute demand measured during the On-Peak hours of the current month.

For the winter months, the On-Peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the On-Peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the On-Peak hours of the preceding summer months.

The Off-Peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the Off-Peak hours minus the On-Peak billing demand, (2) the contract demand minus the On-Peak billing demand or (3) 50 KVA minus the On-Peak billing demand.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Demand Hours:

All Year:

The On-Peak demand hours are defined as the hours between 3:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

## B. Off-Peak Demand Hours:

All Year:

The Off-Peak demand hours are defined as all hours not specified as On-Peak hours.

## C. On-Peak Energy Hours :

May-September:

The On-Peak summer hours are defined as the hours between 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

October-April:

The On-Peak winter hours are defined as the hours between 6:00 a.m.-9:00 a.m. and 6:00 p.m. - 10:00 p.m. Monday-Friday, excluding holidays.\*

## D. Off-Peak Energy Hours:

The Off-Peak hours in any month are defined as all hours not specified as On-Peak hours or Super Off-Peak hours.

## E. Super Off-Peak Energy Hours:

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**RATE 21****GENERAL SERVICE  
TIME-OF-USE-DEMAND**  
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03894 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$0.00089 per kWh for Demand Side Management expenses.

**PENSION COST COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.02 per KVA for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.



## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

## RATE 22

## SCHOOL SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

|                                 |    |                 |
|---------------------------------|----|-----------------|
| <b>Basic Facilities Charge:</b> | \$ | 16.30           |
| <b>Plus Energy Charge:</b>      |    |                 |
| First 50,000 kWh @              | \$ | 0.12074 per kWh |
| Excess over 50,000 kWh @        | \$ | 0.14447 per kWh |

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00452 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

DOMINION ENERGY SOUTH CAROLINA, INC.

RATE 23

LARGE GENERAL SERVICE

AVAILABILITY

This rate is available to any customer with an average annual load factor of 60% or higher based on On-Peak CP demand using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service. Existing customers receiving service under Rate 23 prior to September 2024 can continue receiving service under Rate 23 regardless of their load factor.

For Large General Service customers seeking to establish service with the Company who do not have twelve months of usage history and whose load factor cannot be verified, the Company will permit service under this rate schedule for a period of twelve months. Upon completion of this twelve month period, the customer's load factor will be evaluated. If the load factor falls below the 60% threshold, the customer will be moved to another rate schedule for which they qualify, and may not apply for service under this rate schedule for at least another twelve months. If a customer does not meet the other availability requirements of Rate 23, then such customer will no longer qualify for Rate 23.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

|                            |                 |
|----------------------------|-----------------|
| I. Basic Facilities Charge | \$ 2,200.00     |
| II. Demand Charge:         |                 |
| All KW of Billing Demand @ | \$ 16.46 per KW |

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

III. Energy Charge:

|           |                    |
|-----------|--------------------|
| All kWh @ | \$ 0.05732 per kWh |
|-----------|--------------------|

DISCOUNT

A discount of \$1.00 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.03852 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00056 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.01 per KW for accumulation of a storm damage reserve.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

## RATE 24

## LARGE GENERAL SERVICE

## TIME-OF-USE

(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

|                                     |                    |
|-------------------------------------|--------------------|
| <b>I. Basic Facilities Charge:</b>  | \$ 2,200.00        |
| <b>II. Demand Charge:</b>           |                    |
| A. On-Peak Billing Demand           |                    |
| 1. Summer Months of May-September @ | \$ 16.79 per KW    |
| 2. Winter Months of October-April @ | \$ 16.79 per KW    |
| B. Off-Peak Billing Demand          |                    |
| 1. All Off-Peak Billing Demand @    | \$ 5.10 per KW     |
| <b>III. Energy Charge:</b>          |                    |
| C. On-Peak kWh                      |                    |
| 1. Summer Months of May-September @ | \$ 0.09741 per kWh |
| 2. Winter Months of October-April @ | \$ 0.09741 per kWh |
| D. Off-Peak kWh                     |                    |
| 1. All Off-Peak @                   | \$ 0.05288 per kWh |
| E. Super Off-Peak kWh               |                    |
| 1. All Super Off-Peak @             | \$ 0.04176 per kWh |

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the On-Peak and Off-Peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the On-Peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the winter months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the On-Peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the On-Peak hours of the preceding summer months.

The Off-Peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

## DISCOUNT

A discount of \$1.00 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Demand Hours:

All Year:

The On-Peak demand hours are defined as the hours between 3:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

## B. Off-Peak Demand Hours:

All Year:

The Off-Peak demand hours are defined as all hours not specified as On-Peak hours.

## C. On-Peak Energy Hours:

May-September:

The On-Peak summer hours are defined as the hours between 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

October - April:

The On-Peak winter hours are defined as the hours between 6:00 a.m.-9:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.\*

## D. Off-Peak Energy Hours:

The Off-Peak hours in any month are defined as all hours not specified as On-Peak hours or Super Off-Peak hours.

## E. Super Off-Peak Hours:

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for Bills Rendered On and After the First Billing Cycle of May 2026

Pursuant to Public Service Commission of South Carolina Order Nos. 2026-247, 2026-248, and 2026-249

RATE 24

LARGE GENERAL SERVICE  
TIME-OF-USE  
(Page 2 of 2)

**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03852 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$0.00056 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.01 per KW for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmetal body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

**DOMINION ENERGY SOUTH CAROLINA, INC.****ELECTRICITY****RATE 25****FLOOD  
LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead floodlighting.

**RATE**

All night lighting service where fixtures are mounted on Company's existing standard poles which are a part of Company's distribution system will be charged the following rates:

| Size and Description |        |                         | Lamp Charges<br>per Month | kWh<br>per Month |
|----------------------|--------|-------------------------|---------------------------|------------------|
| 27,300               | Lumens | (LED) (190W) Flood Type | \$ 20.55                  | 63               |
| 38,700               | Lumens | (LED) (260W) Flood Type | \$ 27.29                  | 86               |
| 56,500               | Lumens | (LED) (420W) Flood Type | \$ 36.59                  | 140              |

Selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

|         |        |                         |          |     |
|---------|--------|-------------------------|----------|-----|
| 20,000  | Lumens | (MV) (400W)             | \$ 27.77 | 159 |
| 55,000  | Lumens | (MV) (1,000W)           | \$ 45.47 | 359 |
| 30,000  | Lumens | (MH) (320W)             | \$ 30.42 | 123 |
| 40,000  | Lumens | (MH) (400W)             | \$ 36.03 | 159 |
| 110,000 | Lumens | (MH) (1,000W)           | \$ 61.65 | 359 |
| 45,000  | Lumens | (HPS) (360W) - Retrofit | \$ 29.30 | 164 |
| 45,000  | Lumens | (HPS) (400W)            | \$ 27.95 | 158 |
| 130,000 | Lumens | (HPS) (940W) - Retrofit | \$ 53.52 | 370 |
| 140,000 | Lumens | (HPS) (1000W)           | \$ 52.84 | 368 |
| 23,600  | Lumens | (LED) (200W)            | \$ 21.27 | 66  |
| 22,350  | Lumens | (LED) (240W)            | \$ 26.74 | 80  |
| 32,300  | Lumens | (LED) (360W)            | \$ 35.54 | 121 |

**Cost per month for each additional pole:**

|              |         |         |         |          |
|--------------|---------|---------|---------|----------|
| 25'          | 30'     | 35'     | 40'     | 45'      |
| (Fiberglass) |         |         |         |          |
| \$ 13.69     | \$ 6.94 | \$ 7.55 | \$ 8.81 | \$ 10.39 |

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03791 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00049 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After the First Billing Cycle of May 2026  
Pursuant to Public Service Commission of South Carolina Order Nos. 2026-247 and 2026-248

**DOMINION ENERGY SOUTH CAROLINA, INC.****ELECTRICITY****RATE 26****PRIVATE  
LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead lighting.

**RATE**

All night lighting service where fixtures are mounted on Company's existing standard poles which are a part of Company's distribution system will be charged the following rates:

| Size and Description |        |                                   | Lamp Charges<br>per Month | kWh<br>per Month |
|----------------------|--------|-----------------------------------|---------------------------|------------------|
| 9,100                | Lumens | (LED) (60W) Security Type         | \$ 10.43                  | 20               |
| 10,300               | Lumens | (LED) (70W) Security Type         | \$ 11.26                  | 23               |
| 9,400                | Lumens | (LED) (70W) Security Type - Décor | \$ 13.74                  | 23               |
| 9,700                | Lumens | (LED) (70W) Area Type             | \$ 14.06                  | 24               |
| 15,400               | Lumens | (LED) (110W) Area Type            | \$ 15.81                  | 35               |
| 17,100               | Lumens | (LED) (130W) Area Type            | \$ 18.90                  | 43               |
| 27,200               | Lumens | (LED) (200W) Area Type            | \$ 22.87                  | 68               |
| 33,700               | Lumens | (LED) (270W) Area Type            | \$ 27.85                  | 91               |
| 48,200               | Lumens | (LED) (370W) Area Type            | \$ 33.34                  | 123              |

Selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

|        |        |                                     |          |     |
|--------|--------|-------------------------------------|----------|-----|
| 4,800  | Lumens | (LED) (50W) Open Type               | \$ 10.06 | 16  |
| 7,500  | Lumens | (MV) (175W) Open Type               | \$ 12.02 | 69  |
| 7,500  | Lumens | (MV) (175W) Closed Type             | \$ 14.51 | 69  |
| 10,000 | Lumens | (MV) (250W) Open Type               | \$ 17.81 | 95  |
| 20,000 | Lumens | (MV) (400W) Closed Type             | \$ 22.84 | 159 |
| 9,000  | Lumens | (MH) (100W) Closed Type             | \$ 13.06 | 37  |
| 30,000 | Lumens | (MH) (320W) Closed Type             | \$ 22.58 | 123 |
| 9,500  | Lumens | (HPS) (100W) Open Type              | \$ 12.50 | 38  |
| 9,500  | Lumens | (HPS) (100W) Closed Type            | \$ 12.80 | 38  |
| 15,000 | Lumens | (HPS) (150W) Open Type              | \$ 12.61 | 57  |
| 15,000 | Lumens | (HPS) (150W) Open Type - Retrofit   | \$ 12.59 | 63  |
| 15,000 | Lumens | (HPS) (150W) Closed Type            | \$ 14.43 | 62  |
| 27,500 | Lumens | (HPS) (250W) Closed Type            | \$ 20.95 | 102 |
| 45,000 | Lumens | (HPS) (360W) Closed Type - Retrofit | \$ 24.89 | 164 |
| 50,000 | Lumens | (HPS) (400W) Closed Type            | \$ 24.60 | 158 |

**Cost per month for each additional pole:**

| 25'<br>(Fiberglass) | 30'    | 35'    | 40'    | 45'     |
|---------------------|--------|--------|--------|---------|
| \$13.69             | \$6.94 | \$7.55 | \$8.81 | \$10.39 |

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03791 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00049 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After the First Billing Cycle of May 2026  
Pursuant to Public Service Commission of South Carolina Order Nos. 2026-247 and 2026-248

## RATE 27

**LARGE POWER SERVICE  
REAL TIME PRICING  
(EXPERIMENTAL)  
(Page 1 of 3)**

Effective August 29, 2018, this schedule is suspended indefinitely. A Customer taking service under Rate 27 as of August 29, 2018, may continue to take service under Rate 27 unless and until the Customer chooses to no longer take service under Rate 27. Any customer negotiating with Dominion Energy South Carolina as of August 17, 2018, to take service under Rate 27 customer will be allowed to execute a Rate 27 contract unless and until that customer notifies Dominion Energy South Carolina that it does not wish to take service under Rate 27. If a Customer chooses to no longer take service under Rate 27, the Customer may not reapply for service under Rate 27 during the indefinite suspension.

**AVAILABILITY**

This rate is available for Large Commercial and Industrial Customers. Qualifying Customers must have a monthly maximum demand of not less than 1000 kW.

This rate schedule is not available in conjunction with the Company's Interruptible Rider. Also, this rate is not available for resale service.

**METERING OF LOAD**

Standard metering for Real Time Pricing (RTP) is the conventional interval demand recording meter typically used for Customers with loads of 1000 kW or greater.

**CHARGES PER MONTH**

Baseline Charges: The Baseline Charges for each Customer are calculated using the current version of the Customer's otherwise applicable tariff and the Baseline Billing determinants. If there is a change in the filed tariff rates used to calculate the baseline charges or if the base fuel rate changes, these changes will be reflected in the baseline charges.

Marginal Energy Charge: The Energy Charge is an hourly cents per kWh charge. It consists of the incremental energy cost and any other directly related marginal production costs including line losses for that hour. This charge will be communicated to the Customer as described in the Billing Determination below.

Rationing Charge: The Rationing Charge is an hourly cents per kWh charge. It consists of generation costs only. These costs will be applied when regional available generation capacity is low. If these conditions do not occur, the Rationing Charge will be zero. The Rationing Charge will be communicated to the Customer as described in the Notice and Billing Determination below.

Risk Adder: \$0.005 per kWh will be applied to the incremental kilowatt hours above and below the Customer Base Load.

Transmission Charge: All new RTP load above the Customer Baseline Load (CBL) will carry a per kWh transmission charge plus charges for two ancillary services, scheduling and dispatch service and reactive supply and voltage control service. The transmission charge for RTP load above the CBL is \$0.00657 per kWh.

Demand Side Management Component: The energy charges above include a DSM component of \$0.00056 per kWh for Demand Side Management expenses.

Pension Costs Component: The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

Storm Damage Component: Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

Administrative Charge: An administrative charge of \$200 per month will be charged to cover billing, administrative, and communication costs associated with the LPS (Large Power Service)-RTP program.

Sales Tax and Franchise Charge: To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**BILL DETERMINATION**

LPS-RTP Bill Mo. = Baseline Charges. Mo. +  $(\sum ((\text{Price}_{\text{Hr.}} \times \text{New Load}_{\text{Hr.}}) - (\text{Price}_{\text{Hr.}} \times \text{Reduced Load}_{\text{Hr.}}))) + (\text{Transmission Charge}_{\text{Hr.}} \times \text{New Load}_{\text{Hr.}}) + \text{Admn. Charges} + \text{Applicable Taxes}.$

Where:

LPS-RTP Bill Mo. = Total Customer's RTP bill.



## RATE 27

**LARGE POWER SERVICE  
REAL TIME PRICING  
(EXPERIMENTAL)  
(Page 2 of 3)**

Baseline Charge <sub>Mo.</sub> = Monthly charge calculated using the Customer approved Baseline Billing Determinants and the current version of the Customer's otherwise applicable rate schedule.

$\Sigma$  = Sum of all hours of the monthly billing period.

Price <sub>Hr.</sub> = The hourly marginal energy charge plus the hourly rationing charge plus the risk adder.

New Load <sub>Hr.</sub> = The Customer's metered hourly actual load less the hourly baseline load when the hourly actual load exceeds the hourly baseline load.

Reduced Load <sub>Hr.</sub> = The Customer's metered hourly actual load less the hourly baseline load when the hourly baseline load exceeds the hourly actual load.

Transmission Charges <sub>Hr.</sub> = Per kWh charge on the new RTP load recorded in the monthly billing period above the CBL.

Administrative Charge = The monthly charge for administration of Rate 27.

Applicable Taxes = The monthly applicable sales tax, franchise fee and / or business license tax.

### **NOTICE AND BILLING DETERMINATION**

Pricing Period: Each hour of each day is a separate pricing period and the corresponding quoted energy price is applicable to energy consumption during that hour that differs from the CBL. Each day begins at 12:00:01 a.m. and ends at 12:00 midnight. Each hour begins at the one second mark and ends on the hour mark.

Marginal Energy Charge and Rationing Charge Notification: Each business day by 4:00 p.m., 24 hourly prices consisting of the hourly incremental energy charge, the Risk Adder, if applicable and the hourly Rationing Charge, for the following day will be communicated to the Customer via a method specified by the Company. Prices for weekends, including Mondays and holidays, may be communicated to the Customer by 4:00 p.m. the business day prior to the weekend or holiday. Holidays are defined in the conventional Company tariffs. The Company reserves the right to change any hourly price by 4:00 p.m. on the day prior to the affected day. The Customer shall supply the Company the name and 24 hour telephone number of a contact person. It is the Customer's responsibility to notify the Company if the pricing information is not received. If, for any reason, the Customer fails to receive the pricing information by 5:00 p.m. and fails to notify the Company that it has not received the prices, the Company is under no obligation to change or alter the prices it has posted and will bill the Customer according to the provisions set forth above. The Company is not responsible for a Customer's failure to act upon the hourly RTP prices.

Power Factor Adjustment: The Customer shall maintain a power factor of as near unity as practical. If the average hourly monthly power factor falls below 85%, a power factor adjustment charge will be assessed as follows:

Power Factor Adj. =  $((\text{MkVA} * 85\%) - \text{MkW}) * \text{kW Charge}$

Where:

|           |                                                               |
|-----------|---------------------------------------------------------------|
| MkVA      | = kVA measured at the time of MkW                             |
| MkW       | = Maximum kW in any 15 minute period during the current month |
| kW Charge | = Kilowatt Charge from standard rate schedule                 |

### **CBL Calculation**

At the beginning of each year, except for the Customer's initial subscription year on RTP, the Customer's current CBL shall be adjusted following the rules and procedures described below as a condition for continued subscription to RTP. Failure by the Customer to approve the revised CBL as part of the RTP contract shall result in the cancellation of the RTP contract and the Customer's service shall be billed under the rate schedule applicable prior to subscription or under such rate schedule as is appropriate to the Customer's service classification.

### **Standard CBL Adjustment**

At the beginning of each year, the previous calendar year's billing determinants will be reviewed to determine the level of demand and energy that is subject to real time pricing. If the level of demand or energy or both exceeds 20% of the total demand or energy or both, then the CBL will be adjusted in order to limit the amount of load subject to real time pricing to 20% of the previous calendar



## RATE 27

**LARGE POWER SERVICE  
REAL TIME PRICING  
(EXPERIMENTAL)  
(Page 3 of 3)**

year's total load. If the level of demand or energy subject to RTP is less than 20% of the previous calendar year's total load, then no adjustment to the CBL will be required.

Baseline Billing Determinants: The Baseline Billing Determinants are developed using a complete year of hourly load data that accurately represents the Customer's electrical load pattern. This is negotiated and agreed to by the Customer and the Company as representative of the Customer's operation. The Baseline Billing Determinants will be used to measure changes in consumption for Rate 27 billing. The Customer and the Company must agree on the Baseline Bill Determinants before the Customer is put on Rate 27. Once agreed upon, the Baseline Billing Determinants cannot be changed except for the reasons outlined in CBL Calculation and Standard CBL Adjustment or the following:

- Any permanent plant additions or improvements that affect load levels as verified to the Company's satisfaction
- Any permanent plant shutdowns
- Any adjustments that reflect the Customer's response to Company sponsored load management program

Any changes in the Baseline Billing Determinants resulting from the reasons above, must be agreed upon by the Company and the Customer. The Customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If changes in the Customer's electricity usage level cause the Company to change out, modify, or enhance any equipment associated with service delivery voltage, the Customer shall reimburse the Company for all cost incurred as a condition for continuing on Rate 27.

**SPECIAL PROVISIONS**

Adjustment for Fuel Costs: The Company's Adjustment for Fuel, Variable Environmental & Avoided Capacity, and Distributed Energy Resource Costs is incorporated as part of, and will apply to all service supplied under this Rate Schedule, including the determination of the Baseline Charge.

Capital Cost Component Rider: The Capital Cost Component Rider reflects the Capital Cost Component Rider adjustment to the Baseline Billing rates as approved by the Public Service Commission of South Carolina.

Payment Terms: All bills are net and payable when rendered.

Terms of Contract: The term of contract for this rate is five (5) years with a minimum of twenty-four (24) months termination notice requirement. Upon termination, the Customer may not return to Rate 27 pricing for a minimum of twelve (12) months. If the Customer reverts to the rate schedule under which service was received prior to Rate 27 or any other eligible rate, usage under Rate 27 will not affect the Customer's billing determinants under that rate schedule nor will it affect the term of the Customer's new contract. Following the minimum 12 month absence, should a customer elect to return to Rate 27, the Customer will be treated as a new Rate 27 customer for purposes of administering this tariff.

Billing Cycle: The Customer shall be billed on a calendar month basis.

Facility Charges: Facility Charges will be billed under the Baseline Charges. Any extra facility charges will be calculated according to Company policy and procedure, and billed as part of the total bill.

General Terms and Conditions: The Company's General Terms and Conditions, including curtailment provisions, are incorporated by reference and are part of this rate schedule.

**RATE 28  
(EXPERIMENTAL)****SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND**

(Page 1 of 2)

**AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

|                                     |    |         |         |
|-------------------------------------|----|---------|---------|
| <b>I. Basic Facilities Charge:</b>  | \$ | 25.65   |         |
| <b>II. Demand Charge:</b>           |    |         |         |
| A. On-Peak Billing Demand:          |    |         |         |
| 1. Summer months of May-September @ | \$ | 15.17   | per KW  |
| 2. Winter months of October-April @ | \$ | 15.17   | per KW  |
| B. Off-Peak Billing Demand          |    |         |         |
| 1. All Off-Peak Billing Demand @    | \$ | 5.31    | per KW  |
| <b>III. Energy Charge:</b>          |    |         |         |
| C. On-Peak kWh                      |    |         |         |
| 1. All On-Peak @                    | \$ | 0.13519 | per kWh |
| D. Off-Peak kWh                     |    |         |         |
| 1. All Off-Peak @                   | \$ | 0.10559 | per kWh |
| E. Super Off-Peak kWh               |    |         |         |
| 1. All Super Off-Peak @             | \$ | 0.07278 | per kWh |

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the On-Peak billing demand shall be the maximum integrated fifteen minute demand measured during the On-Peak hours of the current month.

For the winter months, the On-Peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the On-Peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the On-Peak hours of the preceding summer months.

The Off-Peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the Off-Peak hours minus the On-Peak billing demand or (2) the contract demand minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK HOURS****A. On-Peak Demand Hours:**

All Year:

The On-Peak demand hours are defined as the hours between 3:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

**B. Off-Peak Demand Hours:**

All Year:

The Off-Peak demand hours are defined as all hours not specified as On-Peak hours.

**C. On-Peak Energy Hours:**

May-September:

The On-Peak summer hours are defined as the hours between 6:00 p.m.-10:00 p.m.

October-April:

The On-Peak winter hours are defined as those hours between 6:00 a.m.-9:00 a.m. and 6:00 p.m.-10:00 p.m.

**D. Off-Peak Energy Hours:**

The Off-Peak hours in any month are defined as all hours not specified as on-peak hours or Super Off-Peak hours.

**E. Super Off-Peak Hours:**

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RATE 28  
(EXPERIMENTAL)

SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND  
(Page 2 of 2)

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$0.00452 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**POWER FACTOR**

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRICITY

(Page 1 of 2)

## RESIDENTIAL SUBDIVISION STREET LIGHTING

## AVAILABILITY

Available to residential subdivisions located on the Company's distribution system where residents of established subdivisions have an existing street lighting agreement with the Company for shared cost billing. This rate schedule is not available for new residential subdivisions, parking lots, other public or commercial areas or the streets of an incorporated municipality, or if other billing options are available, such as through a homeowners association.

## RATE

All night street lighting service where fixtures are mounted on Company's existing standard poles which are a part of Company's distribution system will be charged the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

## Bracket Mounted Luminaires

|              |                           | Lamp Charges per Month   |                          |                          |              |
|--------------|---------------------------|--------------------------|--------------------------|--------------------------|--------------|
|              |                           | 4 Customers<br>Per Light | 6 Customers<br>Per Light | 8 Customers<br>Per Light |              |
| 9100 Lumens  | (LED) (60W) Security Type | \$ 3.36                  | \$ 2.24                  | \$ 1.68                  | per customer |
| 10300 Lumens | (LED) (70W) Security Type | \$ 3.57                  | \$ 2.38                  | \$ 1.78                  | per customer |
| 9700 Lumens  | (LED) (70W) Area Type     | \$ 4.27                  | \$ 2.84                  | \$ 2.13                  | per customer |
| 15400 Lumens | (LED) (110W) Area Type    | \$ 4.70                  | \$ 3.14                  | \$ 2.35                  | per customer |
| 17100 Lumens | (LED) (130W) Area Type    | \$ 5.48                  | \$ 3.65                  | \$ 2.74                  | per customer |
| 27200 Lumens | (LED) (200W) Area Type    | \$ 6.47                  | \$ 4.31                  | \$ 3.23                  | per customer |
| 33700 Lumens | (LED) (270W) Area Type    | \$ 7.71                  | \$ 5.14                  | \$ 3.86                  | per customer |
| 48200 Lumens | (LED) (370W) Area Type    | \$ 9.09                  | \$ 6.06                  | \$ 4.54                  | per customer |

## Post-Top Mounted Luminaires (to include 14' MH FG pole charge)

|             |                                         | Lamp Charges per Month   |                          |                          |              |
|-------------|-----------------------------------------|--------------------------|--------------------------|--------------------------|--------------|
|             |                                         | 4 Customers<br>Per Light | 6 Customers<br>Per Light | 8 Customers<br>Per Light |              |
| 7100 Lumens | (LED) (50W) Acorn Decorative Type       | \$ 9.84                  | \$ 6.56                  | \$ 4.92                  | per customer |
| 6600 Lumens | (LED) (70W) Traditional Decorative Type | \$ 7.67                  | \$ 5.11                  | \$ 3.83                  | per customer |

Selected existing light sets will no longer be available for replacement installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

## Bracket Mounted Luminaries

|                                             |                         | Lamp Charges<br>per Month |  |              |
|---------------------------------------------|-------------------------|---------------------------|--|--------------|
| 1 light per 8 customers or fraction thereof |                         |                           |  |              |
| 7,500 Lumens                                | (MV) (175W) Open Type   | \$ 2.75                   |  | per customer |
| 7,500 Lumens                                | (MV) (175W) Closed Type | \$ 3.06                   |  | per customer |
| 9,000 Lumens                                | (MH) (100W) Closed Type | \$ 2.88                   |  | per customer |
| 15,000 Lumens                               | (HPS) (150W) Open Type  | \$ 2.82                   |  | per customer |
| 15,000 Lumens                               | (HPS) (150W) - Retrofit | \$ 2.82                   |  | per customer |
| 1 light per 4 customers or fraction thereof |                         |                           |  |              |
| 7,500 Lumens                                | (MV) (175W) Open Type   | \$ 5.49                   |  | per customer |
| 7,500 Lumens                                | (MV) (175W) Closed Type | \$ 6.11                   |  | per customer |
| 9,000 Lumens                                | (MH) (100W) Closed Type | \$ 5.75                   |  | per customer |
| 1 light per 3 customers or fraction thereof |                         |                           |  |              |
| 7,500 Lumens                                | (MV) (175W) Open Type   | \$ 7.32                   |  | per customer |
| 7,500 Lumens                                | (MV) (175W) Closed Type | \$ 8.15                   |  | per customer |
| 9,000 Lumens                                | (MH) (100W) Closed Type | \$ 7.67                   |  | per customer |
| 1 light per 2 customers or fraction thereof |                         |                           |  |              |
| 7,500 Lumens                                | (MV) (175W) Open Type   | \$ 10.98                  |  | per customer |
| 7,500 Lumens                                | (MV) (175W) Closed Type | \$ 12.23                  |  | per customer |
| 9,000 Lumens                                | (MH) (100W) Closed Type | \$ 11.50                  |  | per customer |

## Post-Top Mounted Luminaries

|                                             |                         | Traditional<br>Lamp Charges<br>per Month | Modern<br>Lamp Charges<br>per Month | Classic<br>Lamp Charges<br>per Month |              |
|---------------------------------------------|-------------------------|------------------------------------------|-------------------------------------|--------------------------------------|--------------|
| 1 light per 6 customers or fraction thereof |                         |                                          |                                     |                                      |              |
| 7,500 Lumens                                | (MV) (175W)             | \$ 4.97                                  | \$ 5.06                             | \$ 5.89                              | per customer |
| 9,000 Lumens                                | (MH) (100W)             | \$ 4.95                                  | \$ 4.95                             | \$ 5.72                              | per customer |
| 15,000 Lumens                               | (HPS) (150W) - Retrofit | \$ 5.03                                  | \$ 5.06                             | \$ 6.03                              | per customer |
| 9,500 Lumens                                | (HPS) (100W)            | \$ 5.03                                  |                                     |                                      | per customer |
| 1 light per 4 customers or fraction thereof |                         |                                          |                                     |                                      |              |
| 7,500 Lumens                                | (MV) (175W)             | \$ 7.46                                  | \$ 7.60                             | \$ 8.84                              | per customer |
| 9,000 Lumens                                | (MH) (100W)             | \$ 7.43                                  | \$ 7.43                             | \$ 8.58                              | per customer |
| 15,000 Lumens                               | (HPS) (150W) - Retrofit | \$ 7.55                                  | \$ 7.58                             | \$ 9.05                              | per customer |

**RESIDENTIAL SUBDIVISION STREET LIGHTING****MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03791 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00049 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

# DOMINION ENERGY SOUTH CAROLINA, INC.

## ELECTRIC CONTRACTED RATES

| <u>Name of Customer</u>                                       | <u>Rate</u>                                                                                                                                                                                                                                                                                                                                                                                                                             |
|---------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>State Line Accounts*</b>                                   | <b>23</b>                                                                                                                                                                                                                                                                                                                                                                                                                               |
| <b>INTERNATIONAL PAPER<br/>Eastover Mills</b>                 |                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| <b>Economy Power Rate</b>                                     | <b><u>Administrative Charges:</u></b> \$ 2,200.00 per month<br><b><u>On-Peak Energy Charge:</u></b><br>Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.02350 per kWh<br><b><u>Off-Peak Energy Charge:</u></b><br>Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01285 per kWh<br><b><u>Excess Demand Charge:</u></b> \$ 20.00 per KW |
| <b>Standby Power Rate</b>                                     | <b><u>Demand Charge:</u></b><br>On-peak June-September \$ 0.37118 per KW/Day<br>On-peak October-May \$ 0.37118 per KW/Day<br>Off-peak \$ 0.13479 per KW/Day<br><b><u>Energy Charge:</u></b><br>Same as that for Economy Power above<br><b><u>Excess Demand Charge:</u></b> \$ 20.00 per KW                                                                                                                                              |
| <b>Maintenance Power Rate</b>                                 | <b><u>Demand Charge:</u></b> \$ 0.50827 per KW/Day<br><b><u>Energy Charge:</u></b> \$ 0.05732 per kWh<br><b><u>Company Provided KVAR</u></b> \$ 0.14773 per KVAR<br><b><u>Renewable Energy Resources:</u></b> \$ 100.00 per month                                                                                                                                                                                                       |
| <b>Contracted lighting, signal and roadway lighting, etc.</b> |                                                                                                                                                                                                                                                                                                                                                                                                                                         |

\* After contractual (1925 and 1955) adjustments

- Note:
- (1) Fuel costs of \$0.03852 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.
  - (2) The energy charges above include a Storm Damage component of \$0.01 per KW for accumulation of a storm damage reserve.

### **CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY,  
AND DISTRIBUTED ENERGY RESOURCE COSTS****RETAIL RATES**

(Page 1 of 2)

**APPLICABILITY**

This adjustment is applicable to and is part of the Utility's South Carolina retail electric rate schedules.

The fuel, variable environmental & avoided capacity, and DER avoided costs, to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour, will be determined by the following formulas:

$$F_C = \frac{E_F}{S} + \frac{G_F}{S_1}$$

$$F_{EC} = \frac{E_{EC} + G_{EC}}{S_2}$$

$$F_{AC} = \frac{E_{AC} + G_{AC}}{S_2}$$

**Total Fuel Rate**

$$\text{per kWh} = F_C + F_{EC} + F_{AC}$$

**Where:**

$F_C$  = Fuel cost per kilowatt-hour included in base rate, rounded to the nearest one-thousandth of a cent.

$E_F$  = Total projected system fuel costs:

- (A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

**PLUS**

- (B) Fuel costs related to purchased power such as those incurred in unit power and limited term power purchases where the fossil fuel costs associated with energy purchased are identifiable and are identified in the billing statement, and also including avoided energy costs incurred by the Utility. Also, the cost of "firm generation capacity purchases," which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels. Costs of "firm generation capacity purchases" includes the total delivered costs of firm generation capacity purchased and excludes generation capacity reservation charges, generation capacity option charges and any other capacity charges.

**PLUS**

- (C) Fuel costs related to purchased power (including transmission charges), such as short term, economy and other such purchases, where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power defined as purchases made to displace higher cost generation at a cost which is less than the purchasing Utility's avoided variable costs for the generation of an equivalent quantity of electric power.

Energy receipts that do not involve money payments such as diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

**MINUS**

- (D) The cost of fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation.

$S$  = Projected system kilowatt-hour sales excluding any intersystem sales.

$G_F$  = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in  $E_F$  and  $S$ .

$S_1$  = Projected jurisdictional kilowatt-hour sales, for the period covered by the fuel costs included in  $E_F$ .

$F_{EC}$  = Customer class variable environmental and avoided capacity costs per kilowatt-hour included in base rates, rounded to the nearest one-thousandth of a cent.



**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS****RETAIL RATES**

(Page 2 of 2)

**E<sub>EC</sub>** = The projected variable environmental costs including: a) the cost of ammonia, lime, limestone, urea, dibasic acid, and catalysts consumed in reducing or treating emissions, plus b) the cost of emission allowances, as used, including allowances for SO<sub>2</sub>, NO<sub>x</sub>, mercury and particulates minus net proceeds of sales of emission allowances, and c) as approved by the Commission, all other variable environmental costs incurred in relation to the consumption of fuel and air emissions caused thereby, including but not limited to environmental reagents, other environmental allowances, and emission related taxes. Any environmental related costs recovered through intersystem sales would be subtracted from the totals produced by subparts a), b), and c). This component also includes avoided capacity costs incurred by the Utility.

These environmental and avoided capacity costs will be allocated to retail customer classes based upon the customer class firm peak demand allocation from the prior year.

**G<sub>EC</sub>** = Cumulative difference between jurisdictional customer class environmental fuel revenues billed and jurisdictional customer class environmental costs at the end of the month preceding the projected period utilized in E<sub>EC</sub> and S<sub>2</sub>.

**F<sub>AC</sub>** = Customer class DER avoided costs per kilowatt-hour included in base rates, rounded to the nearest one-thousandth of a cent.

**E<sub>AC</sub>** = The projected DER avoided costs paid to distributed generators as most recently determined by the Public Service Commission of South Carolina. These avoided costs will be allocated to retail electric customer classes based upon the customer class firm peak demand allocation from the prior year.

**G<sub>AC</sub>** = Cumulative difference between jurisdictional customer class avoided cost revenues billed and jurisdictional customer class avoided costs at the end of the month preceding the projected period utilized in E<sub>AC</sub> and S<sub>2</sub>.

**S<sub>2</sub>** = The projected jurisdictional customer class kilowatt-hour sales.

The appropriate revenue-related tax factor is to be included in these calculations.

**FUEL RATES PER KWH BY CLASS**

The total fuel costs in cents per kilowatt-hour by customer class as determined by the Public Service Commission of South Carolina in Order No. 2025-242 are as follows for the period May, 2026 through April, 2027:

| <u>Customer Class</u>  | <u>F<sub>C</sub> Rate</u> | + | <u>F<sub>EC</sub> Rate</u> | + | <u>F<sub>AC</sub> Rate</u> | = | <u>Total Fuel Rate</u> |
|------------------------|---------------------------|---|----------------------------|---|----------------------------|---|------------------------|
| Residential            | 3.791                     |   | 0.123                      |   | 0.035                      |   | 3.949                  |
| Small General Service  | 3.791                     |   | 0.093                      |   | 0.025                      |   | 3.909                  |
| Medium General Service | 3.791                     |   | 0.081                      |   | 0.022                      |   | 3.894                  |
| Large General Service  | 3.791                     |   | 0.049                      |   | 0.012                      |   | 3.852                  |
| Lighting               | 3.791                     |   | 0.000                      |   | 0.000                      |   | 3.791                  |

The incremental costs associated with Dominion Energy South Carolina's Distributed Energy Resource Programs, to be recovered in an amount rounded to the nearest cent per account, will be determined by the following formulas:

**Total Fuel Rate per Account**

$$F_{IC} = \frac{E_{DC} + G_{DC}}{C}$$

Where:

**F<sub>IC</sub>** = Fuel cost per account included in base rate, rounded to the nearest cent, not to exceed \$12 for residential customers, \$120 for small/medium general service customers, and \$1,200 for large general service customers.

**E<sub>DC</sub>** = The projected incremental costs associated with Dominion Energy South Carolina's Distributed Energy Resource Program as determined by the Public Service Commission of South Carolina

**G<sub>DC</sub>** = Cumulative difference between jurisdictional customer class distributed energy component revenues billed and jurisdictional customer class incremental costs associated with Dominion Energy South Carolina's Distributed Energy Resource Program at the end of the month preceding the projected period utilized in E<sub>DC</sub> and C.

**C** = The jurisdictional customer class account totals.

**FUEL RATES PER ACCOUNT PER MONTH BY CLASS**

The total fuel costs in dollars per account by customer class as determined by the Public Service Commission of South Carolina in Order No. 2025-242 are as follows for the period May, 2026 through April, 2027:

| <u>Customer Class</u>          | <u>F<sub>IC</sub> Rate</u> |
|--------------------------------|----------------------------|
| Residential                    | \$ 1.00                    |
| Small & Medium General Service | \$ 4.98                    |
| Large General Service          | \$ 100.00                  |



DOMINION ENERGY SOUTH CAROLINA, INC.

ELECTRICITY

RIDER TO RETAIL RATES

DEMAND SIDE MANAGEMENT COMPONENT

(Page 1 of 2)

APPLICABILITY

Service supplied under the Company's retail electric rate schedules is subject to approved Demand Side Management (DSM) program cost adjustments. The rates shown below are applicable to and a part of the Company's South Carolina retail electric rate schedules and included in the monthly rate provision of the applicable schedule used in billing and shall therefore be added to customer's monthly bill statement:

DSM RATES BY CLASS (\$/kWh)

| Customer Class         | DSM Factors |
|------------------------|-------------|
| Residential            | 0.00366     |
| Small General Service  | 0.00452     |
| Medium General Service | 0.00089     |
| Large General Service  | 0.00056     |

DERIVATION OF FACTORS

Demand Side Management costs to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour will be determined by the following formula:

A = D / S

A = Customer Class Specific DSM Program Costs Rate Adjustment per kilowatt-hour applied to base rates rounded to the nearest one-thousandth of a cent.

D = DSM revenue requirement for the period calculated as ( C + L + R )

Where:

C = One year of Amortization Expense (based upon the balance of DSM Program Costs at the beginning of the recovery period) plus associated Carrying Costs (calculated using the Company's Weighted Average Cost of Debt)

L = Net Lost Revenues for each customer class are based on forecasted retail kWh sales reductions attributable to DSM programs. Revenues lost are calculated using the average rate per customer class less the class specific fuel component and variable O&M. The resulting factor is then multiplied by the kWh sales lost for each class of customers. This amount will be "trued-up" for the actual impact on prior year sales. The total amount of net lost revenues is limited to a rolling three (3) year period.

R = One year of amortization of DSM Program Incentive to be calculated by multiplying the estimated Net Present Value Benefit of each energy efficiency program as determined by the Total Resource Cost Test times 9.9%.

S = Projected customer class specific sales, defined as retail kilowatt-hour sales from each class of customers for the current period, less sales from customers who have been approved for opt-out status.

The appropriate revenue-related tax factor is to be included in these calculations.

"OPT-OUT" PROVISION

1. Customers eligible for Rate 23 are eligible to opt-out of DSM programs and costs.

2. Non-residential accounts that have both (i) annual consumption of 1,000,000 kilowatt-hours or greater in the billing months of the prior calendar year and (ii) 52-59 as the first two digits of their Standard Industrial Classification or 44-45 as the first two digits of their six digit North American Industry Classification System are also eligible to opt-out of the DSM programs and costs.

**DOMINION ENERGY SOUTH CAROLINA, INC.****ELECTRICITY****RIDER TO RETAIL RATES****DEMAND SIDE MANAGEMENT COMPONENT**

(Page 2 of 2)

3. If a customer elects to opt out an eligible non-residential account, all other non-residential accounts which are billed to the same customer and located on the same or contiguous properties are also eligible for the opt-out. A customer may not aggregate accounts at separate locations to achieve the eligibility threshold of 1,000,000 kilowatt-hours.
4. Customers wishing to opt-out of DSM programs and recovery of DSM costs shall file a writing with the Company on a form provided by the Company representing that they have already implemented or will be implementing alternative DSM programs. Certifications shall be valid until withdrawn. If a Customer should choose to participate in one or more DSM programs for any account prior to or after the issuance of Commission Order No. 2013-826, then such Customer will not be permitted to opt-out of DSM programs and recovery of DSM costs for that account(s) for a period of three (3) years from the date the Customer accepts a DSM rebate from the Company.
5. Customers who opt-out but later elect to participate in one of the Company's programs may do so upon application to the Company. If acceptable to the Company, the Customer may participate in the Company's programs for any account(s), but may not apply to opt-out for that account(s) again for a period of three (3) years from the date the Customer accepts a DSM rebate from the Company.

Since DSM charges are included and a part of retail rates, customers qualifying for the opt-out provision shall receive the following DSM Credit on their monthly bill statement:

$$\text{DSM Credit} = \text{Billed kWh times the applicable DSM Rate}^*$$

\* The DSM Rate shall be as shown in the above table for the schedule applicable to Customer's monthly bill.

**DEFINITIONS**

1. Annual Review Period - The period of time between December 1 and November 30.
2. Amortization Period - The period of time which the Company's DSM measures, program costs and incentive are deferred and amortized.
3. Customer Class - The Company's classification of customers based on similar energy usage characteristics. These are defined as follows:

**Residential:**

Rate 1 – Good Cents Rate, Rate 2 – Low Use Residential Service, Rate 5 - Residential Service Time-of-Use, Rate 6 – Energy Saver / Conservation Rate, Rate 7 – Residential Service Time-Of-Use Demand, Rate 8 – Residential Service

**Small General Service:**

Rate 3 – Municipal Power Service, Rate 9 – General Service, Rate 10 – Small Construction Service, Rate 11 – Irrigation Service, Rate 12 – Church Service, Rate 13 – Municipal Lighting Service, Rate 14 – Farm Service, Rate 16 – General Service Time-Of-Use, Rate 22 – School Service, Rate 28 (Experimental) – Small General Service Time-Of-Use Demand

**Medium General Service:**

Rate 15 - Supplementary and Standby Service, Rate 20 – Medium General Service, Rate 21 – General Service Time-Of-Use Demand

**Large General Service:**

Rate 23 – Industrial Power Service, Rate 24 – Large General Service Time-Of-Use, Rate 27 - Large Power Service Real Time Pricing (Experimental)

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and form a part of this rider.

Effective for Bills Rendered On and After the First Billing Cycle of May 2026  
Pursuant to Public Service Commission of South Carolina Order No. 2026-249

RIDER TO RETAIL RATES

PENSION COSTS COMPONENT

APPLICABILITY

Service supplied under the Company's retail electric rate schedules is subject to the approved Rider to Retail Rates - Pension Costs Component. The charge shown below is applicable to and a part of the Company's South Carolina retail electric rate schedules for the recovery of pension-related costs and is included in the monthly rate provision of the applicable schedule used in billing.

RIDER RELATED TO PENSION COSTS

The rate listed below is included in all retail electric rate schedule energy charges for the recovery of pension-related costs.

|                                                          |    |         |         |
|----------------------------------------------------------|----|---------|---------|
| Increment included in all retail electric rate schedules | \$ | 0.00024 | per kWh |
|----------------------------------------------------------|----|---------|---------|

**RIDER TO RETAIL RATES****THIRD NET ENERGY METERING FOR  
RENEWABLE ENERGY FACILITIES ("NEM")**  
(Page 1 of 4)**AVAILABILITY**

This rider is available in conjunction with the Company's Retail Electric Service Rates, for a Customer-Generator who applies for NEM service from May 17, 2019, through May 31, 2021. The customer's generating system must be manufactured, installed and operated in accordance with governmental and industry standards and must fully conform with the Company's current interconnection standards as approved by the Public Service Commission of South Carolina.

**CHARACTER OF SERVICE**

The applicable character of service is specific to the rate schedule that the customer receives service under.

**RATE PER MONTH**

The applicable rate per month shall be from the appropriate rate schedule as referenced in the availability section above. The monthly bill shall be determined as follows:

**For electric service under a time-of-use rate schedule:**

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. If a customer-generator's energy consumption exceeds the electricity provided by the customer-generator during a monthly billing period, the customer-generator shall be billed in kWh for the net electricity supplied by the Utility.

If a customer-generator's energy generation exceeds the electricity provided by the Utility during a monthly billing period, the customer-generator shall be credited for the excess kWh generated during that billing period.

Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For on-peak energy, the customer's monthly usage amount in kilowatt-hours shall be reduced by the total of (a) any on-peak excess energy delivered to the Company in the current month plus (b) any accumulated on-peak excess energy balance remaining from prior months. Total on-peak energy in kilowatt-hours billed to customers shall never be less than zero. For off-peak energy, the customer's monthly usage shall be reduced by the total of (a) any off-peak excess energy delivered to the Company in the current month plus (b) any accumulated off-peak excess energy balance remaining from prior months plus (c) any accumulated on-peak excess energy balance from the current month or prior months that was not used to reduce on-peak usage. Total off-peak energy in kilowatt-hours billed to customers shall also never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Any excess energy credits shall carry forward on the following month's bill by first applying excess on-peak kWh against on-peak kWh charges and excess off-peak kWh against off-peak kWh charges, then applying any remaining on-peak kWh against any remaining off-peak kWh charges. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.

4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months. For all affected billing statements rendered during November billing cycles, any accumulated excess energy not used to reduce billed kWh usage shall be paid to the customer-generator at the Company's avoided cost, zeroing out the customer generator's account of excess energy. The avoided cost is the off-peak winter energy credit as approved in the Company's Rate PR-1, Small Power Production and Cogeneration schedule.

**RIDER TO RETAIL RATES****THIRD NET ENERGY METERING FOR  
RENEWABLE ENERGY FACILITIES ("NEM")**

(Page 2 of 4)

**For electric service under a standard, non time-of-use rate schedule:**

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. If a customer-generator's energy consumption exceeds the electricity provided by the customer-generator during a monthly billing period, the customer-generator shall be billed in kWh for the net electricity supplied by the Utility.

If a customer-generator's energy generation exceeds the electricity provided by the Utility during a monthly billing period, the customer-generator shall be credited for the excess kWh generated during that billing period.

Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For purposes of calculating monthly energy, the customer's usage shall be reduced by the total of (a) any excess energy delivered to the Company in the current month plus (b) any accumulated excess energy balance remaining from prior months. Total energy in kilowatt-hours billed to customers shall never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.

4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months. For all affected billing statements rendered during November billing cycles, any accumulated excess energy not used to reduce billed kWh usage shall be paid to the customer-generator at the Company's avoided cost, zeroing out the customer generator's account of excess energy. The avoided cost is the off-peak winter energy credit as approved in the Company's Rate PR-1, Small Power Production and Cogeneration schedule.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

**DEFINITIONS**

1. Customer-Generator means the owner, operator, lessee, or customer-generator lessee of an electric energy generation unit which:
  - (A) generates or discharges electricity from a Renewable Energy Resource, including an energy storage device configured to receive electrical charge solely from an onsite Renewable Energy Resource;
  - (B) has an electrical generating system with a capacity of:
    - (i) not more than the lesser of one thousand kilowatts (1,000 kW AC) or one hundred percent (100%) of contract demand if a non-residential customer; or
    - (ii) not more than twenty kilowatts (20 kW AC) if a residential customer;
  - (C) is located on a single premises owned, operated, leased, or otherwise controlled by the customer;
  - (D) is interconnected and operates in parallel phase and synchronization with an electrical utility and complies with the applicable interconnection standards;
  - (E) is intended primarily to offset part or all of the customer-generator's own electrical energy requirements; and
  - (F) meets all applicable safety, performance, interconnection, and reliability standards established by the commission, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the federal Energy Regulatory Commission, and any local governing authorities.
2. Renewable Energy Resource means solar photovoltaic and solar thermal resources, wind resources, hydroelectric resources, geothermal resources, tidal and wave energy resources, recycling resources, hydrogen fuel derived from renewable resources, combined heat and power derived from renewable resources, and biomass resources.

**RIDER TO RETAIL RATES****THIRD NET ENERGY METERING FOR  
RENEWABLE ENERGY FACILITIES ("NEM")**  
(Page 3 of 4)

3. Retail Electric Service Rates shall mean Rates 1, 2, 3, 5, 6, 7, 8, 9 (metered), 11, 12, 13, 14, 16, 20, 21, 21A, 22, 23, 24, and 28.
4. Excess energy delivered to the Company shall be defined as energy produced by the customer's renewable energy generating facility that exceeds the energy delivered by the Company during a given time period. This excess energy shall be used to reduce energy delivered and billed by the Company during the current or a future month, as provided in the Rate Per Month section above.
5. The On-Peak and Off-Peak periods shall be defined in the applicable time-of-use rate schedules.

**GENERAL PROVISIONS**

1. To qualify for this rider, the customer must first qualify for and be served on one of the rate schedules as described in the availability section above. The customer must also meet all other qualifications as outlined in the availability section above.
2. All provisions of the applicable rate schedules described above including, but not limited to Billing Demand, Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Demand Side Management Component, Pension Costs Component, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.
3. Customers electing service under this NEM Rider are eligible to remain on the Rider until May 31, 2029, or until such time as the customer elects to terminate service under the Rider, whichever occurs first. The rates set forth here are subject to Commission Order No. 2015-194 in Docket No. 2014-246-E. Eligibility for this rate will terminate as set forth in Order No. 2015-194. The value of distributed energy resource generation shall be computed using the methodology contained in Commission Order No. 2015-194 in Docket No. 2014-246-E and updated coincident in time with each avoided cost proceeding conducted pursuant to S.C. Code Ann. § 58-41-20(A). The value beginning on, during, and after the first billing cycle of May 2026 is \$0.04146 per kWh.
4. Service on this NEM Rider will be closed to new participants as of June 1, 2021.
5. When no contract demand level is available for a non-residential customer, connected load as determined by the Company shall be used as a proxy for contract demand when determining the capacity of the electrical generating system.
6. Customers who apply for NEM service after May 31, 2021, will receive service in accordance with the NEM tariff in effect at the time at which the customer requests NEM service.
7. Customers served under this rider are not eligible for the Company's Small Power Production, Cogeneration Rate PR-1.
8. The customer must execute an application to interconnect generation and an interconnection agreement prior to receiving service under this rider.
9. The Company will retain ownership of Renewable Energy Credits ("RECs").
10. In the event the Company determines that it is necessary to increase the capacity of facilities beyond those required to serve the Customer's electrical requirement or to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay the estimated cost of the required transformer or other equipment above the estimated cost which Company would otherwise have normally incurred to serve the Customer's electrical requirement, in advance of receiving service under this Rider.

**RIDER TO RETAIL RATES****THIRD NET ENERGY METERING FOR  
RENEWABLE ENERGY FACILITIES ("NEM")**  
(Page 4 of 4)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**METERING REQUIREMENTS**

Customer must furnish, install, own, and maintain a meter socket to measure 100% of the Customer's generator output and that is connected on the Customer's side of the delivery point. Company will furnish, install, own, and maintain a generation meter. Company will also furnish, install, own and maintain a bi-directional billing meter to measure the kWh delivered from Company to Customer and to measure kWh received from Customer by Company. The billing meter will be configured for demand and/or time-of-use measurement as required by the applicable rate. All metering shall be at a location that is approved by the Company. At Company's sole option, the generator meter requirement may be waived for customers served under a net metering rider on or before December 31, 2015.

**TERM OF CONTRACT**

Contracts shall be for a period not to exceed the term of the contract under which the customer currently receives electric service. There shall be a separate contract for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

DOMINION ENERGY SOUTH CAROLINA  
May 2026 Rate Reconciliation

|                  |                             | Docket No.<br>2026-2-E |            |                |              | Docket No.<br>2026-11-E | Docket No.<br>2026-49-E |            |             |            |                    |                |
|------------------|-----------------------------|------------------------|------------|----------------|--------------|-------------------------|-------------------------|------------|-------------|------------|--------------------|----------------|
| Types Of Charges |                             | July 23, 2025<br>Rates | Base Fuel  | Var. Env. & AC | DER Avoided  | DER Incremental         | DSM                     | Pension    | Revenue Tax | Base Rates | Combined<br>Impact | May 2026 Rates |
| Rate 1           | BFC                         | \$ 9.00                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 9.00        |
|                  | Renewable Energy Resources  | \$ 1.00                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 1.00        |
|                  | 1 <sup>st</sup> 800 kWh     | \$ 0.14164             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.14411     |
|                  | Over 800 kWh Summer         | \$ 0.15505             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.15752     |
|                  | Over 800 kWh Winter         | \$ 0.13628             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.13875     |
|                  |                             |                        |            |                |              |                         |                         |            |             |            |                    |                |
| Rate 2           | BFC                         | \$ 9.00                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 9.00        |
|                  | Renewable Energy Resources  | \$ 1.00                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 1.00        |
|                  | All kWh                     | \$ 0.12445             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.12692     |
|                  |                             |                        |            |                |              |                         |                         |            |             |            |                    |                |
| Rate 3           | BFC                         | \$ 22.00               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 22.00       |
|                  | Renewable Energy Resources  | \$ 7.36                | \$ -       | \$ -           | \$ -         | \$ (2.38)               | \$ -                    | \$ -       | \$ -        | \$ -       | \$ (2.38)          | \$ 4.98        |
|                  | All kWh                     | \$ 0.11849             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00003) | \$ -                    | \$ 0.00031              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00206         | \$ 0.12055     |
|                  |                             |                        |            |                |              |                         |                         |            |             |            |                    |                |
| Rate 5           | BFC                         | \$ 13.00               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 13.00       |
|                  | Renewable Energy Resources  | \$ 1.00                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 1.00        |
|                  | Summer On-Peak kWh          | \$ 0.26900             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.27147     |
|                  | Winter On-Peak kWh          | \$ 0.26900             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.27147     |
|                  | Off-Peak kWh                | \$ 0.13701             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.13948     |
|                  | Super Off-Peak kWh          | \$ 0.09064             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.09311     |
|                  |                             |                        |            |                |              |                         |                         |            |             |            |                    |                |
| Rate 6           | BFC                         | \$ 9.00                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 9.00        |
|                  | Renewable Energy Resources  | \$ 1.00                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 1.00        |
|                  | 1 <sup>st</sup> 800 kWh     | \$ 0.14164             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.14411     |
|                  | Over 800 kWh Summer         | \$ 0.15505             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.15752     |
|                  | Over 800 kWh Winter         | \$ 0.13628             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.13875     |
|                  |                             |                        |            |                |              |                         |                         |            |             |            |                    |                |
| Rate 7           | BFC                         | \$ 13.00               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 13.00       |
|                  | Renewable Energy Resources  | \$ 1.00                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 1.00        |
|                  | On-Peak kWh                 | \$ 0.15983             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.16230     |
|                  | Off-Peak kWh                | \$ 0.09161             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.09408     |
|                  | Super Off-Peak kWh          | \$ 0.08372             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.08619     |
|                  | Summer On-Peak kW Demand    | \$ 9.80                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 9.80        |
|                  | Winter Off-Peak kW Demand   | \$ 9.80                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 9.80        |
|                  |                             |                        |            |                |              |                         |                         |            |             |            |                    |                |
| Rate 8           | BFC                         | \$ 9.50                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 9.50        |
|                  | Renewable Energy Resources  | \$ 1.00                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 1.00        |
|                  | 1 <sup>st</sup> 800 kWh     | \$ 0.14599             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.14846     |
|                  | Over 800 kWh Summer         | \$ 0.15983             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.16230     |
|                  | Over 800 kWh Winter         | \$ 0.14045             | \$ 0.00179 | \$ 0.00006     | \$ 0.00003   | \$ -                    | \$ 0.00053              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00247         | \$ 0.14292     |
|                  |                             |                        |            |                |              |                         |                         |            |             |            |                    |                |
| Rate 9           | BFC                         | \$ 22.00               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 22.00       |
|                  | Renewable Energy Resources  | \$ 7.36                | \$ -       | \$ -           | \$ -         | \$ (2.38)               | \$ -                    | \$ -       | \$ -        | \$ -       | \$ (2.38)          | \$ 4.98        |
|                  | 1 <sup>st</sup> 3,000 kWh   | \$ 0.13425             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00003) | \$ -                    | \$ 0.00031              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00206         | \$ 0.13631     |
|                  | Over 3,000 kWh Summer       | \$ 0.14251             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00003) | \$ -                    | \$ 0.00031              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00206         | \$ 0.14457     |
|                  | Over 3,000 kWh Winter       | \$ 0.12536             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00003) | \$ -                    | \$ 0.00031              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00206         | \$ 0.12742     |
|                  | Over 250 kVa Summer Demand  | \$ 4.05                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 4.05        |
|                  | Unmetered Service Provision | \$ 8.25                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 8.25        |
|                  |                             |                        |            |                |              |                         |                         |            |             |            |                    |                |



DOMINION ENERGY SOUTH CAROLINA  
May 2026 Rate Reconciliation

| Types Of Charges | July 23, 2025 Rates        | Docket No.<br>2026-2-E |                |              |                 | Docket No.<br>2026-11-E | Docket No.<br>2026-49-E | Revenue Tax | Base Rates | Combined Impact | May 2026 Rates |
|------------------|----------------------------|------------------------|----------------|--------------|-----------------|-------------------------|-------------------------|-------------|------------|-----------------|----------------|
|                  |                            | Base Fuel              | Var. Env. & AC | DER Avoided  | DER Incremental | DSM                     | Pension                 |             |            |                 |                |
| Rate 10          | BFC                        | \$ 9.50                | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -            | \$ 9.50        |
|                  | Renewable Energy Resources | \$ 7.36                | \$ -           | \$ -         | \$ (2.38)       | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ (2.38)       | \$ 4.98        |
|                  | All kWh                    | \$ 0.14684             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.14890     |
| Rate 11          | BFC                        | \$ 25.65               | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -            | \$ 25.65       |
|                  | Renewable Energy Resources | \$ 7.36                | \$ -           | \$ -         | \$ (2.38)       | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ (2.38)       | \$ 4.98        |
|                  | On-Peak kWh                | \$ 0.22134             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.22340     |
|                  | Off-Peak kWh               | \$ 0.09176             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.09382     |
|                  | Super Off-Peak kWh         | \$ 0.07326             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.07532     |
| Rate 12          | BFC                        | \$ 16.30               | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -            | \$ 16.30       |
|                  | Renewable Energy Resources | \$ 7.36                | \$ -           | \$ -         | \$ (2.38)       | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ (2.38)       | \$ 4.98        |
|                  | All kWh                    | \$ 0.11768             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.11974     |
| Rate 13          | BFC                        | \$ 22.00               | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -            | \$ 22.00       |
|                  | Renewable Energy Resources | \$ 7.36                | \$ -           | \$ -         | \$ (2.38)       | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ (2.38)       | \$ 4.98        |
|                  | All kWh                    | \$ 0.10950             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.11156     |
| Rate 14          | BFC                        | \$ 9.50                | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -            | \$ 9.50        |
|                  | Renewable Energy Resources | \$ 7.36                | \$ -           | \$ -         | \$ (2.38)       | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ (2.38)       | \$ 4.98        |
|                  | 1 <sup>st</sup> 800 kWh    | \$ 0.14684             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.14890     |
|                  | Over 800 kWh Summer        | \$ 0.16068             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.16274     |
|                  | Over 800 kWh Winter        | \$ 0.14130             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.14336     |
| Rate 15          | BFC                        | \$ 205.00              | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -            | \$ 205.00      |
|                  | Renewable Energy Resources | \$ 7.36                | \$ -           | \$ -         | \$ (2.38)       | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ (2.38)       | \$ 4.98        |
|                  | On-Peak kWh                | \$ 0.09170             | \$ 0.00179     | \$ (0.00007) | \$ (0.00002)    | \$ (0.00002)            | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00174      | \$ 0.09344     |
|                  | Off-Peak kWh               | \$ 0.05724             | \$ 0.00179     | \$ (0.00007) | \$ (0.00002)    | \$ (0.00002)            | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00174      | \$ 0.05898     |
|                  | Super Off-Peak kWh         | \$ 0.04457             | \$ 0.00179     | \$ (0.00007) | \$ (0.00002)    | \$ (0.00002)            | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00174      | \$ 0.04631     |
|                  | All kW Demand Charge       | \$ 5.10                | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -            | \$ 5.10        |
| Rate 16          | BFC                        | \$ 25.65               | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -            | \$ 25.65       |
|                  | Renewable Energy Resources | \$ 7.36                | \$ -           | \$ -         | \$ (2.38)       | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ (2.38)       | \$ 4.98        |
|                  | Summer On-Peak kWh         | \$ 0.22067             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.22273     |
|                  | Winter On Peak kWh         | \$ 0.22067             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.22273     |
|                  | Off-Peak kWh               | \$ 0.12682             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.12888     |
|                  | Super Off-Peak kWh         | \$ 0.07072             | \$ 0.00179     | \$ (0.00007) | \$ (0.00003)    | \$ 0.00031              | \$ 0.00005              | \$ 0.00001  | \$ -       | \$ 0.00206      | \$ 0.07278     |
|                  | BFC - ULP                  | \$ 9.50                | \$ -           |              |                 | \$ -                    |                         | \$ -        | \$ -       | \$ -            | \$ 9.50        |
|                  | Tier A All kWh             | \$ 0.13316             |                |              |                 | \$ -                    |                         | \$ -        | \$ -       | \$ 0.00210      | \$ 0.13526     |
|                  | Tier B All kWh             | \$ 0.13319             |                |              |                 | \$ -                    |                         | \$ -        | \$ -       | \$ 0.00211      | \$ 0.13530     |
|                  | Tier C All kWh             | \$ 0.13318             |                |              |                 | \$ -                    |                         | \$ -        | \$ -       | \$ 0.00210      | \$ 0.13528     |

DOMINION ENERGY SOUTH CAROLINA  
May 2026 Rate Reconciliation

|                  |                                                 | Docket No.<br>2026-2-E |            |                |              | Docket No.<br>2026-11-E | Docket No.<br>2026-49-E |            |             |            |                    |                |
|------------------|-------------------------------------------------|------------------------|------------|----------------|--------------|-------------------------|-------------------------|------------|-------------|------------|--------------------|----------------|
| Types Of Charges |                                                 | July 23, 2025<br>Rates | Base Fuel  | Var. Env. & AC | DER Avoided  | DER Incremental         | DSM                     | Pension    | Revenue Tax | Base Rates | Combined<br>Impact | May 2026 Rates |
| Rate 20          | BFC                                             | \$ 190.00              | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 190.00      |
|                  | Renewable Energy Resources                      | \$ 7.36                | \$ -       | \$ -           | \$ -         | \$ (2.38)               | \$ -                    | \$ -       | \$ -        | \$ -       | \$ (2.38)          | \$ 4.98        |
|                  | 1 <sup>st</sup> 75,000 kWh                      | \$ 0.05991             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00002) | \$ -                    | \$ (0.00002)            | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00174         | \$ 0.06165     |
|                  | Over 75,000 kWh Summer                          | \$ 0.05696             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00002) | \$ -                    | \$ (0.00002)            | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00174         | \$ 0.05870     |
|                  | All kVa Demand Charge                           | \$ 19.50               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 19.50       |
|                  | Thermal Storage Rider Per KW / kVa              | \$ 4.95                |            |                |              |                         | \$ -                    |            | \$ -        | \$ -       | \$ -               | \$ 4.95        |
| Rate 21          | BFC                                             | \$ 205.00              | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 205.00      |
|                  | Renewable Energy Resources                      | \$ 7.36                | \$ -       | \$ -           | \$ -         | \$ (2.38)               | \$ -                    | \$ -       | \$ -        | \$ -       | \$ (2.38)          | \$ 4.98        |
|                  | Summer On-Peak kVa Demand                       | \$ 20.30               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 20.30       |
|                  | Winter On-Peak kVa Demand                       | \$ 20.30               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 20.30       |
|                  | Off-Peak kVa Demand                             | \$ 4.50                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 4.50        |
|                  | Summer On-Peak kWh Charge                       | \$ 0.09170             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00002) | \$ -                    | \$ (0.00002)            | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00174         | \$ 0.09344     |
|                  | Winter On-Peak kWh Charge                       | \$ 0.09170             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00002) | \$ -                    | \$ (0.00002)            | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00174         | \$ 0.09344     |
|                  | Off-Peak kWh Charge                             | \$ 0.05724             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00002) | \$ -                    | \$ (0.00002)            | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00174         | \$ 0.05898     |
|                  | Super Off-Peak kWh                              | \$ 0.04457             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00002) | \$ -                    | \$ (0.00002)            | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00174         | \$ 0.04631     |
| Rate 22          | BFC                                             | \$ 16.30               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 16.30       |
|                  | Renewable Energy Resources                      | \$ 7.36                | \$ -       | \$ -           | \$ -         | \$ (2.38)               | \$ -                    | \$ -       | \$ -        | \$ -       | \$ (2.38)          | \$ 4.98        |
|                  | 1 <sup>st</sup> 50,000 kWh                      | \$ 0.11868             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00003) | \$ -                    | \$ 0.00031              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00206         | \$ 0.12074     |
|                  | Over 50,000 kWh                                 | \$ 0.14241             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00003) | \$ -                    | \$ 0.00031              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00206         | \$ 0.14447     |
| Rate 23          | BFC                                             | \$ 2,200.00            | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 2,200.00    |
|                  | Renewable Energy Resources                      | \$ 100.00              | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 100.00      |
|                  | kW Demand Charge                                | \$ 16.46               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 16.46       |
|                  | All kWh Charge                                  | \$ 0.05550             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00004) | \$ -                    | \$ 0.00008              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00182         | \$ 0.05732     |
| Rate 24          | BFC                                             | \$ 2,200.00            | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 2,200.00    |
|                  | Renewable Energy Resources                      | \$ 100.00              | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 100.00      |
|                  | Summer On-Peak kW Demand                        | \$ 16.79               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 16.79       |
|                  | Winter On-Peak kW Demand                        | \$ 16.79               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 16.79       |
|                  | Off-Peak kW Demand                              | \$ 5.10                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 5.10        |
|                  | Summer On-Peak kWh                              | \$ 0.09559             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00004) | \$ -                    | \$ 0.00008              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00182         | \$ 0.09741     |
|                  | Winter On-Peak kWh                              | \$ 0.09559             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00004) | \$ -                    | \$ 0.00008              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00182         | \$ 0.09741     |
|                  | Off-Peak kWh                                    | \$ 0.05106             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00004) | \$ -                    | \$ 0.00008              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00182         | \$ 0.05288     |
|                  | Super Off-Peak kWh                              | \$ 0.03994             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00004) | \$ -                    | \$ 0.00008              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00182         | \$ 0.04176     |
|                  | Rate 23 & 24 High Voltage Discount Per kW       | \$ (1.00)              |            |                |              |                         | \$ -                    |            | \$ -        | \$ -       | \$ -               | \$ (1.00)      |
|                  | Rate 27 & Contracts Transmission Charge Per kWh | \$ 0.00657             |            |                |              |                         | \$ -                    |            | \$ -        | \$ -       | \$ -               | \$ 0.00657     |
| Rate 28          | BFC                                             | \$ 25.65               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 25.65       |
|                  | Renewable Energy Resources                      | \$ 7.36                | \$ -       | \$ -           | \$ -         | \$ (2.38)               | \$ -                    | \$ -       | \$ -        | \$ -       | \$ (2.38)          | \$ 4.98        |
|                  | Summer On-Peak kW Demand                        | \$ 15.17               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 15.17       |
|                  | Winter On-Peak kW Demand                        | \$ 15.17               | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 15.17       |
|                  | Off-Peak kW Demand                              | \$ 5.31                | \$ -       | \$ -           | \$ -         | \$ -                    | \$ -                    | \$ -       | \$ -        | \$ -       | \$ -               | \$ 5.31        |
|                  | On-Peak kWh                                     | \$ 0.13313             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00003) | \$ -                    | \$ 0.00031              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00206         | \$ 0.13519     |
|                  | Off-Peak kWh                                    | \$ 0.10353             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00003) | \$ -                    | \$ 0.00031              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00206         | \$ 0.10559     |
|                  | Super Off-Peak kWh                              | \$ 0.07072             | \$ 0.00179 | \$ (0.00007)   | \$ (0.00003) | \$ -                    | \$ 0.00031              | \$ 0.00005 | \$ 0.00001  | \$ -       | \$ 0.00206         | \$ 0.07278     |

DOMINION ENERGY SOUTH CAROLINA  
May 2026 Rate Reconciliation

|                  |                                    | Docket No.<br>2026-2-E |                |              |                 | Docket No.<br>2026-11-E | Docket No.<br>2026-49-E |             |            |                    |                |
|------------------|------------------------------------|------------------------|----------------|--------------|-----------------|-------------------------|-------------------------|-------------|------------|--------------------|----------------|
| Types Of Charges | July 23, 2025<br>Rates             | Base Fuel              | Var. Env. & AC | DER Avoided  | DER Incremental | DSM                     | Pension                 | Revenue Tax | Base Rates | Combined<br>Impact | May 2026 Rates |
| Contract         | Economy Power Rate                 |                        |                |              |                 |                         |                         |             |            |                    |                |
|                  | Administrative Charge              | \$ 2,200.00            | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -               | \$ 2,200.00    |
|                  | On-Peak Econ/Stdby kWh             | \$ 0.02333             | \$ -           | \$ -         | \$ -            | \$ 0.00010              | \$ 0.00006              | \$ 0.00001  | \$ -       | \$ 0.00017         | \$ 0.02350     |
|                  | Off-Peak Econ/Stdby kWh            | \$ 0.01276             | \$ -           | \$ -         | \$ -            | \$ 0.00005              | \$ 0.00003              | \$ 0.00001  | \$ -       | \$ 0.00009         | \$ 0.01285     |
|                  | Excess kW Demand Charge            | \$ 20.00               | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -               | \$ 20.00       |
|                  | Standby Power Rate                 |                        |                |              |                 |                         |                         |             |            |                    |                |
|                  | Summer On Peak kW Demand (per day) | \$ 0.37118             | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -               | \$ 0.37118     |
|                  | Winter On Peak kW Demand (per day) | \$ 0.37118             | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -               | \$ 0.37118     |
|                  | Off Peak kW Demand (per day)       | \$ 0.13479             | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -               | \$ 0.13479     |
|                  | Excess kW Demand Charge            | \$ 20.00               | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -               | \$ 20.00       |
|                  | Maintenance Power Rate             |                        |                |              |                 |                         |                         |             |            |                    |                |
|                  | kW Demand (per day)                | \$ 0.50827             | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -               | \$ 0.50827     |
|                  | All kWh                            | \$ 0.05550             | \$ 0.00179     | \$ (0.00007) | \$ (0.00004)    | \$ -                    | \$ 0.00008              | \$ 0.00005  | \$ 0.00001 | \$ -               | \$ 0.05732     |
|                  | Company Provided KVAR              | \$ 0.14773             | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -               | \$ 0.14773     |
|                  | Renewable Energy Resources         | \$ 100.00              | \$ -           | \$ -         | \$ -            | \$ -                    | \$ -                    | \$ -        | \$ -       | \$ -               | \$ 100.00      |

DOMINION ENERGY SOUTH CAROLINA  
May 2026 Rate Reconciliation

| LUMENS                                     | LAMP TYPE            | WATTAGE | TYPE                   | July 23, 2025<br>Rates | KWH | 2026-2-E   | 2026-49-E  | Revenue Tax | Per KWH<br>Change | Per Fixture<br>Change | Updated Rates<br>May 2026 | RATE REF. |
|--------------------------------------------|----------------------|---------|------------------------|------------------------|-----|------------|------------|-------------|-------------------|-----------------------|---------------------------|-----------|
| <b>RATE 17 - MUNICIPAL STREET LIGHTING</b> |                      |         |                        |                        |     |            |            |             |                   |                       |                           |           |
| 9,700                                      | LED                  | 70      | Area Type              | \$ 14.02               | 24  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.04               | \$ 14.06                  |           |
| 15,400                                     | LED                  | 110     | Area Type              | \$ 15.75               | 35  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.06               | \$ 15.81                  |           |
| 17,100                                     | LED                  | 130     | Area Type              | \$ 18.82               | 43  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.08               | \$ 18.90                  |           |
| 27,200                                     | LED                  | 200     | Area Type              | \$ 22.74               | 68  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 22.87                  |           |
| 33,700                                     | LED                  | 270     | Area Type              | \$ 27.68               | 91  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.17               | \$ 27.85                  |           |
| 48,200                                     | LED                  | 370     | Area Type              | \$ 33.11               | 123 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.23               | \$ 33.34                  |           |
| 7,100                                      | LED                  | 50      | Acorn Decorative       | \$ 36.34               | 17  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.03               | \$ 36.37                  | [42]      |
| 6,600                                      | LED                  | 70      | Traditional Decorative | \$ 27.62               | 23  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.04               | \$ 27.66                  | [43]      |
| 6,700                                      | LED                  | 60      | Open Decorative        | \$ 30.12               | 20  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.04               | \$ 30.16                  |           |
| 4,000                                      | Mercury Vapor        | 100     | Open Type              | \$ 11.11               | 37  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 11.18                  |           |
| 7,500                                      | Mercury Vapor        | 175     | Closed Type            | \$ 14.51               | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 14.64                  |           |
| 7,500                                      | Mercury Vapor        | 175     | Open Type              | \$ 11.41               | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 11.54                  |           |
| 10,000                                     | Mercury Vapor        | 250     | Closed Type            | \$ 17.51               | 95  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.18               | \$ 17.69                  |           |
| 20,000                                     | Mercury Vapor        | 400     | Closed Type            | \$ 23.79               | 159 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.29               | \$ 24.08                  |           |
| 9,000                                      | Metal Halide         | 100     | Closed Type            | \$ 14.28               | 37  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 14.35                  |           |
| 30,000                                     | Metal Halide         | 320     | Closed Type            | \$ 23.50               | 123 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.23               | \$ 23.73                  |           |
| 9,500                                      | High Pressure Sodium | 100     | Open Type              | \$ 11.13               | 38  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 11.20                  |           |
| 9,500                                      | High Pressure Sodium | 100     | Open Type - Retrofit   | \$ 11.13               | 38  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 11.20                  |           |
| 15,000                                     | High Pressure Sodium | 150     | Open Type - Retrofit   | \$ 12.51               | 63  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.12               | \$ 12.63                  |           |
| 9,500                                      | High Pressure Sodium | 100     | Closed Type            | \$ 14.30               | 38  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 14.37                  |           |
| 15,000                                     | High Pressure Sodium | 150     | Open Type              | \$ 12.47               | 57  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 12.58                  |           |
| 15,000                                     | High Pressure Sodium | 150     | Closed Type            | \$ 14.46               | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 14.57                  |           |
| 15,000                                     | High Pressure Sodium | 150     | Closed Type - Retrofit | \$ 14.46               | 63  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.12               | \$ 14.58                  |           |
| 27,500                                     | High Pressure Sodium | 250     | Closed Type            | \$ 19.97               | 102 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.19               | \$ 20.16                  |           |
| 45,000                                     | High Pressure Sodium | 360     | Closed Type -Retrofit  | \$ 23.67               | 144 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.27               | \$ 23.94                  |           |
| 50,000                                     | High Pressure Sodium | 400     | Closed Type            | \$ 23.79               | 158 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.29               | \$ 24.08                  |           |
| 8,000                                      | LED                  | 60      | Open Type              | \$ 10.42               | 20  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.04               | \$ 10.46                  |           |
| 7,500                                      | Mercury Vapor        | 175     | Classic                | \$ 31.31               | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 31.44                  |           |
| 7,500                                      | Mercury Vapor        | 175     | Modern                 | \$ 26.68               | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 26.81                  |           |
| 7,500                                      | Mercury Vapor        | 175     | Traditional            | \$ 26.69               | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 26.82                  |           |
| 9,000                                      | Metal Halide         | 100     | Traditional            | \$ 26.62               | 37  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 26.69                  |           |
| 9,000                                      | Metal Halide         | 100     | Classic                | \$ 31.11               | 37  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 31.18                  |           |
| 15,000                                     | High Pressure Sodium | 150     | Traditional            | \$ 27.20               | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 27.31                  |           |
| 15,000                                     | High Pressure Sodium | 150     | Classic                | \$ 32.05               | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 32.16                  |           |
| 15,000                                     | High Pressure Sodium | 150     | Modern                 | \$ 27.20               | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 27.31                  |           |
| 15,000                                     | High Pressure Sodium | 150     | Retrofit - Modern      | \$ 27.20               | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 27.31                  |           |
| 9,500                                      | High Pressure Sodium | 100     | Traditional            | \$ 24.89               | 37  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 24.96                  |           |

DOMINION ENERGY SOUTH CAROLINA  
May 2026 Rate Reconciliation

| LUMENS                               | LAMP TYPE                                                  | WATTAGE | TYPE                             | July 23, 2025<br>Rates | KWH | 2026-2-E   | 2026-49-E  | Revenue Tax | Per KWH<br>Change | Per Fixture<br>Change | Updated Rates<br>May 2026 | RATE REF.     |
|--------------------------------------|------------------------------------------------------------|---------|----------------------------------|------------------------|-----|------------|------------|-------------|-------------------|-----------------------|---------------------------|---------------|
| <b>RATE 18 - DECORATIVE LIGHTING</b> |                                                            |         |                                  |                        |     |            |            |             |                   |                       |                           |               |
| 7,100                                | LED                                                        | 50      | Acorn Decorative Type            | \$ 24.63               | 17  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.03               | \$ 24.66                  |               |
| 7,400                                | LED                                                        | 60      | Round Decorative Type            | \$ 30.13               | 20  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.04               | \$ 30.17                  |               |
| 7,500                                | LED                                                        | 70      | Octagonal Decorative Type        | \$ 30.68               | 23  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.04               | \$ 30.72                  |               |
| 6,100                                | LED                                                        | 70      | Contemporary Decorative Type     | \$ 31.01               | 23  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.04               | \$ 31.05                  |               |
| 6,600                                | LED                                                        | 70      | Traditional Decorative Type      | \$ 15.91               | 23  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.04               | \$ 15.95                  |               |
| 6,700                                | LED                                                        | 60      | Open Traditional Decorative Type | \$ 18.41               | 20  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.04               | \$ 18.45                  |               |
| 8,100                                | LED                                                        | 60      | Shepherd Decorative Type         | \$ 33.31               | 20  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.04               | \$ 33.35                  |               |
| 9,700                                | LED                                                        | 80      | Shepherd Decorative Type         | \$ 40.69               | 27  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.05               | \$ 40.74                  |               |
| 7,500                                | Mercury Vapor                                              | 175     | Modern                           | \$ 15.54               | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 15.67                  | [29,32]       |
| 7,500                                | Mercury Vapor                                              | 175     | Classic                          | \$ 20.51               | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 20.64                  | [30,33]       |
| 7,500                                | Mercury Vapor                                              | 175     | Traditional                      | \$ 14.99               | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 15.12                  | [28,31]       |
| 7,500                                | Mercury Vapor                                              | 175     | Shepherd                         | \$ 29.20               | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 29.33                  |               |
| 7,500                                | Mercury Vapor                                              | 175     | Acorn, Round, or Octagonal Style | \$ 19.88               | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.13               | \$ 20.01                  |               |
| 10,000                               | Mercury Vapor                                              | 250     | Acorn, Round, or Octagonal Style | \$ 21.53               | 95  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.18               | \$ 21.71                  |               |
| 20,000                               | Mercury Vapor                                              | 400     | Shoebox Type                     | \$ 26.17               | 159 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.29               | \$ 26.46                  |               |
| 9,000                                | Metal Halide                                               | 100     | Acorn, Round, or Octagonal Style | \$ 20.01               | 41  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.08               | \$ 20.09                  |               |
| 9,000                                | Metal Halide                                               | 100     | Traditional                      | \$ 14.92               | 37  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 14.99                  | [7,8,13,14]   |
| 9,000                                | Metal Halide                                               | 100     | Shepherd                         | \$ 29.83               | 41  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.08               | \$ 29.91                  |               |
| 9,000                                | Metal Halide                                               | 100     | Modern                           | \$ 14.92               | 37  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 14.99                  |               |
| 9,000                                | Metal Halide                                               | 100     | Classic                          | \$ 19.53               | 37  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.07               | \$ 19.60                  | [9,15]        |
| 30,000                               | Metal Halide                                               | 320     | Shoebox Type                     | \$ 37.05               | 123 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.23               | \$ 37.28                  |               |
| 30,000                               | Metal Halide                                               | 320     | Cobra Flex                       | \$ 37.02               | 120 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.22               | \$ 37.24                  |               |
| 36,000                               | Metal Halide                                               | 400     | Hatbox                           | \$ 39.21               | 159 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.29               | \$ 39.50                  |               |
| 40,000                               | Metal Halide                                               | 400     | Shoebox Type                     | \$ 34.55               | 159 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.29               | \$ 34.84                  |               |
| 42,600                               | Metal Halide                                               | 400     | Hatbox                           | \$ 38.97               | 159 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.29               | \$ 39.26                  |               |
| 110,000                              | Metal Halide                                               | 1000    | Hatbox                           | \$ 61.56               | 359 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.66               | \$ 62.22                  |               |
| 15,000                               | High Pressure Sodium                                       | 150     | Acorn, Round, or Octagonal Style | \$ 20.46               | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 20.57                  |               |
| 15,000                               | High Pressure Sodium                                       | 150     | Traditional                      | \$ 15.38               | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 15.49                  | [10,16,17,19] |
| 15,000                               | High Pressure Sodium                                       | 150     | Shepherd                         | \$ 32.94               | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 33.05                  |               |
| 15,000                               | High Pressure Sodium                                       | 150     | Modern                           | \$ 15.51               | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 15.62                  | [11]          |
| 15,000                               | High Pressure Sodium                                       | 150     | Classic                          | \$ 21.37               | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.11               | \$ 21.48                  | [12,18]       |
| 45,000                               | High Pressure Sodium                                       | 400     | Shoebox Type                     | \$ 28.15               | 158 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.29               | \$ 28.44                  |               |
| 50,000                               | High Pressure Sodium                                       | 400     | Cobra Flex                       | \$ 37.25               | 152 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.28               | \$ 37.53                  |               |
| 50,000                               | High Pressure Sodium                                       | 400     | Hatbox                           | \$ 37.51               | 158 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.29               | \$ 37.80                  |               |
| 140,000                              | High Pressure Sodium                                       | 1000    | Hatbox                           | \$ 56.41               | 368 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185        | \$ 0.68               | \$ 57.09                  |               |
| <b>POLE CHARGES:</b>                 |                                                            |         |                                  |                        |     |            |            |             |                   |                       |                           |               |
| 12'                                  | Smooth/Fluted Alumin (Mounted Height)                      |         |                                  | \$ 26.37               |     |            |            |             | \$ -              |                       | \$ 26.37                  |               |
| 14'                                  | Smooth/Fluted Alumin (Mounted Height)                      |         |                                  | \$ 27.09               |     |            |            |             | \$ -              |                       | \$ 27.09                  |               |
| 14'                                  | Standard Fiberglass (Mounted Height)                       |         |                                  | \$ 11.71               |     |            |            |             | \$ -              |                       | \$ 11.71                  |               |
| 15'                                  | Aluminum Shepherd's Crook / Direct Buried (Mounted Height) |         |                                  | \$ 37.79               |     |            |            |             | \$ -              |                       | \$ 37.79                  |               |
| 15'                                  | Aluminum Shepherd's Crook / Base Buried (Mounted Height)   |         |                                  | \$ 44.41               |     |            |            |             | \$ -              |                       | \$ 44.41                  |               |
| 24'                                  | Round Aluminum/ Direct Buried                              |         |                                  | \$ 31.44               |     |            |            |             | \$ -              |                       | \$ 31.44                  |               |
| 30'                                  | Round Aluminum/ Direct Buried                              |         |                                  | \$ 31.44               |     |            |            |             | \$ -              |                       | \$ 31.44                  |               |
| 35'                                  | Round Aluminum/ Direct Buried                              |         |                                  | \$ 31.44               |     |            |            |             | \$ -              |                       | \$ 31.44                  |               |
| 24'                                  | Square Aluminum/ Direct Buried                             |         |                                  | \$ 30.35               |     |            |            |             | \$ -              |                       | \$ 30.35                  |               |
| 30'                                  | Square Aluminum/ Direct Buried                             |         |                                  | \$ 30.35               |     |            |            |             | \$ -              |                       | \$ 30.35                  |               |
| 35'                                  | Square Aluminum/ Direct Buried                             |         |                                  | \$ 30.35               |     |            |            |             | \$ -              |                       | \$ 30.35                  |               |
| 24'                                  | Round Aluminum/Base Mounted                                |         |                                  | \$ 36.81               |     |            |            |             | \$ -              |                       | \$ 36.81                  |               |
| 30'                                  | Round Aluminum/Base Mounted                                |         |                                  | \$ 36.81               |     |            |            |             | \$ -              |                       | \$ 36.81                  |               |
| 35'                                  | Round Aluminum/Base Mounted                                |         |                                  | \$ 36.81               |     |            |            |             | \$ -              |                       | \$ 36.81                  |               |
| 24'                                  | Square Aluminum/Base Mounted                               |         |                                  | \$ 39.09               |     |            |            |             | \$ -              |                       | \$ 39.09                  |               |
| 30'                                  | Square Aluminum/Base Mounted                               |         |                                  | \$ 39.09               |     |            |            |             | \$ -              |                       | \$ 39.09                  |               |

DOMINION ENERGY SOUTH CAROLINA  
May 2026 Rate Reconciliation

| LUMENS                            | LAMP TYPE            | WATTAGE | TYPE                   | July 23, 2025 Rates | KWH | 2026-2-E   | 2026-49-E  | Revenue Tax | Per KWH Change | Per Fixture Change | Updated Rates May 2026 | RATE REF.     |
|-----------------------------------|----------------------|---------|------------------------|---------------------|-----|------------|------------|-------------|----------------|--------------------|------------------------|---------------|
| <b>RATE 25 - FLOOD LIGHTING</b>   |                      |         |                        |                     |     |            |            |             |                |                    |                        |               |
| 27,300                            | LED                  | 190     | Overhead Floodlighting | \$ 20.43            | 63  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.12            | \$ 20.55               |               |
| 38,700                            | LED                  | 260     | Overhead Floodlighting | \$ 27.13            | 86  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.16            | \$ 27.29               |               |
| 56,500                            | LED                  | 420     | Overhead Floodlighting | \$ 36.33            | 140 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.26            | \$ 36.59               |               |
| 20,000                            | Mercury Vapor        | 400     | Overhead Floodlighting | \$ 27.48            | 159 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.29            | \$ 27.77               |               |
| 55,000                            | Mercury Vapor        | 1000    | Overhead Floodlighting | \$ 44.81            | 359 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.66            | \$ 45.47               |               |
| 30,000                            | Metal Halide         | 320     | Overhead Floodlighting | \$ 30.19            | 123 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.23            | \$ 30.42               |               |
| 40,000                            | Metal Halide         | 400     | Overhead Floodlighting | \$ 35.74            | 159 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.29            | \$ 36.03               |               |
| 110,000                           | Metal Halide         | 1000    | Overhead Floodlighting | \$ 60.99            | 359 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.66            | \$ 61.65               |               |
| 45,000                            | High Pressure Sodium | 360     | Retrofit               | \$ 29.00            | 164 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.30            | \$ 29.30               |               |
| 45,000                            | High Pressure Sodium | 400     | Overhead Floodlighting | \$ 27.66            | 158 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.29            | \$ 27.95               |               |
| 130,000                           | High Pressure Sodium | 940     | Retrofit               | \$ 52.84            | 370 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.68            | \$ 53.52               |               |
| 140,000                           | High Pressure Sodium | 1000    | Overhead Floodlighting | \$ 52.16            | 368 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.68            | \$ 52.84               |               |
| 23,600                            | LED                  | 200     | Overhead Floodlighting | \$ 21.15            | 66  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.12            | \$ 21.27               |               |
| 22,350                            | LED                  | 240     | Overhead Floodlighting | \$ 26.59            | 80  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.15            | \$ 26.74               |               |
| 32,300                            | LED                  | 360     | Overhead Floodlighting | \$ 35.32            | 121 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.22            | \$ 35.54               |               |
| <b>POLE CHARGES:</b>              |                      |         |                        |                     |     |            |            |             |                |                    |                        |               |
| 25'                               | Fiberglass Pole      |         |                        | \$ 13.69            |     |            |            |             | \$ -           |                    | \$ 13.69               |               |
| 30'                               | Wooden Pole          |         |                        | \$ 6.94             |     |            |            |             | \$ -           |                    | \$ 6.94                |               |
| 35'                               | Wooden Pole          |         |                        | \$ 7.55             |     |            |            |             | \$ -           |                    | \$ 7.55                |               |
| 40'                               | Wooden Pole          |         |                        | \$ 8.81             |     |            |            |             | \$ -           |                    | \$ 8.81                |               |
| 45'                               | Wooden Pole          |         |                        | \$ 10.39            |     |            |            |             | \$ -           |                    | \$ 10.39               |               |
| <b>RATE 26 - PRIVATE LIGHTING</b> |                      |         |                        |                     |     |            |            |             |                |                    |                        |               |
| 9,100                             | LED                  | 60      | Security               | \$ 10.39            | 20  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.04            | \$ 10.43               | [34]          |
| 10,300                            | LED                  | 70      | Security               | \$ 11.22            | 23  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.04            | \$ 11.26               | [35]          |
| 9,400                             | LED                  | 70      | Security - Décor       | \$ 13.70            | 23  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.04            | \$ 13.74               |               |
| 9,700                             | LED                  | 70      | Area                   | \$ 14.02            | 24  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.04            | \$ 14.06               | [36]          |
| 15,400                            | LED                  | 110     | Area                   | \$ 15.75            | 35  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.06            | \$ 15.81               | [37]          |
| 17,100                            | LED                  | 130     | Area                   | \$ 18.82            | 43  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.08            | \$ 18.90               | [38]          |
| 27,200                            | LED                  | 200     | Area                   | \$ 22.74            | 68  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.13            | \$ 22.87               | [39]          |
| 33,700                            | LED                  | 270     | Area                   | \$ 27.68            | 91  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.17            | \$ 27.85               | [40]          |
| 48,200                            | LED                  | 370     | Area                   | \$ 33.11            | 123 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.23            | \$ 33.34               | [41]          |
| 4,800                             | LED                  | 50      | Open Type              | \$ 10.03            | 16  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.03            | \$ 10.06               |               |
| 7,500                             | Mercury Vapor        | 175     | Open Type              | \$ 11.89            | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.13            | \$ 12.02               | [20,22,24,26] |
| 7,500                             | Mercury Vapor        | 175     | Closed Type            | \$ 14.38            | 69  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.13            | \$ 14.51               | [21,23,25,27] |
| 10,000                            | Mercury Vapor        | 250     | Open Type              | \$ 17.63            | 95  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.18            | \$ 17.81               |               |
| 20,000                            | Mercury Vapor        | 400     | Closed Type            | \$ 22.55            | 159 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.29            | \$ 22.84               |               |
| 9,000                             | Metal Halide         | 100     | Closed Type            | \$ 12.99            | 37  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.07            | \$ 13.06               | [1,4,5,6]     |
| 30,000                            | Metal Halide         | 320     | Closed Type            | \$ 22.35            | 123 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.23            | \$ 22.58               |               |
| 9,500                             | High Pressure Sodium | 100     | Open Type              | \$ 12.43            | 38  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.07            | \$ 12.50               |               |
| 9,500                             | High Pressure Sodium | 100     | Closed Type            | \$ 12.73            | 38  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.07            | \$ 12.80               |               |
| 15,000                            | High Pressure Sodium | 150     | Open Type              | \$ 12.50            | 57  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.11            | \$ 12.61               | [2]           |
| 15,000                            | High Pressure Sodium | 150     | Open Type - Retrofit   | \$ 12.47            | 63  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.12            | \$ 12.59               | [3]           |
| 15,000                            | High Pressure Sodium | 150     | Closed Type            | \$ 14.32            | 62  | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.11            | \$ 14.43               |               |
| 27,500                            | High Pressure Sodium | 250     | Closed Type            | \$ 20.76            | 102 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.19            | \$ 20.95               |               |
| 45,000                            | High Pressure Sodium | 360     | Closed Type - Retrofit | \$ 24.59            | 164 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.30            | \$ 24.89               |               |
| 50,000                            | High Pressure Sodium | 400     | Closed Type            | \$ 24.31            | 158 | \$ 0.00179 | \$ 0.00005 | \$ 0.00001  | \$ 0.00185     | \$ 0.29            | \$ 24.60               |               |
| <b>POLE CHARGES:</b>              |                      |         |                        |                     |     |            |            |             |                |                    |                        |               |
| 25'                               | Fiberglass           |         |                        | \$ 13.69            |     |            |            |             | \$ -           |                    | \$ 13.69               |               |
| 30'                               |                      |         |                        | \$ 6.94             |     |            |            |             | \$ -           |                    | \$ 6.94                |               |
| 35'                               |                      |         |                        | \$ 7.55             |     |            |            |             | \$ -           |                    | \$ 7.55                |               |
| 40'                               |                      |         |                        | \$ 8.81             |     |            |            |             | \$ -           |                    | \$ 8.81                |               |
| 45'                               |                      |         |                        | \$ 10.39            |     |            |            |             | \$ -           |                    | \$ 10.39               |               |

**DOMINION ENERGY SOUTH CAROLINA**  
**May 2026 Rate Reconciliation**

| Residential Subdivision Street Lighting |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
|-----------------------------------------|----------------------|-----|------------------------|---------------|---------|----------|------------|---------|-----------|---------|----------|------------|---------|
|                                         |                      |     |                        | July 23, 2025 |         |          |            |         | May 2026  |         |          |            |         |
|                                         |                      |     |                        | ADMIN FEE     | POLE    | FIXTURE  | # Of Cust. | Rate    | ADMIN FEE | POLE    | FIXTURE  | # Of Cust. | Rate    |
|                                         |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| Bracket Mounted                         |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| 1 Light per 4 customers:                |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| 9,100                                   | LED                  | 60  | Security               | \$ 3.00       |         | \$ 10.39 | 4          | \$ 3.35 | \$ 3.00   |         | \$ 10.43 | 4          | \$ 3.36 |
| 10,300                                  | LED                  | 70  | Security               | \$ 3.00       |         | \$ 11.22 | 4          | \$ 3.56 | \$ 3.00   |         | \$ 11.26 | 4          | \$ 3.57 |
| 9,700                                   | LED                  | 70  | Area                   | \$ 3.00       |         | \$ 14.02 | 4          | \$ 4.26 | \$ 3.00   |         | \$ 14.06 | 4          | \$ 4.27 |
| 15,400                                  | LED                  | 110 | Area                   | \$ 3.00       |         | \$ 15.75 | 4          | \$ 4.69 | \$ 3.00   |         | \$ 15.81 | 4          | \$ 4.70 |
| 17,100                                  | LED                  | 130 | Area                   | \$ 3.00       |         | \$ 18.82 | 4          | \$ 5.46 | \$ 3.00   |         | \$ 18.90 | 4          | \$ 5.48 |
| 27,200                                  | LED                  | 200 | Area                   | \$ 3.00       |         | \$ 22.74 | 4          | \$ 6.44 | \$ 3.00   |         | \$ 22.87 | 4          | \$ 6.47 |
| 33,700                                  | LED                  | 270 | Area                   | \$ 3.00       |         | \$ 27.68 | 4          | \$ 7.67 | \$ 3.00   |         | \$ 27.85 | 4          | \$ 7.71 |
| 48,200                                  | LED                  | 370 | Area                   | \$ 3.00       |         | \$ 33.11 | 4          | \$ 9.03 | \$ 3.00   |         | \$ 33.34 | 4          | \$ 9.09 |
| 1 Light per 6 customers:                |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| 9,100                                   | LED                  | 60  | Security               | \$ 3.00       |         | \$ 10.39 | 6          | \$ 2.23 | \$ 3.00   |         | \$ 10.43 | 6          | \$ 2.24 |
| 10,300                                  | LED                  | 70  | Security               | \$ 3.00       |         | \$ 11.22 | 6          | \$ 2.37 | \$ 3.00   |         | \$ 11.26 | 6          | \$ 2.38 |
| 9,700                                   | LED                  | 70  | Area                   | \$ 3.00       |         | \$ 14.02 | 6          | \$ 2.84 | \$ 3.00   |         | \$ 14.06 | 6          | \$ 2.84 |
| 15,400                                  | LED                  | 110 | Area                   | \$ 3.00       |         | \$ 15.75 | 6          | \$ 3.13 | \$ 3.00   |         | \$ 15.81 | 6          | \$ 3.14 |
| 17,100                                  | LED                  | 130 | Area                   | \$ 3.00       |         | \$ 18.82 | 6          | \$ 3.64 | \$ 3.00   |         | \$ 18.90 | 6          | \$ 3.65 |
| 27,200                                  | LED                  | 200 | Area                   | \$ 3.00       |         | \$ 22.74 | 6          | \$ 4.29 | \$ 3.00   |         | \$ 22.87 | 6          | \$ 4.31 |
| 33,700                                  | LED                  | 270 | Area                   | \$ 3.00       |         | \$ 27.68 | 6          | \$ 5.11 | \$ 3.00   |         | \$ 27.85 | 6          | \$ 5.14 |
| 48,200                                  | LED                  | 370 | Area                   | \$ 3.00       |         | \$ 33.11 | 6          | \$ 6.02 | \$ 3.00   |         | \$ 33.34 | 6          | \$ 6.06 |
| 1 Light per 8 customers:                |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| 9,100                                   | LED                  | 60  | Security               | \$ 3.00       |         | \$ 10.39 | 8          | \$ 1.67 | \$ 3.00   |         | \$ 10.43 | 8          | \$ 1.68 |
| 10,300                                  | LED                  | 70  | Security               | \$ 3.00       |         | \$ 11.22 | 8          | \$ 1.78 | \$ 3.00   |         | \$ 11.26 | 8          | \$ 1.78 |
| 9,700                                   | LED                  | 70  | Area                   | \$ 3.00       |         | \$ 14.02 | 8          | \$ 2.13 | \$ 3.00   |         | \$ 14.06 | 8          | \$ 2.13 |
| 15,400                                  | LED                  | 110 | Area                   | \$ 3.00       |         | \$ 15.75 | 8          | \$ 2.34 | \$ 3.00   |         | \$ 15.81 | 8          | \$ 2.35 |
| 17,100                                  | LED                  | 130 | Area                   | \$ 3.00       |         | \$ 18.82 | 8          | \$ 2.73 | \$ 3.00   |         | \$ 18.90 | 8          | \$ 2.74 |
| 27,200                                  | LED                  | 200 | Area                   | \$ 3.00       |         | \$ 22.74 | 8          | \$ 3.22 | \$ 3.00   |         | \$ 22.87 | 8          | \$ 3.23 |
| 33,700                                  | LED                  | 270 | Area                   | \$ 3.00       |         | \$ 27.68 | 8          | \$ 3.84 | \$ 3.00   |         | \$ 27.85 | 8          | \$ 3.86 |
| 48,200                                  | LED                  | 370 | Area                   | \$ 3.00       |         | \$ 33.11 | 8          | \$ 4.51 | \$ 3.00   |         | \$ 33.34 | 8          | \$ 4.54 |
| Post-Top Luminaries                     |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| 1 Light per 4 customers:                |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| 7,100                                   | LED                  | 50  | Acorn Decorative       | \$ 3.00       |         | \$ 36.34 | 4          | \$ 9.84 | \$ 3.00   |         | \$ 36.37 | 4          | \$ 9.84 |
| 6,600                                   | LED                  | 70  | Traditional Decorative | \$ 3.00       |         | \$ 27.62 | 4          | \$ 7.66 | \$ 3.00   |         | \$ 27.66 | 4          | \$ 7.67 |
| 1 Light per 6 customers:                |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| 7,100                                   | LED                  | 50  | Acorn Decorative       | \$ 3.00       |         | \$ 36.34 | 6          | \$ 6.56 | \$ 3.00   |         | \$ 36.37 | 6          | \$ 6.56 |
| 6,600                                   | LED                  | 70  | Traditional Decorative | \$ 3.00       |         | \$ 27.62 | 6          | \$ 5.10 | \$ 3.00   |         | \$ 27.66 | 6          | \$ 5.11 |
| 1 Light per 8 customers:                |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| 7,100                                   | LED                  | 50  | Acorn Decorative       | \$ 3.00       |         | \$ 36.34 | 8          | \$ 4.92 | \$ 3.00   |         | \$ 36.37 | 8          | \$ 4.92 |
| 6,600                                   | LED                  | 70  | Traditional Decorative | \$ 3.00       |         | \$ 27.62 | 8          | \$ 3.83 | \$ 3.00   |         | \$ 27.66 | 8          | \$ 3.83 |
| Bracket Mounted                         |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| 1 Light per 8 customers:                |                      |     |                        |               |         |          |            |         |           |         |          |            |         |
| 7,500                                   | Mercury Vapor        | 175 | Open Type              | \$ 3.00       | \$ 6.94 | \$ 11.89 | 8          | \$ 2.73 | \$ 3.00   | \$ 6.94 | \$ 12.02 | 8          | \$ 2.75 |
| 7,500                                   | Mercury Vapor        | 175 | Closed Type            | \$ 3.00       | \$ 6.94 | \$ 14.38 | 8          | \$ 3.04 | \$ 3.00   | \$ 6.94 | \$ 14.51 | 8          | \$ 3.06 |
| 9,000                                   | Metal Halide         | 100 | Closed Type            | \$ 3.00       | \$ 6.94 | \$ 12.99 | 8          | \$ 2.87 | \$ 3.00   | \$ 6.94 | \$ 13.06 | 8          | \$ 2.88 |
| 15,000                                  | High Pressure Sodium | 150 | Open Type              | \$ 3.00       | \$ 6.94 | \$ 12.50 | 8          | \$ 2.81 | \$ 3.00   | \$ 6.94 | \$ 12.61 | 8          | \$ 2.82 |
| 15,000                                  | High Pressure Sodium | 150 | Retrofit               | \$ 3.00       | \$ 6.94 | \$ 12.47 | 8          | \$ 2.80 | \$ 3.00   | \$ 6.94 | \$ 12.59 | 8          | \$ 2.82 |

**DOMINION ENERGY SOUTH CAROLINA**  
**May 2026 Rate Reconciliation**

| Residential Subdivision Street Lighting |                      |     |                        |               |      |         |            |      |           |      |         |            |      |           |    |       |    |       |   |    |       |      |
|-----------------------------------------|----------------------|-----|------------------------|---------------|------|---------|------------|------|-----------|------|---------|------------|------|-----------|----|-------|----|-------|---|----|-------|------|
|                                         |                      |     |                        | July 23, 2025 |      |         |            |      | May 2026  |      |         |            |      | RSSL      |    |       |    |       |   |    |       |      |
|                                         |                      |     |                        | ADMIN FEE     | POLE | FIXTURE | # Of Cust. | Rate | ADMIN FEE | POLE | FIXTURE | # Of Cust. | Rate | Rate Ref. |    |       |    |       |   |    |       |      |
| 1 Light per 4 customers:                |                      |     |                        |               |      |         |            |      |           |      |         |            |      |           |    |       |    |       |   |    |       |      |
| 7,500                                   | Mercury Vapor        | 175 | Open Type              | \$            | 3.00 | \$      | 6.94       | \$   | 11.89     | 4    | \$      | 5.46       | \$   | 3.00      | \$ | 6.94  | \$ | 12.02 | 4 | \$ | 5.49  | [22] |
| 7,500                                   | Mercury Vapor        | 175 | Closed Type            | \$            | 3.00 | \$      | 6.94       | \$   | 14.38     | 4    | \$      | 6.08       | \$   | 3.00      | \$ | 6.94  | \$ | 14.51 | 4 | \$ | 6.11  | [23] |
| 9,000                                   | Metal Halide         | 100 | Closed Type            | \$            | 3.00 | \$      | 6.94       | \$   | 12.99     | 4    | \$      | 5.73       | \$   | 3.00      | \$ | 6.94  | \$ | 13.06 | 4 | \$ | 5.75  | [4]  |
| 1 Light per 3 customers:                |                      |     |                        |               |      |         |            |      |           |      |         |            |      |           |    |       |    |       |   |    |       |      |
| 7,500                                   | Mercury Vapor        | 175 | Open Type              | \$            | 3.00 | \$      | 6.94       | \$   | 11.89     | 3    | \$      | 7.28       | \$   | 3.00      | \$ | 6.94  | \$ | 12.02 | 3 | \$ | 7.32  | [24] |
| 7,500                                   | Mercury Vapor        | 175 | Closed Type            | \$            | 3.00 | \$      | 6.94       | \$   | 14.38     | 3    | \$      | 8.11       | \$   | 3.00      | \$ | 6.94  | \$ | 14.51 | 3 | \$ | 8.15  | [25] |
| 9,000                                   | Metal Halide         | 100 | Closed Type            | \$            | 3.00 | \$      | 6.94       | \$   | 12.99     | 3    | \$      | 7.64       | \$   | 3.00      | \$ | 6.94  | \$ | 13.06 | 3 | \$ | 7.67  | [5]  |
| 1 Light per 2 customers:                |                      |     |                        |               |      |         |            |      |           |      |         |            |      |           |    |       |    |       |   |    |       |      |
| 7,500                                   | Mercury Vapor        | 175 | Open Type              | \$            | 3.00 | \$      | 6.94       | \$   | 11.89     | 2    | \$      | 10.92      | \$   | 3.00      | \$ | 6.94  | \$ | 12.02 | 2 | \$ | 10.98 | [26] |
| 7,500                                   | Mercury Vapor        | 175 | Closed Type            | \$            | 3.00 | \$      | 6.94       | \$   | 14.38     | 2    | \$      | 12.16      | \$   | 3.00      | \$ | 6.94  | \$ | 14.51 | 2 | \$ | 12.23 | [27] |
| 9,000                                   | Metal Halide         | 100 | Closed Type            | \$            | 3.00 | \$      | 6.94       | \$   | 12.99     | 2    | \$      | 11.47      | \$   | 3.00      | \$ | 6.94  | \$ | 13.06 | 2 | \$ | 11.50 | [6]  |
| Post-Top Luminaries                     |                      |     |                        |               |      |         |            |      |           |      |         |            |      |           |    |       |    |       |   |    |       |      |
| 1 Light per 6 customers:                |                      |     |                        |               |      |         |            |      |           |      |         |            |      |           |    |       |    |       |   |    |       |      |
| 7,500                                   | Mercury Vapor        | 175 | Traditional            | \$            | 3.00 | \$      | 11.71      | \$   | 14.99     | 6    | \$      | 4.95       | \$   | 3.00      | \$ | 11.71 | \$ | 15.12 | 6 | \$ | 4.97  | [28] |
| 9,000                                   | Metal Halide         | 100 | Traditional            | \$            | 3.00 | \$      | 11.71      | \$   | 14.92     | 6    | \$      | 4.94       | \$   | 3.00      | \$ | 11.71 | \$ | 14.99 | 6 | \$ | 4.95  | [7]  |
| 15,000                                  | High Pressure Sodium | 150 | Traditional - Retrofit | \$            | 3.00 | \$      | 11.71      | \$   | 15.38     | 6    | \$      | 5.02       | \$   | 3.00      | \$ | 11.71 | \$ | 15.49 | 6 | \$ | 5.03  | [10] |
| 9,500                                   | High Pressure Sodium | 100 | Traditional            | \$            | 3.00 | \$      | 11.71      | \$   | 15.38     | 6    | \$      | 5.02       | \$   | 3.00      | \$ | 11.71 | \$ | 15.49 | 6 | \$ | 5.03  | [19] |
| 7,500                                   | Mercury Vapor        | 175 | Modern                 | \$            | 3.00 | \$      | 11.71      | \$   | 15.54     | 6    | \$      | 5.04       | \$   | 3.00      | \$ | 11.71 | \$ | 15.67 | 6 | \$ | 5.06  | [29] |
| 9,000                                   | Metal Halide         | 100 | Modern                 | \$            | 3.00 | \$      | 11.71      | \$   | 14.92     | 6    | \$      | 4.94       | \$   | 3.00      | \$ | 11.71 | \$ | 14.99 | 6 | \$ | 4.95  | [8]  |
| 15,000                                  | High Pressure Sodium | 150 | Modern - Retrofit      | \$            | 3.00 | \$      | 11.71      | \$   | 15.51     | 6    | \$      | 5.04       | \$   | 3.00      | \$ | 11.71 | \$ | 15.62 | 6 | \$ | 5.06  | [11] |
| 7,500                                   | Mercury Vapor        | 175 | Classic                | \$            | 3.00 | \$      | 11.71      | \$   | 20.51     | 6    | \$      | 5.87       | \$   | 3.00      | \$ | 11.71 | \$ | 20.64 | 6 | \$ | 5.89  | [30] |
| 9,000                                   | Metal Halide         | 100 | Classic                | \$            | 3.00 | \$      | 11.71      | \$   | 19.53     | 6    | \$      | 5.71       | \$   | 3.00      | \$ | 11.71 | \$ | 19.60 | 6 | \$ | 5.72  | [9]  |
| 15,000                                  | High Pressure Sodium | 150 | Classic - Retrofit     | \$            | 3.00 | \$      | 11.71      | \$   | 21.37     | 6    | \$      | 6.01       | \$   | 3.00      | \$ | 11.71 | \$ | 21.48 | 6 | \$ | 6.03  | [12] |
| 1 Light per 4 customers:                |                      |     |                        |               |      |         |            |      |           |      |         |            |      |           |    |       |    |       |   |    |       |      |
| 7,500                                   | Mercury Vapor        | 175 | Traditional            | \$            | 3.00 | \$      | 11.71      | \$   | 14.99     | 4    | \$      | 7.43       | \$   | 3.00      | \$ | 11.71 | \$ | 15.12 | 4 | \$ | 7.46  | [31] |
| 9,000                                   | Metal Halide         | 100 | Traditional            | \$            | 3.00 | \$      | 11.71      | \$   | 14.92     | 4    | \$      | 7.41       | \$   | 3.00      | \$ | 11.71 | \$ | 14.99 | 4 | \$ | 7.43  | [13] |
| 15,000                                  | High Pressure Sodium | 150 | Traditional - Retrofit | \$            | 3.00 | \$      | 11.71      | \$   | 15.38     | 4    | \$      | 7.52       | \$   | 3.00      | \$ | 11.71 | \$ | 15.49 | 4 | \$ | 7.55  | [16] |
| 7,500                                   | Mercury Vapor        | 175 | Modern                 | \$            | 3.00 | \$      | 11.71      | \$   | 15.54     | 4    | \$      | 7.56       | \$   | 3.00      | \$ | 11.71 | \$ | 15.67 | 4 | \$ | 7.60  | [32] |
| 9,000                                   | Metal Halide         | 100 | Modern                 | \$            | 3.00 | \$      | 11.71      | \$   | 14.92     | 4    | \$      | 7.41       | \$   | 3.00      | \$ | 11.71 | \$ | 14.99 | 4 | \$ | 7.43  | [14] |
| 15,000                                  | High Pressure Sodium | 150 | Modern - Retrofit      | \$            | 3.00 | \$      | 11.71      | \$   | 15.51     | 4    | \$      | 7.56       | \$   | 3.00      | \$ | 11.71 | \$ | 15.62 | 4 | \$ | 7.58  | [17] |
| 7,500                                   | Mercury Vapor        | 175 | Classic                | \$            | 3.00 | \$      | 11.71      | \$   | 20.51     | 4    | \$      | 8.81       | \$   | 3.00      | \$ | 11.71 | \$ | 20.64 | 4 | \$ | 8.84  | [33] |
| 9,000                                   | Metal Halide         | 100 | Classic                | \$            | 3.00 | \$      | 11.71      | \$   | 19.53     | 4    | \$      | 8.56       | \$   | 3.00      | \$ | 11.71 | \$ | 19.60 | 4 | \$ | 8.58  | [15] |
| 15,000                                  | High Pressure Sodium | 150 | Classic - Retrofit     | \$            | 3.00 | \$      | 11.71      | \$   | 21.37     | 4    | \$      | 9.02       | \$   | 3.00      | \$ | 11.71 | \$ | 21.48 | 4 | \$ | 9.05  | [18] |



**Public Service Commission  
of  
South Carolina**



**\*\*\*\*\* IMPORTANT NOTICE - READ THIS INFORMATION \*\*\*\*\*  
NOTICE OF ELECTRONIC FILING [NEF]**

**A filing has been submitted to the PSCSC:**

**Docket #2026-49-E**

|                           |                                                                                                                                                                                                                                                              |
|---------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Official File Stamp:      | 5/8/2026 9:54:53 PM<br>Public Service Commission                                                                                                                                                                                                             |
| Case Caption:             | Request of Dominion Energy South Carolina, Inc. to Increase Its Rate Rider Related to Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-Hour (**This Filing Includes a Request for an Increase to the Rider to Retail Rates - Pension Cost Component**) |
| Document(s) Submitted:    | Tariff                                                                                                                                                                                                                                                       |
| Filed by or on behalf of: | Dominion Energy South Carolina, Inc.                                                                                                                                                                                                                         |

This notice was automatically generated by the PSCSC auto-notification system.

**The following people were served electronically:**

- Elizabeth L. Hutton of Dominion Energy South Carolina, Inc., representing Dominion Energy South Carolina, Inc., Email: elizabeth.hutton@dominionenergy.com
- K. Chad Burgess of Dominion Energy Services, Inc., representing Dominion Energy South Carolina, Inc., Email: chad.burgess@dominionenergy.com
- Carri Grube Lybarker\* (Pending Intervention) of South Carolina Department of Consumer Affairs, representing South Carolina Department of Consumer Affairs, Email: clybarker@scconsumer.gov
- Roger Hall\* (Pending Intervention) of South Carolina Department of Consumer Affairs, representing South Carolina Department of Consumer Affairs, Email: rhall@scconsumer.gov
- Jacob D. Edwards\*(Pending Intervention) of South Carolina Department of Consumer Affairs, representing South Carolina Department of Consumer Affairs, Email: jedwards@scconsumer.gov
- Jasmine C. Gunning of South Carolina Office of Regulatory Staff, representing South Carolina Office of Regulatory Staff , Email: jgunning@ors.sc.gov
- Thomas Filopoulos of South Carolina Office of Regulatory Staff, representing South Carolina Office of Regulatory Staff , Email: tfilopoulos@ors.sc.gov
- David Stark of Public Service Commission of South Carolina, representing Public Service Commission of South Carolina, Email: david.stark@psc.sc.gov
- Karen Scruggs The following email address of the link account to the representative of the party was delivered electronically, Email: karen.scruggs@dominionenergy.com
- The following email address of the link account to the representative of the party was delivered electronically, Email: advocacy@scconsumer.gov

**The following people have not been served electronically by the PSCSC/DMS system, Therefore, they must be served by traditional means:**

**Docket Due Dates:**

The following document(s) are associated with this transaction:

|                            |                                                                                          |
|----------------------------|------------------------------------------------------------------------------------------|
| Document Description:      | Dominion Energy South Carolina, Inc.'s Letter                                            |
| Original filename:         | <b><u>2026-2-E Ltr to Boyd Electric Rate Schedules.pdf</u></b>                           |
| Electronic document Stamp: | ELECTRONICALLY FILED - 2026 May 8 9:54 PM - SCPSC<br>- Docket # 2026-49-E - Page 1 of 67 |
| HyperLinks Docket:         | Docket Link                                                                              |

Dockets [2026-49-E](#)

Date Filed 5/8/2026

On Behalf Of Dominion Energy South Carolina, Inc.  
Summary Request of Dominion Energy South Carolina, Inc. to Increase Its Rate Rider Related to

Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-Hour (\*\*This Filing Includes a Request for an Increase to the Rider to Retail Rates - Pension Cost Component\*\*) - **Submission of Revised Tariffs Reflecting Rate Adjustments Approved by Order Nos. 2026-248, 2025-249, and 2025-247, and Notification That the Revised Tariffs Have Been Filed in the Commission's E-Tariff System**

| Attachments | <input type="text" value="Search"/> | Size | Title                                                         | Inserted On         |
|-------------|-------------------------------------|------|---------------------------------------------------------------|---------------------|
|             |                                     |      | <a href="#">Notice of Electronic Filing: Tariff</a>           | 5/12/2026 @ 9:05 AM |
|             |                                     |      | <a href="#">Dominion Energy South Carolina, Inc.'s Letter</a> | 5/12/2026 @ 9:05 AM |
|             |                                     |      | <a href="#">Cover Sheet</a>                                   | 5/12/2026 @ 9:05 AM |

- [Previous](#)
  - [1](#)
  - [Next](#)
- eService

No notifications.
- Notifications

STATE OF SOUTH CAROLINA

(Caption of Case)

Request of Dominion Energy South Carolina, Inc.  
to Increase Its Rate Rider Related to Pension  
Costs from \$0.00019 to \$0.00049 Per  
Kilowatt-Hour (\*\*This Filing Includes a Request  
for an Increase to the Rider to Retail Rates -  
Pension Cost Component\*\*)

BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF SOUTH CAROLINA

COVER SHEET

DOCKET/NDI

NUMBER: 2026 - 49 - E

(Please type or print)

Submitted by: K. Burgess

SC Bar Number: 69456

Telephone: 803-217-8141

Address: 220 Operation Way - MC OSC 1A

Fax:

Cayce, SC 29033

Other:

Columbia, SC 29201

Email: chad.burgess@dominionenergy.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition

☐ Request for item to be placed on Commission's Agenda  
expeditiously

☐ Other:

| INDUSTRY (Check one)                                 | NATURE OF ACTION (Check all that apply)             |                                                             |                                                    |
|------------------------------------------------------|-----------------------------------------------------|-------------------------------------------------------------|----------------------------------------------------|
| <input checked="" type="checkbox"/> Electric         | <input type="checkbox"/> Affidavit                  | <input type="checkbox"/> Memorandum                         | <input type="checkbox"/> Report                    |
| <input type="checkbox"/> Electric/Gas                | <input type="checkbox"/> Agreement                  | <input type="checkbox"/> Miscellaneous                      | <input type="checkbox"/> Request                   |
| <input type="checkbox"/> Electric/Telecommunications | <input type="checkbox"/> Amended Motion             | <input type="checkbox"/> Motion                             | <input type="checkbox"/> Request for Certification |
| <input type="checkbox"/> Electric/Water              | <input type="checkbox"/> Answer                     | <input type="checkbox"/> Notice                             | <input type="checkbox"/> Request for Investigation |
| <input type="checkbox"/> Electric/Water/Telecom.     | <input type="checkbox"/> Appellate Review           | <input type="checkbox"/> Notice of Appearance               | <input type="checkbox"/> Resale Agreement          |
| <input type="checkbox"/> Electric/Water/Sewer        | <input type="checkbox"/> Appendix                   | <input type="checkbox"/> Objection                          | <input type="checkbox"/> Resale Amendment          |
| <input type="checkbox"/> Gas                         | <input type="checkbox"/> Application                | <input type="checkbox"/> Oral Argument                      | <input type="checkbox"/> Reservation Letter        |
| <input type="checkbox"/> Railroad                    | <input type="checkbox"/> Brief                      | <input type="checkbox"/> ORS Letter Indicating No Objection | <input type="checkbox"/> Response                  |
| <input type="checkbox"/> Sewer                       | <input type="checkbox"/> Certificate                | <input type="checkbox"/> ORS Reservation Letter             | <input type="checkbox"/> Response to Discovery     |
| <input type="checkbox"/> Telecommunications          | <input type="checkbox"/> Comments                   | <input type="checkbox"/> Petition                           | <input type="checkbox"/> Return to Petition        |
| <input type="checkbox"/> Transportation              | <input type="checkbox"/> Complaint                  | <input type="checkbox"/> Petition for Arbitration           | <input type="checkbox"/> Stipulation               |
| <input type="checkbox"/> Water                       | <input type="checkbox"/> Consent Order              | <input type="checkbox"/> Petition for Reconsideration       | <input type="checkbox"/> Subpoena                  |
| <input type="checkbox"/> Water/Sewer                 | <input type="checkbox"/> Contact Information update | <input type="checkbox"/> Petition for Rulemaking            | <input type="checkbox"/> Supplement to Application |
| <input type="checkbox"/> Administrative Matter       | <input type="checkbox"/> Discovery                  | <input type="checkbox"/> Petition for Rule to Show Cause    | <input type="checkbox"/> Supplemental Response     |
| <input type="checkbox"/> Other:                      | <input type="checkbox"/> Exhibit                    | <input type="checkbox"/> Petition to Intervene              | <input type="checkbox"/> Tariff                    |
|                                                      | <input type="checkbox"/> Expedited Consideration    | <input type="checkbox"/> Petition to Intervene Out of Time  | <input type="checkbox"/> Testimony and or Exhibits |
|                                                      | <input type="checkbox"/> General Matter             | <input type="checkbox"/> Prefiled Testimony                 | <input type="checkbox"/> Other:                    |
|                                                      | <input type="checkbox"/> Interconnection Agreement  | <input type="checkbox"/> Promotion                          |                                                    |
|                                                      | <input type="checkbox"/> Interconnection Amendment  | <input type="checkbox"/> Proposed Order                     |                                                    |
|                                                      | <input type="checkbox"/> Late-Filed Exhibit         | <input type="checkbox"/> Protest                            |                                                    |
|                                                      | <input checked="" type="checkbox"/> Letter          | <input type="checkbox"/> Publisher's Affidavit              |                                                    |
|                                                      | <input type="checkbox"/> Map                        | <input type="checkbox"/> Reply                              |                                                    |

**Public Service Commission  
of  
South Carolina**



**\*\*\*\*\* IMPORTANT NOTICE - READ THIS INFORMATION \*\*\*\*\***  
**NOTICE OF ELECTRONIC FILING [NEF]**

**A filing has been submitted to the PSCSC:**

**Docket #2026-49-E**

|                           |                                                                                                                                                                                                                                                              |
|---------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Official File Stamp:      | 5/11/2026 3:18:17 PM<br>Public Service Commission                                                                                                                                                                                                            |
| Case Caption:             | Request of Dominion Energy South Carolina, Inc. to Increase Its Rate Rider Related to Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-Hour (**This Filing Includes a Request for an Increase to the Rider to Retail Rates - Pension Cost Component**) |
| Document(s) Submitted:    | Response                                                                                                                                                                                                                                                     |
| Filed by or on behalf of: | Dominion Energy South Carolina, Inc.                                                                                                                                                                                                                         |

This notice was automatically generated by the PSCSC auto-notification system.

**The following people were served electronically:**

- Elizabeth L. Hutton of Dominion Energy South Carolina, Inc., representing Dominion Energy South Carolina, Inc., Email: elizabeth.hutton@dominionenergy.com
- K. Chad Burgess of Dominion Energy Services, Inc., representing Dominion Energy South Carolina, Inc., Email: chad.burgess@dominionenergy.com
- Carri Grube Lybarker\* (Pending Intervention) of South Carolina Department of Consumer Affairs, representing South Carolina Department of Consumer Affairs, Email: clybarker@scconsumer.gov
- Roger Hall\* (Pending Intervention) of South Carolina Department of Consumer Affairs, representing South Carolina Department of Consumer Affairs, Email: rhall@scconsumer.gov
- Jacob D. Edwards\*(Pending Intervention) of South Carolina Department of Consumer Affairs, representing South Carolina Department of Consumer Affairs, Email: jedwards@scconsumer.gov
- Jasmine C. Gunning of South Carolina Office of Regulatory Staff, representing South Carolina Office of Regulatory Staff , Email: jgunning@ors.sc.gov
- Thomas Filopoulos of South Carolina Office of Regulatory Staff, representing South Carolina Office of Regulatory Staff , Email: tfilopoulos@ors.sc.gov
- David Stark of Public Service Commission of South Carolina, representing Public Service Commission of South Carolina, Email: david.stark@psc.sc.gov
- Karen Scruggs The following email address of the link account to the representative of the party was delivered electronically, Email: karen.scruggs@dominionenergy.com
- The following email address of the link account to the representative of the party was delivered electronically, Email: advocacy@scconsumer.gov

**The following people have not been served electronically by the PSCSC/DMS system, Therefore, they must be served by traditional means:**

**Docket Due Dates:**

The following document(s) are associated with this transaction:

|                            |                                                                                          |
|----------------------------|------------------------------------------------------------------------------------------|
| Document Description:      | Dominion Energy South Carolina, Inc.'s Letter                                            |
| Original filename:         | <b><u>2026-49-E DESC response to Ragon's second petition for reconsideration.pdf</u></b> |
| Electronic document Stamp: | ELECTRONICALLY FILED - 2026 May 11 3:18 PM -<br>SCPSC - Docket # 2026-49-E - Page 1 of 2 |
| HyperLinks Docket:         | Docket Link                                                                              |

**K. Chad Burgess**  
Managing Counsel  
Dominion Energy Services, Inc.

220 Operation Way, MC OSC 1A, Cayce, SC 29033  
DominionEnergy.com



May 11, 2026

**VIA ELECTRONIC FILING**

The Honorable Jocelyn Boyd  
Chief Clerk/Executive Director  
**Public Service Commission of South Carolina**  
101 Executive Center Drive  
Columbia, South Carolina 29210

RE: Request of Dominion Energy South Carolina, Inc. to Increase Its Rate Rider Related to Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-Hour (\*\*This Filing Includes a Request for an Increase to the Rider to Retail Rates - Pension Cost Component\*\*) Docket No. 2026-49-E

Dear Ms. Boyd:

On May 5, 2026, Intervenor Thomas M. Ragon, Jr. filed a second petition for reconsideration in the above-captioned docket.<sup>1</sup> See NEF No. 337871, Docket No. 2026-49-E. Dominion Energy South Carolina, Inc. ("DESC" or "Company") requests the Public Service Commission of South Carolina ("Commission") deny this improper second petition for reconsideration.

First, Mr. Ragon is not a party to this proceeding, and the Commission denied the first petition for reconsideration on that basis. The second petition for reconsideration should be denied on that basis as well.

Second, Mr. Ragon's second petition for reconsideration is procedurally improper. Neither Section 58-27-2150 of the South Carolina Code of Laws, which controls such petitions, nor Commission regulations allow for a second petition for reconsideration. The second petition for reconsideration should be denied on this basis as well.

Lastly, the petition fails to set forth any basis for rehearing. The claims therein lack merit because Order No. 2026-247 issued by the Public Service Commission of South Carolina ("Commission") on April 30, 2026, fully and properly approved the Company's request in this docket, and the order complied with the requirements of S.C. Code Ann. § 58-3-250(A)(1), (2).

The Company requests that the Commission dismiss the second petition for reconsideration.

---

<sup>1</sup> Intervenor filed his first petition for reconsideration on March 18, 2026. See NEF No. 337065, Docket No. 2026-49-E. The Commission denied the first petition for reconsideration by Order dated April 23, 2026. See Docket No. 2026-49-E.

The Honorable Jocelyn Boyd  
May 11, 2026  
Page 2

---

By copy of this letter, the Company serves all parties of record and Mr. Ragon with the above-referenced letter.<sup>2</sup>

Very truly yours,

*/s/ K. Chad Burgess*

K. Chad Burgess

cc: All Parties of Record (via Electronic Mail)

---

<sup>2</sup> Unless indicated otherwise by the Notice of Electronic Filing to be issued by the Commission's E-Filing System in response to this filing, all Authorized E-Filers will be served electronically pursuant to S.C. Code Ann. Regs. 103-817.1.



Dockets

[2026-49-E](#)

Date Filed

5/11/2026

On Behalf Of

Dominion Energy South Carolina, Inc.

Summary

Request of Dominion Energy South Carolina, Inc. to Increase Its Rate Rider Related to Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-Hour (\*\*This Filing Includes a Request for an Increase to the Rider to Retail Rates - Pension Cost Component\*\*) - **Response to Second Petition for Reconsideration of Thomas Michael Ragon Jr. Filed May 5, 2026**

Attachments

Search

Size

Title

Inserted On

[Notice of Electronic Filing: Response](#)

5/12/2026 @ 10:08 AM

[Dominion Energy South Carolina, Inc.'s Letter](#)

5/12/2026 @ 10:08 AM

[Cover Sheet](#)

5/12/2026 @ 10:08 AM

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[Previous](#)

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[1](#)

•

[Next](#)

eService

No notifications.

Notifications

## ORDER NO.

Page 171 of 186



Dockets [2026-49-E](#)

Date Filed 5/14/2026  
On Behalf Of Clerk's Office

Summary Request of Dominion Energy South Carolina, Inc., to Increase Its Rate Rider Related to

Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-Hour, Without Notice and Hearing (\*\*This Filing Includes a Request for a Increase to the Rider to Retail Rates - Pension Cost Component\*\*) - **Commission Directive - Agenda Item #5 - Staff Presents for Commission Consideration Thomas Michael Ragon Jr.'s Petition for Reconsideration of Commission Order No. 2026-247**

Attachments  Size Title Inserted On

|                                                                                                                                                                           |               |                         |                           |                              |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-------------------------|---------------------------|------------------------------|
| <div><div></div><div><div><div>•</div><div><a href="#">Previous</a></div><div><div>•</div><div>1</div><div>•</div></div><div><a href="#">Next</a></div></div></div></div> | eService      | 125 k                   | <a href="#">Directive</a> | 5/15/2026 @ 8:21 AM          |
|                                                                                                                                                                           | Notifications | eService Name           | Date/Time                 | Status                       |
|                                                                                                                                                                           |               | David Stark             | 5/18/2026 4:15 PM         | sent3                        |
|                                                                                                                                                                           |               | Thomas Filopoulos       | 5/18/2026 4:15 PM         | sent3                        |
|                                                                                                                                                                           |               | Jasmine Gunning         | 5/15/2026 8:21 AM         | Confirmed 5/15/2026 8:46 AM  |
|                                                                                                                                                                           |               | Jacob Edwards           | 5/15/2026 8:21 AM         | Confirmed 5/15/2026 8:48 AM  |
|                                                                                                                                                                           |               | advocacy@scconsumer.gov | 5/15/2026 8:21 AM         | Confirmed 5/15/2026 9:35 AM  |
|                                                                                                                                                                           |               | Roger Hall              | 5/16/2026 4:15 PM         | Confirmed 5/18/2026 3:47 PM  |
|                                                                                                                                                                           |               | Carri Grube Lybarker    | 5/18/2026 4:15 PM         | sent3                        |
|                                                                                                                                                                           |               | Karen Scruggs           | 5/18/2026 4:15 PM         | sent3                        |
|                                                                                                                                                                           |               | K. Burgess              | 5/15/2026 8:21 AM         | Confirmed 5/15/2026 11:56 AM |
|                                                                                                                                                                           |               | Elizabeth Hutton        | 5/18/2026 4:15 PM         | sent3                        |

STATE OF SOUTH CAROLINA

(Caption of Case)

Request of Dominion Energy South Carolina, Inc.  
to Increase Its Rate Rider Related to Pension  
Costs from \$0.00019 to \$0.00049 Per  
Kilowatt-Hour (\*\*This Filing Includes a Request  
for an Increase to the Rider to Retail Rates -  
Pension Cost Component\*\*)

BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF SOUTH CAROLINA

COVER SHEET

DOCKET/NDI

NUMBER: 2026 - 49 - E

(Please type or print)

Submitted by: K. Burgess

Address: 220 Operation Way - MC OSC 1A

Cayce, SC 29033

SC Bar Number: 69456

Telephone: 803-217-8141

Fax:

Other:

Email: chad.burgess@dominionenergy.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition

☐ Request for item to be placed on Commission's Agenda  
expeditiously

☐ Other:

INDUSTRY (Check one)

- ☒ Electric  
☐ Electric/Gas  
☐ Electric/Telecommunications  
☐ Electric/Water  
☐ Electric/Water/Telecom.  
☐ Electric/Water/Sewer  
☐ Gas  
☐ Railroad  
☐ Sewer  
☐ Telecommunications  
☐ Transportation  
☐ Water  
☐ Water/Sewer  
☐ Administrative Matter  
☐ Other:

NATURE OF ACTION (Check all that apply)

- |                                                     |                                                             |                                                    |
|-----------------------------------------------------|-------------------------------------------------------------|----------------------------------------------------|
| <input type="checkbox"/> Affidavit                  | <input type="checkbox"/> Memorandum                         | <input checked="" type="checkbox"/> Report         |
| <input type="checkbox"/> Agreement                  | <input type="checkbox"/> Miscellaneous                      | <input type="checkbox"/> Request                   |
| <input type="checkbox"/> Amended Motion             | <input type="checkbox"/> Motion                             | <input type="checkbox"/> Request for Certification |
| <input type="checkbox"/> Answer                     | <input type="checkbox"/> Notice                             | <input type="checkbox"/> Request for Investigation |
| <input type="checkbox"/> Appellate Review           | <input type="checkbox"/> Notice of Appearance               | <input type="checkbox"/> Resale Agreement          |
| <input type="checkbox"/> Appendix                   | <input type="checkbox"/> Objection                          | <input type="checkbox"/> Resale Amendment          |
| <input type="checkbox"/> Application                | <input type="checkbox"/> Oral Argument                      | <input type="checkbox"/> Reservation Letter        |
| <input type="checkbox"/> Brief                      | <input type="checkbox"/> ORS Letter Indicating No Objection | <input type="checkbox"/> Response                  |
| <input type="checkbox"/> Certificate                | <input type="checkbox"/> ORS Reservation Letter             | <input type="checkbox"/> Response to Discovery     |
| <input type="checkbox"/> Comments                   | <input type="checkbox"/> Petition                           | <input type="checkbox"/> Return to Petition        |
| <input type="checkbox"/> Complaint                  | <input type="checkbox"/> Petition for Arbitration           | <input type="checkbox"/> Stipulation               |
| <input type="checkbox"/> Consent Order              | <input type="checkbox"/> Petition for Reconsideration       | <input type="checkbox"/> Subpoena                  |
| <input type="checkbox"/> Contact Information update | <input type="checkbox"/> Petition for Rulemaking            | <input type="checkbox"/> Supplement to Application |
| <input type="checkbox"/> Discovery                  | <input type="checkbox"/> Petition for Rule to Show Cause    | <input type="checkbox"/> Supplemental Response     |
| <input type="checkbox"/> Exhibit                    | <input type="checkbox"/> Petition to Intervene              | <input type="checkbox"/> Tariff                    |
| <input type="checkbox"/> Expedited Consideration    | <input type="checkbox"/> Petition to Intervene Out of Time  | <input type="checkbox"/> Testimony and or Exhibits |
| <input type="checkbox"/> General Matter             | <input type="checkbox"/> Prefiled Testimony                 | <input type="checkbox"/> Other:                    |
| <input type="checkbox"/> Interconnection Agreement  | <input type="checkbox"/> Promotion                          |                                                    |
| <input type="checkbox"/> Interconnection Amendment  | <input type="checkbox"/> Proposed Order                     |                                                    |
| <input type="checkbox"/> Late-Filed Exhibit         | <input type="checkbox"/> Protest                            |                                                    |
| <input type="checkbox"/> Letter                     | <input type="checkbox"/> Publisher's Affidavit              |                                                    |
| <input type="checkbox"/> Map                        | <input type="checkbox"/> Reply                              |                                                    |

**K. Chad Burgess**  
Managing Counsel  
Dominion Energy Services, Inc.

220 Operation Way, MC C222, Cayce, SC 29033  
DominionEnergy.com



May 15, 2026

**VIA ELECTRONIC FILING**

The Honorable Jocelyn Boyd  
Chief Clerk/Executive Director  
**Public Service Commission of South Carolina**  
101 Executive Center Drive  
Columbia, South Carolina 29210

RE: Request of Dominion Energy South Carolina, Inc. to Increase its Rate  
Rider Related to Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-  
Hour  
Docket No. 2026-49-E

Dear Ms. Boyd:

By Order No. 2026-247, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") required Dominion Energy South Carolina, Inc. ("DESC" or "Company") to continue to file with the Commission and the South Carolina Office of Regulatory Staff ("ORS") quarterly updates on the balance of its Rider Related to Pension Costs ("Pension Rider") and updated projections through April 2027 and alert the Commission and ORS of any potential intra-year adjustments necessary to balance Pension Rider collections from customers.

In compliance with Order No. 2026-247, enclosed herewith, in the format determined in collaboration with ORS, is the quarterly update on the balance of the Pension Rider for the quarter ending March 31, 2026, and projections through April 2027. As of the date of this letter, there is no need to make any adjustments to the Pension Rider collections from customers.

By copy of this letter, DESC is providing the other parties of record with a copy of the quarterly Pension Rider reporting.

If you have any questions, please do not hesitate to contact us.

The Honorable Jocelyn Boyd  
May 15, 2026  
Page 2

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Very truly yours,

*/ s / K. Chad Burgess*

K. Chad Burgess

KCB/kg  
Enclosure

cc: Claire E. Bengé, Esquire  
Chad Torri, Esquire  
Carri Grube Lybarker, Esquire  
Roger P. Hall, Esquire  
Jacob D. Edwards, Esquire  
(all via electronic mail and Notice of Electronic Filing)

**Dominion Energy South Carolina, Inc.**  
**March 31, 2026 Quarterly Update**

| <b>Projection of Pension Rider Under/(Over) Recovery</b> |                                            |                                        |                                     |                                        |                                            |
|----------------------------------------------------------|--------------------------------------------|----------------------------------------|-------------------------------------|----------------------------------------|--------------------------------------------|
|                                                          | <b>Under/(Over)<br/>Collection Balance</b> | <b>Pension Component<br/>(per kWh)</b> | <b>Projected<br/>Rider Recovery</b> | <b>Projected<br/>Pension Costs {2}</b> | <b>Under/(Over)<br/>Collection Balance</b> |
| March 2026 {1}                                           | (\$3,236,896)                              |                                        |                                     |                                        | (\$3,236,896)                              |
| April 2026                                               | \$                                         | 0.00019                                | \$275,956                           | \$684,987                              | (\$2,827,865)                              |
| May 2026                                                 | \$                                         | 0.00024                                | \$420,144                           | \$684,987                              | (\$2,563,022)                              |
| June 2026                                                | \$                                         | 0.00024                                | \$507,528                           | \$684,987                              | (\$2,385,563)                              |
| July 2026                                                | \$                                         | 0.00024                                | \$534,792                           | \$684,987                              | (\$2,235,368)                              |
| August 2026                                              | \$                                         | 0.00024                                | \$531,504                           | \$684,987                              | (\$2,081,885)                              |
| September 2026                                           | \$                                         | 0.00024                                | \$503,760                           | \$684,987                              | (\$1,900,658)                              |
| October 2026                                             | \$                                         | 0.00024                                | \$397,056                           | \$684,987                              | (\$1,612,727)                              |
| November 2026                                            | \$                                         | 0.00024                                | \$429,624                           | \$684,987                              | (\$1,357,364)                              |
| December 2026                                            | \$                                         | 0.00024                                | \$425,016                           | \$684,987                              | (\$1,097,393)                              |
| January 2027                                             | \$                                         | 0.00024                                | \$425,040                           | \$684,987                              | (\$837,446)                                |
| February 2027                                            | \$                                         | 0.00024                                | \$421,728                           | \$684,987                              | (\$574,187)                                |
| March 2027                                               | \$                                         | 0.00024                                | \$397,968                           | \$684,987                              | (\$287,168)                                |
| April 2027                                               | \$                                         | 0.00024                                | \$359,040                           | \$684,987                              | <b>\$38,779</b>                            |

**{1}** Reflects actual over-collected balance as of March 31, 2026. All other amounts reflect projected activity and balances.

**{2}** For the purpose of this exhibit, the estimated annual pension costs allocable to retail electric operation and maintenance ("O&M") expense has been distributed evenly by month. Actual pension costs will be distributed based on the incurred labor distribution each month. Therefore, the monthly O&M amount will vary based on the distribution of labor.



**Public Service Commission  
of  
South Carolina**



**\*\*\*\*\* IMPORTANT NOTICE - READ THIS INFORMATION \*\*\*\*\*  
NOTICE OF ELECTRONIC FILING [NEF]**

**A filing has been submitted to the PSCSC:                      Docket #2026-49-E**

|                           |                                                                                                                                                                                                                                                              |
|---------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Official File Stamp:      | 5/15/2026 12:03:34 PM<br>Public Service Commission                                                                                                                                                                                                           |
| Case Caption:             | Request of Dominion Energy South Carolina, Inc. to Increase Its Rate Rider Related to Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-Hour (**This Filing Includes a Request for an Increase to the Rider to Retail Rates - Pension Cost Component**) |
| Document(s) Submitted:    | Report                                                                                                                                                                                                                                                       |
| Filed by or on behalf of: | Dominion Energy South Carolina, Inc.                                                                                                                                                                                                                         |

This notice was automatically generated by the PSCSC auto-notification system.

**The following people were served electronically:**

- Elizabeth L. Hutton of Dominion Energy South Carolina, Inc., representing Dominion Energy South Carolina, Inc., Email: elizabeth.hutton@dominionenergy.com
- K. Chad Burgess of Dominion Energy Services, Inc., representing Dominion Energy South Carolina, Inc., Email: chad.burgess@dominionenergy.com
- Carri Grube Lybarker\* (Pending Intervention) of South Carolina Department of Consumer Affairs, representing South Carolina Department of Consumer Affairs, Email: clybarker@scconsumer.gov
- Roger Hall\* (Pending Intervention) of South Carolina Department of Consumer Affairs, representing South Carolina Department of Consumer Affairs, Email: rhall@scconsumer.gov
- Jacob D. Edwards\*(Pending Intervention) of South Carolina Department of Consumer Affairs, representing South Carolina Department of Consumer Affairs, Email: jedwards@scconsumer.gov
- Jasmine C. Gunning of South Carolina Office of Regulatory Staff, representing South Carolina Office of Regulatory Staff , Email: jgunning@ors.sc.gov
- Thomas Filopoulos of South Carolina Office of Regulatory Staff, representing South Carolina Office of Regulatory Staff , Email: tfilopoulos@ors.sc.gov
- David Stark of Public Service Commission of South Carolina, representing Public Service Commission of South Carolina, Email: david.stark@psc.sc.gov
- Karen Scruggs The following email address of the link account to the representative of the party was delivered electronically, Email: karen.scruggs@dominionenergy.com
- The following email address of the link account to the representative of the party was delivered electronically, Email: advocacy@scconsumer.gov

**The following people have not been served electronically by the PSCSC/DMS system, Therefore, they must be served by traditional means:**

**Docket Due Dates:**

The following document(s) are associated with this transaction:

|                            |                                                                                           |
|----------------------------|-------------------------------------------------------------------------------------------|
| Document Description:      | DESC's Quarterly Report                                                                   |
| Original filename:         | <u><b>2026-49-E Boyd ltr from KCB (Status Update) (FINAL 5-15-26) (Pension).pdf</b></u>   |
| Electronic document Stamp: | ELECTRONICALLY FILED - 2026 May 15 12:03 PM -<br>SCPSC - Docket # 2026-49-E - Page 1 of 3 |
| HyperLinks Docket:         | Docket Link                                                                               |

Dockets

[2026-49-E](#)

Date Filed

5/15/2026

On Behalf Of

Dominion Energy South Carolina, Inc.

Summary

Request of Dominion Energy South Carolina, Inc. to Increase Its Rate Rider Related to Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-Hour (\*\*This Filing Includes a Request for an Increase to the Rider to Retail Rates - Pension Cost Component\*\*) - **Report Detailing Quarterly Updates on the Balance of its Rider Related to Pension Costs for the Quarter Ending March 31, 2026**

Attachments

Search

| Size | Title                                               | Inserted On          |
|------|-----------------------------------------------------|----------------------|
|      | <a href="#">Notice of Electronic Filing: Report</a> | 5/15/2026 @ 12:12 PM |
|      | <a href="#">DESC's Quarterly Report</a>             | 5/15/2026 @ 12:12 PM |
|      | <a href="#">Cover Sheet</a>                         | 5/15/2026 @ 12:12 PM |

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[Previous](#)

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[1](#)

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eService

No notifications.

Notifications

BEFORE  
THE PUBLIC SERVICE COMMISSION  
OF SOUTH CAROLINA  
DOCKET NO. 2026-49-E – ORDER NO. 2026-316  
JUNE 4, 2026

|                                                                                                                                                                                                                                                                       |   |                 |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|-----------------|
| IN RE: Request of Dominion Energy South Carolina, Inc. to Increase Its Rate Rider Related to Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-Hour. (** This Filing Includes a Request for an Increase to the Rider to Retail Rates – Pension Cost Component**) | ) |                 |
|                                                                                                                                                                                                                                                                       | ) |                 |
|                                                                                                                                                                                                                                                                       | ) |                 |
|                                                                                                                                                                                                                                                                       | ) | ORDER DENYING   |
|                                                                                                                                                                                                                                                                       | ) | RECONSIDERATION |
|                                                                                                                                                                                                                                                                       | ) |                 |

## **I. INTRODUCTION**

This matter comes before the Public Service Commission of South Carolina (Commission) on the Petition for Reconsideration of Commission Order No. 2026-247 (Petition) filed by Thomas Michael Ragon Jr. (Mr. Ragon). Mr. Ragon is not a party to the Docket. The Commission denies Mr. Ragon's Request for the reasons set forth below.

## **II. PROCEDURAL HISTORY**

On February 13, 2026, Dominion Energy South Carolina Inc. (DESC or the Company) filed a Request to increase its Pension Rider, without notice or hearing, from \$0.00019 to \$0.00049 per kilowatt hour (kWh), for all DESC retail electric rate schedules for bills rendered on and after the first billing cycle of May 2026.<sup>1</sup>

---

<sup>1</sup> Letter from Elizabeth L. Hutton, Esquire, to The Honorable Jocelyn G. Boyd, Chief Clerk & Executive Director, Public Service Commission of South Carolina (Feb. 13, 2026).

DOCKET NO. 2026-49-E – ORDER NO. 2026-316

JUNE 4, 2026

PAGE 2

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On February 26, 2026, the Commission issued Order No. 2026-116, granting DESC's request for waiver of notice and hearing pursuant to S.C. Code Ann. section 58-27-870(F). In addition, the Commission found that the requested relief was necessary for orderly rate administration and does not require a determination of the entire rate structure and overall rate of return.

On March 18, 2026, Mr. Ragon filed his first Petition for Rehearing or Reconsideration.

On March 26, 2026, the Commission issued Order No. 2026-213, denying Mr. Ragon's Petition for Reconsideration or Rehearing.

On April 30, 2026, the Commission issued Order No. 2026-247, which approved the requested rate rider update related to pension costs – the subject matter of Docket No. 2026-49-E.

On May 5, 2026, Mr. Ragon filed the current Petition for Reconsideration or Rehearing of Order No. 2026-247.

#### **PETITION FOR RECONSIDERATION**

On May 5, 2026, Mr. Ragon filed the Petition on the grounds that Order No. 2026-247 contains errors of fact, law, and procedure and does not satisfy the statutory requirements of S.C. Code Ann. section 58-27-870(F). Petition at 2-3; 6-12.

Mr. Ragon argued that as a retail customer of DESC, he is directly affected by the Pension Cost Component Rider approved in Order No. 2026-247 and is therefore a "party in interest" entitled to seek reconsideration under S.C. Code Ann. section 58-27-2150. Petition at 3.

DOCKET NO. 2026-49-E – ORDER NO. 2026-316

JUNE 4, 2026

PAGE 3

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### III. APPLICABLE LAW

As set forth in S.C. Code Ann. section 58-27-2150, “any **party** to [a] proceeding[] may within ten days after service of notice of the entry of the order or decision apply for a rehearing in respect to any matter determined in such proceedings and specified in the application for rehearing, and the Commission may, in case it appears to be proper, grant and hold such rehearing.” S.C. Code Ann. §58-27-2150 (2015) (emphasis added). A Petition for Reconsideration is “subject to the same statutory parameters as a Petition for Rehearing.” S.C. Code Ann. Regs. 103-854(B) (2012).

Pursuant to the Commission’s regulations, [a] Petition for Rehearing or Reconsideration shall set forth clearly and concisely:

- (a) The factual and legal issues forming the basis for the petition;
- (b) The alleged error or errors in the Commission order;
- (c) The statutory provision or other authority upon which the petition is based.

S.C. Code Ann. Regs. 103-825(A)(4) (2012).

"The purpose of a Petition for Rehearing is not intended as a procedure for rearguing . . . [a] case merely because the non-prevailing parties disagree with the original decision." *In re BellSouth BSE, Inc.*, Docket No. 97-361-C, Order No. 98-66 at 1-2. Rather, petitions for rehearing or reconsideration are to allow the Commission to identify and correct specific errors and omissions in its orders. Nor can a party raise issues in a motion to reconsider that could have been presented prior to the decision on the merits or that are

DOCKET NO. 2026-49-E – ORDER NO. 2026-316

JUNE 4, 2026

PAGE 4

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raised for the first time in a petition for rehearing. *See Kiawah Prop. Owners Group v. Pub. Serv. Comm'n*, 359 S.C. 105, 113, 597 S.E.2d 145, 149 (2004); *Hickman v. Hickman*, 301 S.C. 455, 456, 392 S.E. 2d 481, 482 (Ct. App. 1990); *Patterson v. Reid*, 318 S.C. 183, 185, 456 S.E.2d 436, 437 (Ct. App. 1995); *McGee v. Bruce Hosp. Sys.*, 321 S.C. 340, 468 S.E.2d 633 (1996).

#### **IV. ANALYSIS**

The applicable statutes and regulations are clear that a party may petition the Commission for reconsideration. Mr. Ragon is not a party to this matter. To that end, he lacks standing to request a rehearing or reconsideration. S.C. Code Ann. § 58-27-2150 (2015) (providing that any party to the proceeding may apply for rehearing); S.C. Code Ann. Regs. 103-854(B) (2012) (providing that a party of record can petition the Commission for rehearing or reconsideration). For this reason, the Petition should be denied.

All other assertions made by Mr. Ragon in his Petition need not be addressed, since he has no standing to bring them before the Commission for consideration.

#### **V. CONCLUSION**

For the reasons set forth above, the Commission concludes that Mr. Ragon's Petition is denied.

#### **VI. ORDERING PROVISIONS**

IT IS THEREFORE ORDERED:

1. Mr. Ragon's Petition for Reconsideration of Commission Order No. 2026-247 is hereby denied.

DOCKET NO. 2026-49-E – ORDER NO. 2026-316

JUNE 4, 2026

PAGE 5

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2. This Order shall remain in full force and effect until further order of the Commission.

BY ORDER OF THE COMMISSION:



A handwritten signature in blue ink, reading "Delton Powers", is written over a horizontal line.

Delton W. Powers, Jr., Chairman  
Public Service Commission  
of South Carolina



Dockets

[2026-49-E](#)

Date Filed

6/4/2026

Summary

Order Denying Reconsideration - Request of Dominion Energy South Carolina, Inc. to Increase Its Rate Rider Related to Pension Costs from \$0.00019 to \$0.00049 Per Kilowatt-Hour (\*\*This Filing Includes a Request for an Increase to the Rider to Retail Rates - Pension Cost Component\*\*)

Attachments

Search

|                                                                                                                                 |  | Size                 | Title                    | Inserted On                 |
|---------------------------------------------------------------------------------------------------------------------------------|--|----------------------|--------------------------|-----------------------------|
|                                                                                                                                 |  | 144 k                | <a href="#">2026-316</a> | 6/4/2026 @ 3:36 PM          |
| eService Notifications                                                                                                          |  | eService Name        | Date/Time                | Status                      |
| <ul style="list-style-type: none"><li><a href="#">Previous</a></li><li><a href="#">1</a></li><li><a href="#">Next</a></li></ul> |  | David Stark          | 6/7/2026 4:15 PM         | sent3                       |
|                                                                                                                                 |  | Thomas Filopoulos    | 6/7/2026 4:15 PM         | sent3                       |
|                                                                                                                                 |  | Jasmine Gunning      | 6/4/2026 3:36 PM         | Confirmed 6/4/2026 3:42 PM  |
|                                                                                                                                 |  | Jacob Edwards        | 6/4/2026 3:36 PM         | Confirmed 6/5/2026 9:21 AM  |
|                                                                                                                                 |  | SC DCA               | 6/4/2026 3:36 PM         | Confirmed 6/5/2026 11:17 AM |
|                                                                                                                                 |  | Roger Hall           | 6/4/2026 3:36 PM         | Confirmed 6/5/2026 3:18 PM  |
|                                                                                                                                 |  | Carri Grube Lybarker | 6/7/2026 4:15 PM         | sent3                       |
|                                                                                                                                 |  | Karen Scruggs        | 6/7/2026 4:15 PM         | sent3                       |
|                                                                                                                                 |  | K. Burgess           | 6/7/2026 4:15 PM         | Confirmed 6/8/2026 9:41 AM  |
|                                                                                                                                 |  | Elizabeth Hutton     | 6/7/2026 4:15 PM         | sent3                       |